

Kanab Creek - Use and Value Assessment and Revised Criteria for Total Dissolved Solids



6/18/2020

Criteria Support Document, v. 1.4

EXECUTIVE SUMMARY

Kanab Creek flows for about 30 miles from its headwaters in Utah to the Arizona state border and eventually to the Colorado River. Both upper Kanab Creek, near the town of Alton, and lower, near the town of Kanab, have segments of perennial flow supported by two different base flow systems. Stream flow in the middle section of Kanab Creek is intermittent from several miles south of the town of Alton downstream to the White Cliffs area, flowing only during snowmelt runoff or infrequent high intensity precipitation events.

Stream flow is highly seasonal in Kanab Creek and tributaries. An inverse relationship exists between stream flow and TDS concentrations in upper Kanab Creek, resulting in a strong seasonal signature in TDS concentrations. Periods of low stream flow in the summer months show elevated TDS concentrations and lower TDS concentrations during high flows.

The Tropic Shale geologic formation underlays much of the upper Kanab Creek watershed. This marine shale is a major salt bearing formation that acts as parent material for saline soils and alluvium. Interactions between surface and groundwater and Tropic Shale-derived soils and alluvium cause the dissolution of soluble salts present in these materials, increasing the TDS of those waters. As a result, TDS concentrations in Kanab Creek increase near Alton. Downstream, the TDS concentrations in the perennial segment upstream of lower Kanab Creek are markedly lower than observed in upper Kanab Creek and no changes to the statewide TDS criterion of 1,200 mg/L are proposed.

Geologic and hydrologic data from Kanab Creek and its tributaries near Alton, Utah, indicate that elevated TDS concentrations in these waters are primarily a result of natural conditions and secondarily, unalterable (agricultural irrigation use) conditions.

Based on this assessment, the proposed alternative TDS criteria are protective of the existing and anticipated future agricultural uses of Kanab Creek's water and therefore, consistent with the agricultural use and value of the water. These alternative criteria will continue to protect downstream uses.

The proposed alternative TDS criteria are:

Kanab Creek and tributaries above Simpson Hollow Wash to irrigation diversion at confluence with Reservoir Canyon: April through November, daily maximum 1,400 mg/l.

Kanab Creek and tributaries from immediately below the confluence with Sink Valley Wash to the confluence of Simpson Hollow Wash: April through November, daily maximum 1,900 mg/l. December through March, daily maximum 1,700 mg/l.

Foreword

This document supports a proposed change to Utah's Water Quality Standards but does not change the standards. Only the Utah Water Quality Board may amend the Water Quality Standards through rulemaking after considering public comments.

KANAB CREEK - USE AND VALUE ASSESSMENT AND REVISED CRITERIA FOR TOTAL DISSOLVED SOLIDS

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INTRODUCTION

Purpose

This document provides required information in support of alternative water quality criteria for total dissolved solids (TDS) for a portion of Kanab Creek in Kane County, Utah. State and federal laws authorize the adoption of site-specific criteria that reflect local environmental conditions. Utah's Water Quality Standards (UAC R317-2-7.1) specifies that: "Site-specific standards may be adopted by rulemaking where biomonitoring data, bioassays, or other scientific analyses indicate that the statewide criterion is over or under protective of the designated uses or where natural or un-alterable conditions or other factors as defined in 40 CFR 131.10(g) prevent the attainment of the statewide criteria as prescribed in Subsections R317-2-7.2, and R317-2-7.3, and Section R317-2-14."

The federal water quality standards regulation at 40 CFR 131.11(b)(1)(ii) provides Utah the authority to adopt water quality criteria that are "modified to reflect site-specific conditions." The Clean Water Act and implementing regulation at 40 CFR 131.10 differentiate between §101(a)(2) uses; commonly referred to as the "fishable/swimmable" goals of the CWA, and other uses. 40 CFR 131.10(a) & (k)(3) note that use attainability analyses are not required to remove or revise non-101(a)(2) uses but States must submit documentation (this document) justifying how their consideration of the use and value appropriately supports the State's proposed change in designated use or criteria. The scope of this document is limited to meeting these requirements.

Background

A segment of Kanab Creek (Assessment Unit UT15010003-003_00 - Kanab Creek-2) was listed as impaired for its agricultural beneficial use on Utah's 2012 303(d) list. The assessment found that TDS concentrations in the creek exceeded the 1,200 mg/l TDS criterion established for the protection of the agricultural use. The initial listing was on assessment of data provided by the Utah Division of Oil, Gas and Mining (DOGM) that were collected as part of a baseline-monitoring program for the Coal Hollow Mine, located in the Kanab Creek Watershed. The data showed that TDS concentrations were elevated above the state criterion pre-mining and were therefore suspected to be due to natural conditions.

Watershed Description

Kanab Creek is a tributary of the Colorado River located in south central Utah (Figure 1). From its headwaters, Kanab Creek flows for approximately 30 miles to the south through the town of Kanab, Utah to the Utah-Arizona state line. Kanab Creek drainage encompasses approximately 626 mi² of Kane County, Utah. Perennial headwaters reach a maximum of 8,500 feet elevation, while Kanab Creek exits the state at an elevation of 4,800 feet.

Mean annual precipitation in the town of Alton (elevation 7,000 feet) was approximately 16.7 inches from 1915 to 2016, and mean annual maximum temperature for this same period was 60.0 degrees Fahrenheit (Western Regional Climate Center, 2016). The Colorado Plateau province receives most of its precipitation in the form of snow during the winter months; summers are generally hot and dry with a mid- to late-summer monsoon period when frequent thunderstorms occur.

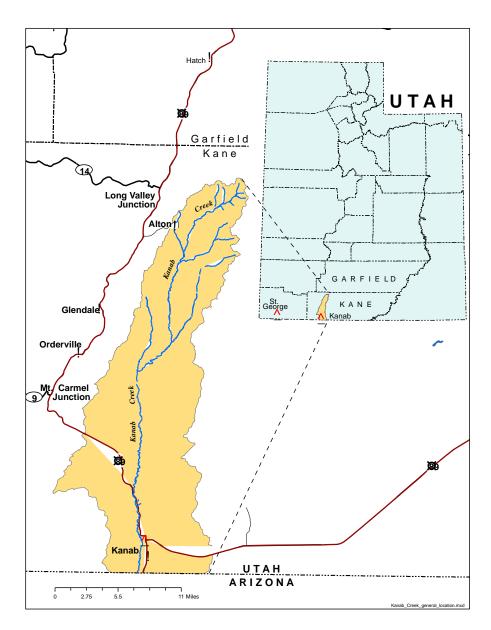


FIGURE 1. GENERAL LOCATION OF THE KANAB CREEK WATERSHED

The majority of the watershed is located in the Colorado Plateau Semidesert Province (Wood, et. al, 2001). Vegetation is typical of the Colorado Plateau and includes large open areas of bunchgrass, perennial grasses, and sagebrush interspersed with dense stands of juniper and pinyon pine.

Hydrology

Both upper and lower Kanab Creek have segments of perennial flow supported by two different base flow systems (Goode, 1964). Kanab Creek's headwaters, located approximately five miles northeast of the town of Alton, are made up of a series of springs emanating below the rim of the Paunsaugunt Plateau, at the base of the Pink Cliffs (Claron Formation) (Figure 2). Surface flows from the plateau do not contribute to Kanab Creek, as these drainages flow in the opposite direction to the northeast. Stream flow in the middle section of Kanab Creek is intermittent from several miles south of the town of Alton downstream to the White Cliffs area, flowing only during snowmelt runoff or infrequent high intensity precipitation events.

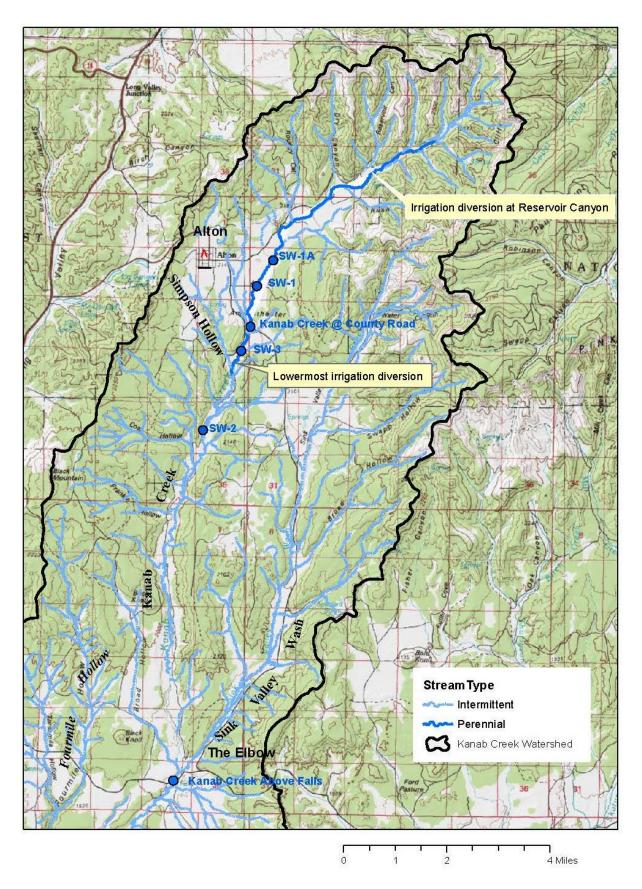


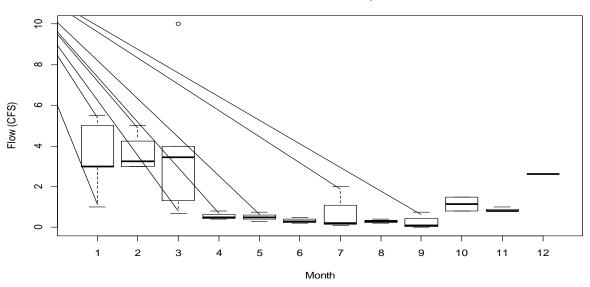
FIGURE 2. UPPER KANAB CREEK WATERSHED SHOWING KEY FEATURES AND SAMPLE LOCATIONS.

In the lower watershed, Kanab Creek again becomes perennial as it cuts into the Navajo Sandstone and intercepts groundwater from the significant aquifer contained by that formation. The Navajo Sandstone is the principal deep aquifer in this region and provides high-quality groundwater to agricultural, municipal, and domestic wells in the area (Goode, 1964).

Most of Kanab Creek's annual runoff occurs during late winter and early spring due to snowmelt and precipitation. High peak flows can also occur during summer monsoonal storms driven by short duration, high intensity precipitation events. Stream flows generally peak during March, but may vary from year to year depending on local weather conditions and yearly snowpack (BLM, 2018). Stream flow in the summer and fall is much lower than spring conditions, except when infrequent storm-produced flows occur. Figure 3 illustrates this pattern of flow at the *Kanab Creek at County Road* site near Alton.

During the irrigation season of April through November, the majority of Kanab Creek's headwater sources are diverted for agricultural use upstream of the town of Alton. Irrigation diversions take virtually all of the Kanab Creek flow at this point. Diverted water is piped into a series of constructed ponds that ring the upper reaches of the watershed where it is held until called for irrigation use. Water is only released into Kanab Creek during high flow events or when all storage reservoirs are full. During low water years, upper Kanab Creek is diverted all year (Heaton, 2018).

A small amount of flow from irrigation recharge and/or localized shallow alluvial aquifer reenters the creek through this reach and the section of Kanab Creek in proximity to Alton is usually perennial (Figure 4) (Goode, 1964), with median flows during the irrigation season of 0.45 cfs. An additional agricultural diversion a few miles south of Alton on Kanab Creek, just above the confluence with Simpson Hollow, takes any available water so summer flows in Kanab Creek become very low (median flow 0.08 cfs) at this point. Kanab Creek is a losing stream in this reach and for much of the year the minimal flow left in the creek typically does not reach the "Elbow" (Peterson Hydrologic 2014), the name referring to the area of the confluence with (ephemeral) Sink Valley Wash (Figure 2).



Kanab Creek @ County Road

FIGURE 3. BOX PLOTS OF MONTHLY STREAM FLOW, KANAB CREEK AT COUNTY ROAD



FIGURE 4. KANAB CREEK ABOVE ALTON, ADJACENT TO IRRIGATED CROPLAND (PHOTO: A. DICKEY, JUNE 6, 2018)

Geology

Kanab Creek cuts through alternating bedrock and alluvial reaches as it flows down the full length of the Grand Staircase; a series of cliffs and benches formed in Mesozoic sandstones, mudstones and shales. Figure 5 shows a diagrammatic cross section of the Grand Staircase in western Kane County from north to south. The diverse geology traversed by Kanab Creek between its headwaters and the state line has a marked influence on both the water quality and quantity of the drainage. Figure 6 shows a simplified geologic map of the Kanab Creek Watershed.

Kanab Creek's upper watershed lies on sedimentary rock derived from marine sediments deposited during incursion and regression of the Western Interior Seaway from the east during the late Cretaceous (Tilton, 2001). From oldest to youngest, the formations are the Dakota, Tropic Shale,

Straight Cliffs, Wahweap, Kaiparowits and Claron. The broad-floored valley of the Alton Amphitheater erodes into the relatively less resistant mudstones of the Tropic Shale Formation. As a result, much of the upper watershed is underlain by the Tropic Shale or by alluvium from that formation and other upgradient formations (Gregory, 1951).

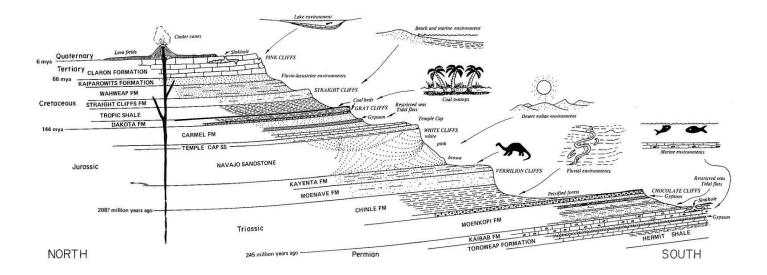


FIGURE 5. DIAGRAMMATIC CROSS SECTION OF THE GRAND STAIRCASE IN WESTERN KANE COUNTY (DOELLING, ET.AL., 1984)

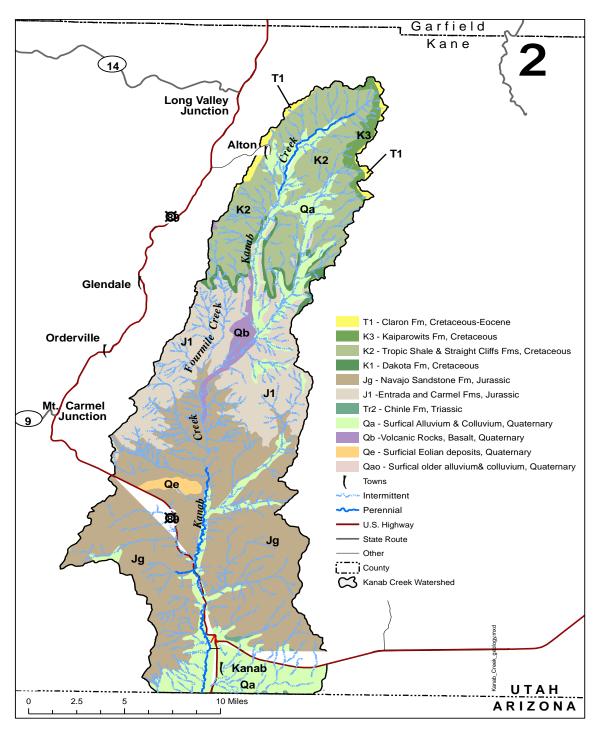


FIGURE 6.SIMIPLIFIED GEOLOGIC MAP OF THE KANAB CREEK WATERSHED.

TROPIC SHALE

The siltstones and mudstones of the Tropic Shale were deposited in an offshore marine environment during the late Cretaceous. Several investigators have noted that the Tropic Shale is the equivalent of the lower segments of the Mancos Shale found in Arizona, Colorado, and New Mexico and the Tununk Member of the Mancos Shale in eastern Utah. (Tibert and Leckie, 2013; Robison, 1966).



FIGURE 7. EXAMPLE OF STEEP-SIDED ARROYO IN TROPIC SHALE, EPHEMERAL TRIBUTARY TO KANAB CREEK. (PHOTO A. DICKEY)

The impacts of salts and other contaminants from marine shale formations to surface waters in semiarid western lands are well-known (US Department of Energy, 2011; Evangelou et al. 1984; Schumm and Gregory, 1984). In the Kanab Creek Watershed, the Tropic Shale and, to a lesser extent, the Carmel Group are identified as major salt bearing formations that act as parent material for saline soils (BLM, 2008).

Drainages flowing on the soft sediments of the Tropic Shale cut deep, unstable steep sided arroyos in many reaches of Kanab Creek and its tributaries (Figure 7). Petersen (2014) observed that many of the principal drainages and tributaries in the upper Kanab Creek watershed are not in stable configurations and are actively eroding their channels through down-cutting and entrenchment during precipitation and snowmelt flow events. It is likely that the increased sediment load contributed by these erosional processes provides increased potential for interactions between the surface water

and soluble minerals in the shale-derived sediments, increasing TDS concentrations (Laronne and Shen, 1982).

Based on results of a drilling program in the lower portion of

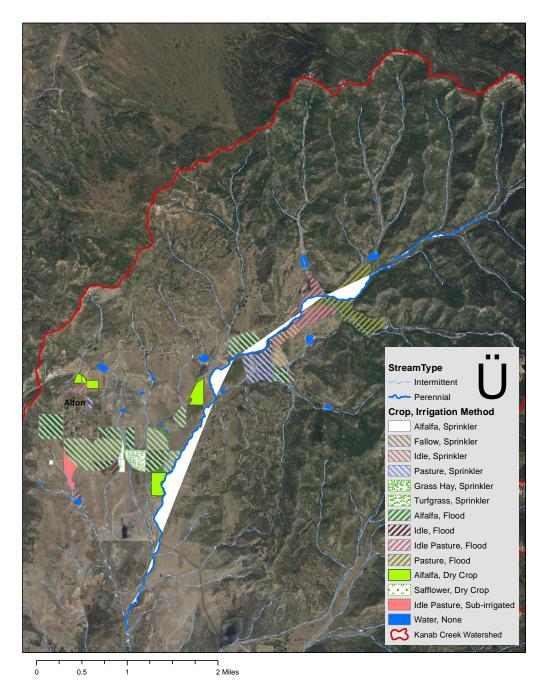
the Tropic Shale, Petersen (2007) noted the poor water-bearing and water-transmitting properties of the formation, finding that the Tropic Shale acts as a barrier impeding downward migration of groundwater and forms a basal confining layer for shallow alluvial groundwater systems where it is present.

Agricultural Land Use and Irrigation

The primary uses of surface water in Kanab Creek are irrigation and stock watering. As shown in Figure 8, virtually all irrigated crops in the upper watershed are grown in direct proximity to Alton. In years when water is available, some additional pasturelands near the confluence of Kanab Creek and Simpson Hollow are flood irrigated. The remainder of the acreage in the watershed is utilized as rangeland.

Based on the most recent water related land use information (UDWR, 2018; Figure 8; Table 1) irrigation in the area is predominantly conducted with wheel line and center pivot sprinklers (61%), and to a lesser extent, flood irrigation (31%). The majority of crops grown in the area are intended for livestock feed and forage. Primary crops are alfalfa (49.2%) and grass pasture (25.1%) (Table 2). Heaton (2018) indicated that triticale and barley are sometimes rotated with irrigated alfalfa crops. Only a small percentage (less than about 1000 acres) of the 626 mi² watershed is used for irrigated agricultural, so the anthropogenic influence from irrigated agriculture is very limited.

As is the case for much of the region, a limiting factor for agricultural activities in the Alton area is a reliable supply of water. Crop yields and rangeland forage for livestock commonly show considerable variability from year to year depending on the prevailing climatic conditions and surface-water availability (Petersen, 2011).





The majority of Kanab Creek's perennial headwater sources, as well as seasonal flow from intermittent and ephemeral channels, are diverted upstream of Alton and routed to a series of constructed ponds ringing the agricultural lands where it is held until called for irrigation use. The perennial headwaters of Kanab Creek have been diverted and utilized for agricultural irrigation since the area was first settled. In discussing the history of European settlement of Upper Kanab Creek and Alton, Gregory (1954) wrote:

To provide "better homes for our children" and "space for schoolhouse and church," the residents of Upper Kanab in 1908 selected the present Alton as a site "Where a compact village could be built and ranch lands converted into farm lands by the construction of a high-level ditch".

Gregory noted in 1954 that a three-mile long canal carried about 7 cfs of water from upper Kanab Creek to conveniently placed reservoirs around Alton, as well as a smaller ditch carrying water from an upper tributary. Kanab Creek's headwater source springs produce high quality water from the base of the Pink Cliffs (Claron formation). Goode (1964) found TDS concentrations in the primary upper Kanab Creek spring and Kanab Creek tributary Rush Hollow of 277 mg/l and 472 mg/l respectively.

Recent projects in upper Kanab Creek include several new irrigation reservoirs and conversion of flood irrigation to sprinkler or pivot irrigation systems. Thousands of acres of rangeland have undergone vegetation treatments to improve forage production for livestock and wildlife. As part of these projects, flows in the creek may have increased by the removal of approximately 20 acres of Russian Olive trees from riparian areas (USU, 2020).

Irrigation Method	Acres	Percent
Sprinkler	515.1	59.0
Flood	271.6	31.1
Dry Crop	67.1	7.7
Sub-irrigated	19.6	2.2
Total	873.4	100.0

TABLE 1. IRRIGATION TYPES. ALTON, UTAH AREA (UDWR, 2018).

TABLE 2. WATER-RELATED AGRICULTURAL LAND USES: ALTON, UTAH AREA, ALTON, UTAH AREA (UDWR, 2018).

Сгор	Acres	Percent
Alfalfa	430.4	49.3
Pasture	219.0	25.1
Idle Pasture	110.3	12.6
Idle	49.4	5.7
Grass Hay	28.8	3.3
Fallow	23.4	2.7
Safflower ¹	10.6	1.2
Turfgrass	1.5	0.2
Total	873.4	100.0

¹ Safflower is reported by UDWR but the USU Extension Service reports that safflower is unlikely a crop in the area because this crop is not in their records and requires a combine to harvest.

Designated Use Segments and Assessment Units

Kanab Creek from the Arizona state line to headwaters is currently divided into two segments in the water quality standards and three Assessment Units (AUs) for CWA Section 305(b) and 303(d) Integrated Reports. The two segments from the water quality standards, the three AUs and the corresponding designated uses are shown in Table 3.

As shown in Table 3, the designated uses of Kanab Creek and tributaries, from the Arizona state line to irrigation diversion at confluence with Reservoir Canyon are Classes 2B, 3C, 4. This segment includes the AUs, Kanab Creek-1 and -2. This report ultimately focuses on Kanab Creek from the *above Falls* monitoring location (bottom of Figure 9), upstream to the boundary where the aquatic life use changes from Class 3C to 3A (near top of Figure 9). This is also the boundary between AUs Kanab Creek-2 and -3. The other key features illustrated on Figure 9 are discussed later in the report.

Descriptions of the designated use classes from UAC R317-2-6 are as follows:

2B Protected for infrequent primary contact recreation where there is a low likelihood of ingestion of water or a low degree of bodily contact with the water, such as boating, wading, or similar uses.

3A Protected for coldwater species of game fish and other cold water aquatic life, including the necessary aquatic organisms in their food chain.

3C Protected for nongame fish and other aquatic life, including the necessary aquatic organisms in their food chain.

4 Protected for agricultural uses including irrigation of crops and stock watering.

R317-2-13.2b Description	AU Name	AU Description	AU ID Number	Designated Use Classes
Kanab Creek and tributaries, from state line to irrigation diversion at confluence with Reservoir Canyon	Kanab Creek -1	Kanab Creek and tributaries from state line to the confluence with Fourmile Hollow near the White Cliffs	UT15010003-002_00	2B, 3C, 4
Kanab Creek and tributaries, from state line to irrigation diversion at confluence with Reservoir Canyon	Kanab Creek -2	Kanab Creek and tributaries from the confluence with Fourmile Hollow near the White Cliffs to Reservoir Canyon	UT15010003-003_00	2B, 3C, 4
Kanab Creek and tributaries, from irrigation diversion at confluence with Reservoir Canyon to headwaters	Kanab Creek -3	Kanab Creek and tributaries from Reservoir Canyon to headwaters	UT15010003-006_00	2B, 3A, 4

TABLE 3. SUMMARY OF KANAB CREEK DESIGNATED USE SEGMENTS AND ASSESSMENT UNITS (AU).

DATA SOURCES AND ANALYSES

Data Sources

Water quality data for this assessment were obtained from two primary sources: 1) DOGM Utah Coal Mining Water Quality Database (UDOGM, 2019), and; 2) DWQ's Ambient Water Quality Management System (AWQMS) database (UDWQ, 2019). The DOGM Coal Mining Water Quality Database contains data collected as part of an extensive baseline monitoring program developed for the Coal Hollow Mine. In addition to the perennial sites on Kanab Creek, samples were collected at various times and locations from a variety of sources such as ephemeral and intermittent tributaries, springs and seeps throughout the watershed. Data collected from this large array of sites exhibit a high degree of temporal and spatial variability. Many of these sites were sampled infrequently. As a result, DWQ has focused on data collected from sites located on the perennial reaches of Kanab Creek.

Table 4 lists the monitoring stations and time periods for relevant data. DOGM's sample sites are referenced by alpha-numeric, e.g., *SW-2*, and DWQ's referenced by station name, e.g., *Kanab Creek at County Road*. Figures 9 and 10 display the location of water quality monitoring stations referenced by this report. Appendix B includes all data considered. For this Use and Value Assessment, ambient TDS concentrations include both natural and un-alterable conditions. Un-alterable conditions would include dams and diversions but not point source discharges. As discussed in the following sections, additional processing was necessary to ensure that the data used represent ambient TDS concentrations.

Site ID	Source	Description	Data Period
SW-1A	DOGM	Kanab Creek east of Alton	Quarterly 2016-2017
SW-1	DOGM	Kanab Creek Above North Lease	Quarterly 1987-1988; 2005-2009; 2015-2017
SW-1M	DOGM	Kanab Creek Mid North Lease	Quarterly 2016-2017
4951940	DWQ	Kanab Creek at County Road	Monthly 2013-2017
SW-3	DOGM	Kanab Creek Above Simpson Hollow Wash	1987-1988; 2005-2017
SW-2	DOGM	Kanab Creek below Robinson Wash	1987-1988; 2005-2017
4951830	DWQ	Kanab Creek above Falls	Monthly 2006-2017
4951810	DWQ	Kanab Creek at US 89 Crossing	Monthly 2006-2017
DWQ = Uta	h Division of	f Oil, Gas and Mining Water Quality ed in this report	

TABLE 4. RELEVANT WATER QUALITY MONITORING LOCATIONS, LISTED UPSTREAM TO DOWNSTREAM, KANAB CREEK.

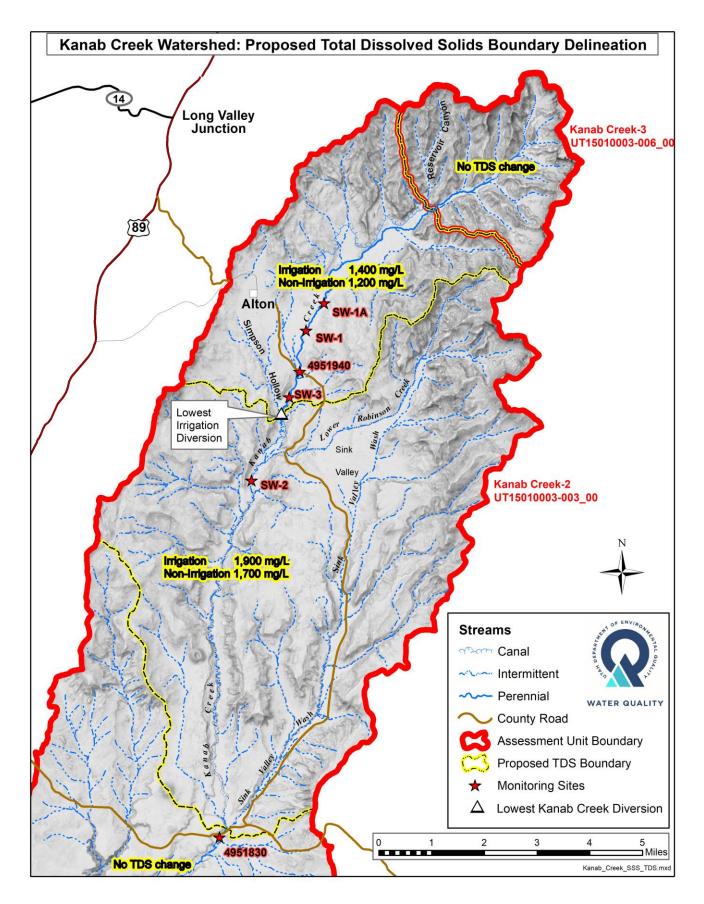


FIGURE 9. WATER QUALITY MONITORING SITES AND PROPOSED TDS CRITERIA IN THE UPPER KANAB CREEK WATERSHED

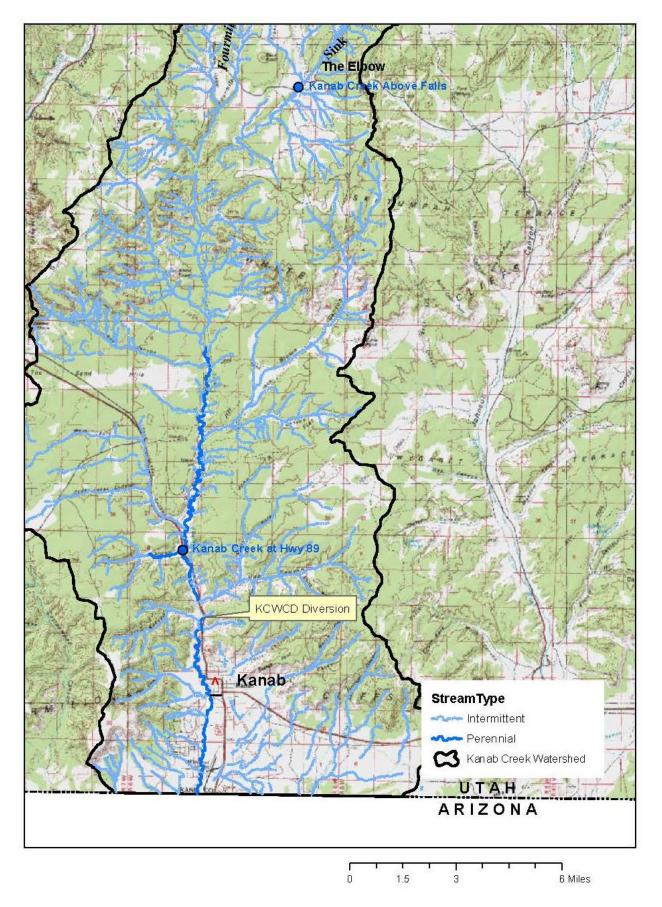


FIGURE 10. THE LOWER KANAB CREEK WATERSHED AND WATER QUALITY MONITORING SITE (KANAB CREEK AT HIGHWAY 89 CROSSING)

Data Use Considerations and Limitations

COAL HOLLOW MINE

Any discharges from the Coal Hollow Mine directly impact upper Kanab Creek. The Coal Hollow Mine holds a Utah Pollution Discharge Elimination System (UPDES) permit (UT0025992) allowing discharge from holding ponds on their mine site. The ponds are a mix of sedimentation ponds that capture only surface flow and those that hold both surface water and water intercepted by mining operations. The ponds were designed and sized to contain all water generated under reasonably expected climatic conditions (and use the captured water for operational uses such as dust suppression). The ponds are temporary and constructed on an as-needed basis so the location of the active outfalls may change over time. Discharges from the Coal Hollow Mine are infrequent and the flow volumes and TDS concentrations modest (Table 5).

The receiving water for the majority of the mine discharges is Robinson Wash, which meets Kanab Creek above monitoring site *SW*-2. However, in the fall of 2015, an additional sedimentation pond discharging to an unnamed ephemeral tributary of Kanab Creek was constructed. This tributary meets Kanab Creek between monitoring sites Kanab Creek at County Road and *SW*-3. In the fall of 2017, another sedimentation pond was constructed which discharges to Kanab Creek just above the *at County Road* site. Detailed maps of the mining tracts are available in BLM (2018).

Year	TDS Range (mg/L)	Flow (gpm)	Notes
2010			Discharge in December after a 10-year, 24-hour precipitation event was followed immediately by 100- yr, 24-hour precipitation event.
2011	704-1,820	1.3-15	Six events
2012			No discharges
2013			No discharges
2014	380-1,020	14.2-25	September only
2015	292-1,170	0.001-132	Intermittent discharges during March, September, October, November, and December
2016	244-984	0.03-50	Intermittent discharges during February, March, May, September, and October
TDS = 7	Total Dissolved	l Solids	

TABLE 5. SUMMARY OF DISCHARGES FROM THE COAL HOLLOW MINE

Data were removed when a pond discharges had the potential to influence ambient water quality at those sites. The data for the following sites and time periods were removed:

- Kanab Creek at County Road, all 2017 data
- *SW-3*, all data from 10/15/2015 2017

• *SW-2*, all data from 2015-2017



FIGURE 11. KANAB CREEK ABOVE FALLS, LOOKING DOWNSTREAM TO PONDED WATER (PHOTO A. DICKEY)



FIGURE 12. KANAB CREEK ABOVE FALLS, LOOKING UPSTREAM (PHOTO A. DICKEY)

KANAB CREEK ABOVE FALLS MONITORING SITE,

One of DWQ's monitoring sites for Kanab Creek is located at the county road crossing immediately upstream of "*the falls*", a feature where the channel of Kanab Creek drops approximately 25 feet over a resistant igneous dike of fine grained basalt that is present in the area (Tilton, 2001). Figure 11 shows a photograph of the bed of Kanab Creek looking downstream at the falls and the pool of water and wetland area that is commonly present at the base of this bedrock ledge. The pool of water at the base of the ledge persists through the summer months when there is no upstream flow in Kanab Creek, and is likely sustained by ground water seepage from the bedrock outcrop (Petersen, 2014). Figure 12 shows the dry bed of Kanab Creek looking immediately upstream of the falls.

Initially, this site appeared to have strong data record because samples were collected since 1995 and then monthly from 2006-2017. However, the availability of regular monthly samples was puzzling because Kanab Creek generally does not flow at this location for several months of the year. DWQ subsequently determined that water quality data obtained from this site are a combination of: 1) infrequent samples representing flow from upstream collected during snowmelt or high intensity precipitation events; and, 2) more commonly, samples taken from the ponded water at the base of the falls when no flow was present from upstream (Esplin, 2018). Additionally, flow values (seepage) were estimated when the water was ponding. The data from *Kanab Creek above Falls* are reported but are not useful for characterizing ambient TDS concentrations because of the unresolvable uncertainties regarding sample collection. This ponded water and wetlands area are confined to the vicinity of *the falls*, and Kanab Creek remains an intermittent stream below this point.

SPECIFIC CONDUCTANCE/TDS REGRESSION

DWQ used paired data to correlate specific conductance (SC) and TDS concentrations. A linear regression was used to estimate TDS concentrations when only SC measurements were available. This increased the number of DOGM samples available for characterizing TDS concentrations. Table 6 shows the number of TDS concentrations estimated from SC measurements from the linear regression shown in Figure 13. The correlation between TDS and SC at the *above Falls* site exhibit much more scatter (r^2 =0.21, data not shown) compared to the upstream sites that further illustrates the uncertainties with data collected from this site.

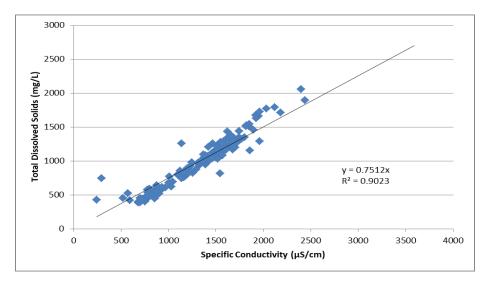


FIGURE 13. KANAB CREEK SPECIFIC CONDUCTIVITY/TDS REGRESSION RELATIONSHIP FROM SW-1M, KANAB CREEK AT COUNTY ROAD, SW-3, AND SW-2.

TABLE 6.THE NUMBER OF TDS CONCENTRATIONS ESTIMATED BY SPECFIC CONDUCTIVITY.	

Site ID	Station Description	TDS Measured	Conductivity Only	Total Measurements
SW-1A	Kanab Creek east of Alton	0	8	8
SW-1	Kanab Creek Above North Lease	23	12	35
SW-1M	Kanab Creek Mid North Lease	8	0	8
SW-3	Kanab Creek Above Simpson Hollow Wash	49	8	57
SW-2	Kanab Creek below Robinson Wash	39	8	47

Data Analyses

Statistics by Monitoring Location - Upstream to Downstream

Table 7 presents summary statistics for TDS data at each monitoring location. Note that maximum and median TDS concentrations are relatively constant moving downstream to Robinson Wash where TDS

concentrations increase to *above Falls*. TDS concentrations then are markedly lower at the next site below *above Falls* (over 15 miles downstream), *Kanab Creek at US 89 Crossing*.

Site ID	Station Description	Count	Min. (mg/l)	Max. (mg/l)	Median (mg/l)	Mean (mg/l)
SW-1A	Kanab Creek east of Alton	8	551	1201	959	911
SW-1	Kanab Creek Above North Lease	35	404	1474	1044	956
SW-1M	Kanab Creek Mid North Lease	8	420	1220	920	851
4951940	Kanab Creek at County Road	42	386	1440	850	828
SW-3	Kanab Creek Above Simpson Hollow Wash	57	388	1372	836	867
SW-2	Kanab Creek below Robinson Wash	47	508	2697	1260	1275
4951830	Kanab Creek above Falls	109	372	2536	1130	1441
4951810	Kanab Creek at US 89 Crossing	105	256	618	314	332

TABLE 7. SUMMARY STATISTICS FOR MONITORING LOCATIONS, KANAB CREEK.

Flow/TDS Relationship and Seasonality

A strong inverse correlation is observed when flow rates are plotted against TDS concentrations. As shown by Figure 14, the highest TDS concentrations occur during periods of low flow. High flow rates tend to produce lower TDS concentrations. This relationship is likely due to the relative proportion of groundwater.

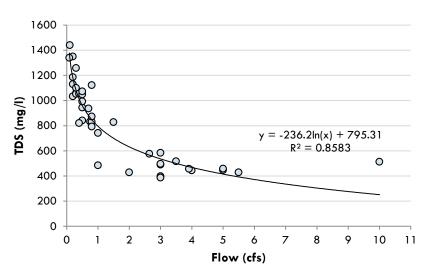
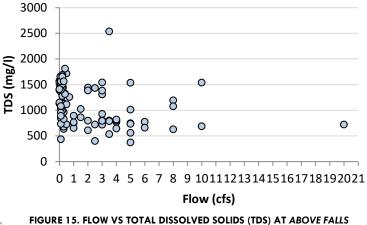


FIGURE 14. RELATIONSHIP BETWEEN FLOW AND TDS CONCENTRATION, KANAB CREEK AT COUNTY ROAD.

During dry conditions, the creek's baseflow is mainly sustained by flow from a shallow alluvial aquifer supplemented with recharge from irrigation activities near Alton. These groundwater sources have extended contact time with the saline soils and alluvium derived from the Tropic Shale. High quality headwater sources are also diverted from the surface waters during this time, further reducing both flow and dilution.

Conversely, during winter precipitation and snowmelt events, surface flow dominates the system and effectively dilutes the more saline baseflow component.

Unlike the upstream sites, the relationship between flow and TDS concentrations at the *above Falls* site is much less consistent (Figure 15). A similar lack of correlation was observed for TDS and SC.



As discussed and illustrated in the monthly flows shown on Figure 3, flow rates in Kanab Creek are

highly seasonal, exhibiting higher flows in the winter and early spring months with summers having much lower flows. This pattern is primarily due to seasonal precipitation dynamics but stream flows are also heavily influenced by irrigation diversions. Figure 16 shows boxplots of stream flow at the primary monitoring stations on Kanab Creek divided by season: Irrigation (April-November) and Non-Irrigation (December-March). Flows in the non-irrigation season are generally much more variable than those in the irrigation season. However, infrequent high flow events, likely driven by high intensity monsoonal storms, present as outliers in the box plots of irrigation season flows.

The inverse relationship between flow and TDS, coupled with the seasonal nature of precipitation (and flow) in the watershed leads to a strong pattern of seasonality in TDS concentrations from Kanab Creek. Figure 17 shows boxplots of TDS concentrations by month from monitoring station *Kanab Creek at County Road* illustrating that TDS concentrations in the non-irrigation season months are markedly lower than concentrations found in the irrigation season months.

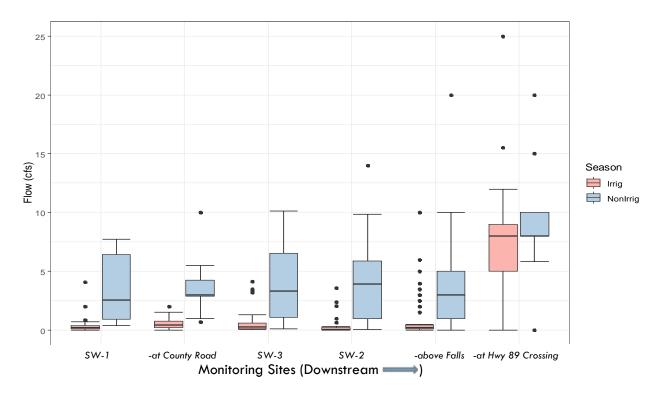


FIGURE 16. FLOW MEASUREMENTS DIVIDED BY IRRIGATION (APRIL-NOVEMBER) AND NONIRRIGATION (DECEMBER-MARCH) SEASONS

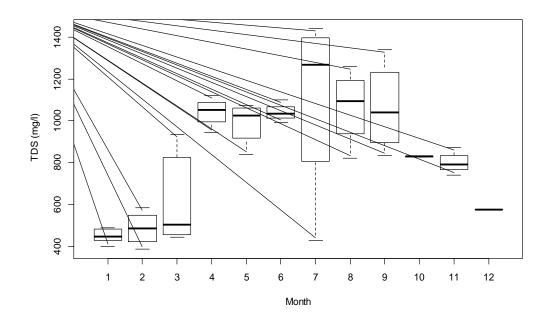


FIGURE 17. TOTAL DISSOLVED SOLIDS (TDS) CONCENTRATIONS BY MONTH AT KANAB CREEK AT COUNTY ROAD ILLUSTRATING SEASONAL DIFFERENCES

Using the strong pattern of seasonality from TDS values, the data were divided into irrigation and nonirrigation seasons. Figure 18 depicts the same relationship between flow and TDS presented in Figure 14 but with the data points identified by season.

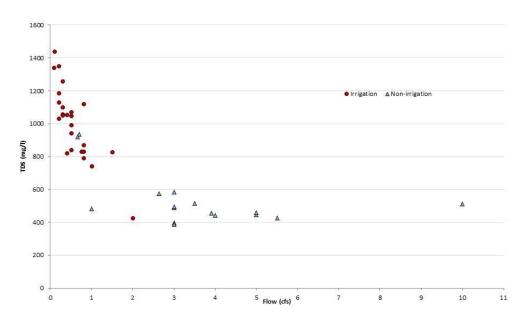


FIGURE 18. FLOW VS TOTAL DISSOLVED SOLIDS (TDS) AND FLOW BY IRRIGATION (APRIL-NOVEMBER) AND NON-IRRIGATION (DECEMBER-MARCH) SEASONS AT KANAB CREEK AT COUNTY ROAD

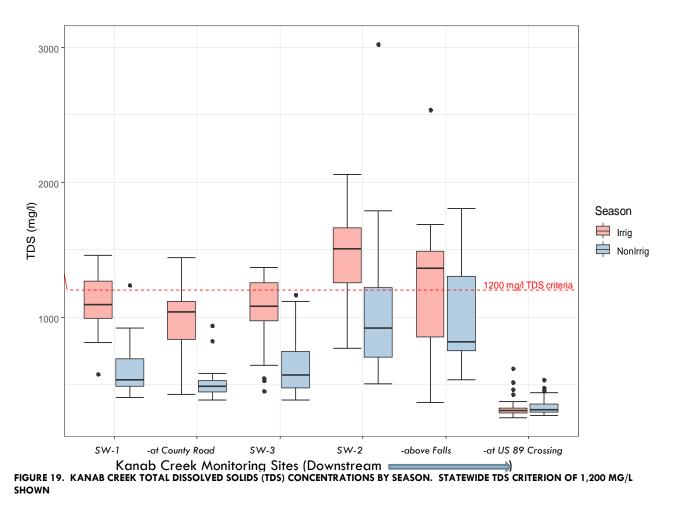
RESULTS AND RECOMMENDATIONS

Figure 19 shows boxplots of TDS concentrations at selected monitoring locations in Kanab Creek subdivided by irrigation season, from upstream to downstream. The current statewide agricultural TDS criterion of 1,200 mg/l is included for reference. Monitoring locations such as *SW-1A* and *SW-1M* are not displayed as they had very limited data for each season. TDS concentrations show significant differences between seasons at sites *SW-1, Kanab Creek at County Road, SW-3,* and *SW-2.* Conversely, the lack of strong seasonal signature in TDS values at the *above Falls* site supports the hypothesis that much of the data collected at that site represents ponded water and not upstream Kanab Creek flows.

TDS concentrations measured at the *at US 89 Crossing*, over 15 miles downstream of the *above Falls* site, are significantly lower and show much less variability, both within and between seasons, than those exhibited by data from the upper watershed (Figure 19). These findings further support that lower Kanab Creek has a different baseflow source system than the upper watershed and that the two systems are only connected hydrologically on an infrequent basis.

TDS concentration data from sites *SW-1, Kanab Creek at County Road*, and *SW-3* show similar distributions through this reach of Kanab Creek within the Alton Amphitheater, with exceedances of the 1200 mg/l TDS criteria occurring only during the irrigation season (Figure 19). Non-irrigation season concentrations are notably lower upstream of site *SW-2*, forming an apparent upstream/downstream separation in the data displayed in this figure. Concentrations increase considerably for both seasons at site *SW-2* located less than two miles downstream from *SW-3*. The data from *SW-2* show a 25% exceedance rate of the TDS criteria during the increase in TDS concentrations, the last agricultural irrigation diversion is located between *SW-2* and *SW-3*.

As Kanab Creek flows through the upper watershed, TDS concentrations increase from less than 500 mg/l in headwater sources to concentrations regularly exceeding the state criteria of 1200 mg/l for agricultural uses.



The increase in TDS concentrations is notable between monitoring sites *SW-2* and *SW-3*. This increase in TDS concentrations is likely both natural and somewhat exacerbated by agricultural irrigation use through longer contact times between the water and soils and alluvium derived from the marine Tropic Shale and Dakota formations. However, given the limited amount of water available for irrigation and the small amount of overall irrigated acreage in the area, any agricultural irrigation return flow contributions to the increased TDS concentrations are likely a relatively small percentage of the TDS loading to Kanab Creek. Both the natural and anthropogenic contributions to elevated TDS concentrations in this part of Kanab Creek are considered to be due to contact with the soils and alluvium derived from the marine Tropic Shale and Dakota formations, and are unalterable.

Revised TDS Criteria for Kanab Creek

Water quality data, along with supplemental information on geology, hydrology and land use, support the inability to meet the statewide TDS criteria for the protection of Class 4 agricultural uses and the need for alternative TDS criteria for two specific segments of upper Kanab Creek:

- (Segment 1) Kanab Creek and tributaries above Simpson Hollow Wash to irrigation diversion at confluence with Reservoir Canyon;
- (Segment 2) Kanab Creek and tributaries from the confluence with Sink Valley Wash to the confluence of Simpson Hollow Wash.

The 90th percentiles of ambient concentrations were applied to develop alternative maximum TDS criteria. The 90th percentile meets the Utah requirements because natural and unalterable (agricultural irrigation) conditions prevent the attainment of the statewide 1,200 mg/L criterion. These alternative criteria represent current conditions in upper Kanab Creek and therefore, do not represent any increase over existing TDS concentrations. The 90th percentile will continue to support the use and value of Kanab Creek for the Class 4 agricultural uses as this quality of water is currently generally supporting those uses.

Table 8 provides summary statistics, including 90th percentile values, for data from monitoring stations on Kanab Creek. Existing data were subdivided by season for the development of criteria: Irrigation (April-November) and Non-Irrigation (December-March). USEPA ProUCL was used to calculate the statistics and the output sheets are included in Appendix A.

Site ID	Station Description	Season	Count	Min. (mg/l)	Max. (mg/l)	Median (mg/l)	90 th Percentile (mg/l)
SW-1	Kanab Creek Above North Lease	Irrigation	23	578	1474	1095	1362
		Non-Irrig.	12	404	1238	565	957
4951940	Kanab Ck. at County Road	Irrigation	26	428	1440	1050	1292
		Non-Irrig.	16	386	936	487	704
SW-3	Kanab Creek Above Simpson Hollow Wash	Irrigation	32	452	1372	1085	1375
		Non-Irrig.	25	388	1167	590	917
SW-2	Kanab Creek below Robinson Wash	Irrigation	26	772	2058	1462	1857
		Non-Irrig.	21	508	2697	954	1704
4951830	Kanab Creek above Falls	Irrigation	76	372	2536	1365	1576
		Non-Irrig.	33	534	1808	816	1539

TABLE 8. SUMMARY	Y STATISTICS AND 90 [™] PERCENTILE	S OF TDS CONCENTRATIONS B	Y SEASON, KANAB CREEK.

Segment 1

KANAB CREEK AND TRIBUTARIES ABOVE SIMPSON HOLLOW WASH TO IRRIGATION DIVERSION AT CONFLUENCE WITH RESERVOIR CANYON

Data from stations *SW-1, Kanab Creek at County Road, and SW-3* have similar 90th percentile TDS Concentrations during the irrigation season (Table 8). DWQ proposes an alternative TDS maximum criterion of 1,400 mg/l (rounded to two significant figures) during the irrigation season. Non-irrigation season data from these same three monitoring stations also have similar 90th percentile TDS concentrations that meet the 1200 mg/l criterion. Therefore, no alternative criterion is proposed for the non-irrigation season. Assessments should be based on the TDS concentrations in Kanab Creek to be consistent with how the standards were derived. The lower boundary of this segment is just downstream of SW-3 and the lowermost irrigation diversion on Kanab Creek, and immediately upstream of ephemeral tributary Simpson Hollow (Figure 9). The next irrigation diversion is at least 27 miles downstream (BLM, 2018). The upper end of the segment is the existing boundary at the confluence of Reservoir Canyon with Kanab Creek, where the aquatic life use changes from Class 3C to 3A.

Segment 2

KANAB CREEK AND TRIBUTARIES FROM IMMEDIATELY BELOW THE CONFLUENCE WITH SINK VALLEY WASH TO THE CONFLUENCE OF SIMPSON HOLLOW WASH

Data from station *SW-2* has a 90th percentile value of 1,900 mg/l during the irrigation season and 1,700 mg/l during the non-irrigation season. DWQ proposes these values as seasonal maximum TDS criteria for this segment of Kanab Creek. There are no irrigation diversions in this segment.

The downstream end of the segment is located to include the tributary of Sink Valley Wash. This ephemeral drainage is usually dry most years, contributing flow to Kanab Creek on a very infrequent basis. When the wash is flowing at its confluence with Kanab Creek, data show elevated TDS values, with 90th percentile concentrations of 2300 mg/l and 3000 mg/l in the irrigation and non-irrigation seasons respectively. Because of the ephemeral nature of this drainage, and in order to protect downstream uses in Kanab Creek, DWQ recommends that the criteria developed for the main stem of Kanab Creek also be applied to Sink Valley Wash. Assessments should be based on the TDS concentrations in Kanab Creek to be consistent with how the standards were derived.

Proposed Rule Language

The proposed changes for alternate TDS criteria for Kanab Creek will appear in the Utah Water Quality Standards at R317-2-13.2(b) Kanab Creek Drainage, and in R317-2-14. Numeric Criteria Table 2.14.1 as follows:

. (*) Site-specific criteria are associated with this use.

R317-2-13.2(b) Kanab Creek Drainage

TABLE

Kanab Creek and tributaries, from state line to <u>immediately below</u> the confluence with Sink Valley Wash			
irrigation diversion			
at confluence with Reservoir Canyon	2B	3C	4
Kanab Creek and tributaries, from immediately below the confluence with Sink Valley Wash to the confluence of Simpson Hollow Wash	2В	3C	4*
			_
Kanab Creek and tributaries above			
Simpson Hollow Wash to irrigation			
diversion at confluence with			
Reservoir Canyon	2B	3C	4*
Kanab Creek and tributaries, from			

irrigation diversion at confluence			
with Reservoir Canyon to headwaters	2B	ЗA	4

```
R317-2-14. Numeric Criteria Table 2.14.1
```

FOOTNOTE: (4)

Kanab Creek and tributaries above Simpson Hollow Wash to irrigation diversion at confluence with Reservoir Canyon: April through November, daily maximum 1,400 mg/l. Assessments shall be based on TDS concentrations measured in Kanab Creek.

Kanab Creek and tributaries from immediately below the confluence with Sink Valley Wash to the confluence of Simpson Hollow Wash: April through November, daily maximum 1,900 mg/l. December through March, daily maximum 1,700 mg/l. Assessments shall be based on TDS concentrations measured in Kanab Creek.

Protection of Downstream and Existing Uses

The alternative TDS criteria were developed using existing long-term data from monitoring stations on Kanab Creek and are based on ambient conditions that reflect natural conditions as modified by un-alterable human-caused (diversions and irrigation) conditions in the watershed. As upper Kanab Creek flows downstream from its headwaters, water quality is naturally degraded and exacerbated through agricultural irrigation by contact with soils and alluvium derived from saline marine geologic parent material. The stream segments addressed by the alternative TDS criteria show a pattern of increased TDS and decreased flow in a generally downstream progression in upper Kanab Creek. The alternative criteria do not represent an increase in TDS concentrations for upper Kanab Creek because they are based on existing TDS concentrations.

On a larger scale, upper and lower Kanab Creek watersheds are not hydrologically connected except under flood flow conditions. Review of data shows that upper and lower Kanab Creek are supported by two different baseflow systems and exhibit markedly dissimilar flow and TDS distributions (Figures 16 and 19). When upper and lower Kanab Creek are hydrologically connected during episodes of high flow, TDS concentrations are low in upper Kanab Creek (Figure 14). The TDS concentrations in lower Kanab Creek are consistent over time, further supporting the lack of connection with upper Kanab Creek. No significant additional sources of water are available in upper Kanab Creek to alter the existing hydrologic disconnect.

The implementation of criteria in discharge permits also ensures protection of downstream uses. Permit effluent limits consider impacts to the immediate receiving waters in addition to downstream waters (<u>R317-2-8</u>). The antidegradation reviews required by <u>R317-2-3.5</u> protect the available assimilative capacity of these waters. Table 9 illustrates a hypothetical (and highly improbable) example of the effect of adding one ton per day of TDS to lower Kanab Creek at the U.S. Highway 89 sample site in lower Kanab Creek. The flow of 5 cfs is conservative because it is based on the 25th percentile for the irrigation season (Figure 16). Under these improbable assumptions, the resulting increase in concentrations is 74 mg/L to the existing median and maximum TDS concentrations at the U.S. Highway 89 site of 314 and 618 mg/l, respectively. All of these lines of evidence support that the alternative criteria will not adversely affect downstream uses.

TABLE 9. HYPOTHETICAL EXAMPLE OF 1 TON/DAY OF TDS ADDED TO KANAB CREEK AT THE U.S. HIGHWAY 89 SAMPLE SITE

Flow (cfs)	Flow (l/s)	Flow (l/day)	Additional TDS (ton/day)	Additional TDS (mg/day)	Increase in TDS (mg/l)
5	141.6	5.1x10 ⁷	1	9.1x10 ⁸	74
TDS = total dissolved solids cfs = cubic feet/second. 1 cf = 28.3168 L l/s = liters per second l/day = liters per day. 1 L/s = 86,400 L/day mg/day = milligrams per day. 1 ton = 9.1×10^8 mg mg/l = milligrams per liter					

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APPENDIX A PROUCL OUTPUT

	Background Statistics for	or Uncensored Full Data Sets for MLID SW-2	
User Selected Options			
Date/Time of Computation	ProUCL 5.12/6/2020 12		
From File		l\Standards\SiteSpecific\Alton Coal\2020\Data_ProUCL.xlsx	
Full Precision	OFF		
Confidence Coefficient	95%		
Coverage	90%		
New or Future K Observations	1		
Number of Bootstrap Operations	2000		
TDS calc (irrig)			
General Statistics			
Total Number of Observations		26 Number of Distinct Observations	25
Minimum		772 First Quartile	1215
Second Largest		1891 Median	1462
Maximum		2058 Third Quartile	1669
Mean		1451 SD	316.4
Coefficient of Variation		0.218 Skewness	-0.325
Mean of logged Data		7.255 SD of logged Data	0.239
Critical Values for Background Th	reshold Values (BTVs)		167 C.C.N.
Tolerance Factor K (For UTL)		1.824 d2max (for USL)	2.681
Normal GOF Test			
Shapiro Wilk Test Statistic		0.98 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value		0.92 Data appear Normal at 5% Significance Level	
Lilliefors Test Statistic		0.132 Lilliefors GOF Test	
5% Lilliefors Critical Value		0.17 Data appear Normal at 5% Significance Level	
Data appear Normal at 5% Signifi	cance Level		
Background Statistics Assuming N	lormal Distribution		
95% UTL with 90% Coverage		2028 90% Percentile (z)	1857
95% UPL (t)		2002 95% Percentile (z)	1972
95% USL		2300 99% Percentile (z)	2187
Gamma GOF Test			
A-D Test Statistic		0.414 Anderson-Darling Gamma GOF Test	
5% A-D Critical Value		0.744 Detected data appear Gamma Distributed at 5% Sig	gnificance Level
K-S Test Statistic		0.163 Kolmogorov-Smirnov Gamma GOF Test	u 15
5% K-S Critical Value Detected data appear Gamma Di	stributed at 5% Significan	0.171 Detected data appear Gamma Distributed at 5% Sig	gnificance Level
Gamma Statistics			100 Strategy of Streemen
k hat (MLE)		19.69 k star (bias corrected MLE)	17.45
Theta hat (MLE)		73.7 Theta star (bias corrected MLE)	83.19
nu hat (MLE)		1024 nu star (bias corrected)	907.1
MLE Mean (bias corrected)		1451 MLE Sd (bias corrected)	347.5
Background Statistics Assuming G			
95% Wilson Hilferty (WH) Appro		2082 90% Percentile	1911
95% Hawkins Wixley (HW) Appi		2095 95% Percentile	2066
95% WH Approx. Gamma UTL w	New York Construction of the Construction of t	2117 99% Percentile	2379
95% HW Approx. Gamma UTL w	ith 90% Coverage	2132	
95% WH USL		2506 95% HW USL	2544
9			

Lognormal GOF Test

Shapiro Wilk Test Statistic	0.938 Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.92 Data appear Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.177 Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.17 Data Not Lognormal at 5% Significance Level
Data appear Approximate Lognormal at 5% Significance Level	

Background Statistics assuming Lognormal Distri	bution	
95% UTL with 90% Coverage	2186 90% Percentile (z)	1921
95% UPL (t)	2143 95% Percentile (z)	2095
95% USL	2682 99% Percentile (z)	2465

Nonparametric Distribution Free Background Statistics Data appear Normal at 5% Significance Level

Nonparametric Upper Limits for Background Threshold Values		
Order of Statistic, r	25 95% UTL with 90% Coverage	1891
Approx, f used to compute achieved CC	1.389 Approximate Actual Confidence Coefficient achieved by U	0.749
	Approximate Sample Size needed to achieve specified CC	46
95% Percentile Bootstrap UTL with 90% Coverage	1975 95% BCA Bootstrap UTL with 90% Coverage	1975
95% UPL	2000 90% Percentile	1821
90% Chebyshev UPL	2419 95% Percentile	1886
95% Chebyshev UPL	2857 99% Percentile	2016
95% USL	2058	

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations. The use of USL tends to provide a balance between false positives and false negatives provided the data

represents a background data set and when many onsite observations need to be compared with the BTV.

TDS calc (nonirrig)

General Statistics		
Total Number of Observations	21 Number of Distinct Observations	20
Minimum	508 First Quartile	760
Second Largest	1790 Median	954
Maximum	2697 Third Quartile	1220
Mean	1056 SD	505.8
Coefficient of Variation	0.479 Skewness	1.841
Mean of logged Data	6.873 SD of logged Data	0.42
Critical Values for Background Threshold Values (BTVs)		
Tolerance Factor K (For UTL)	1.905 d2max (for USL)	2.58
Normal GOF Test		
Shapiro Wilk Test Statistic	0.842 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value	0.908 Data Not Normal at 5% Significance Level	
Lilliefors Test Statistic	0.144 Lilliefors GOF Test	
5% Lilliefors Critical Value	0.188 Data appear Normal at 5% Significance Level	
Data appear Approximate Normal at 5% Significance Level		
Background Statistics Assuming Normal Distribution		
95% UTL with 90% Coverage	2019 90% Percentile (z)	1704
95% UPL (t)	1949 95% Percentile (z)	1888
95% USL	2361 99% Percentile (z)	2233

Gamma GOF Test

A-D Test Statistic	0.314 Anderson-Darling Gamma GOF Test	
5% A-D Critical Value	0.745 Detected data appear Gamma Distributed at 5% Significance	e Level
K-S Test Statistic	0.114 Kolmogorov-Smirnov Gamma GOF Test	
5% K-S Critical Value	0.19 Detected data appear Gamma Distributed at 5% Significance	e Level
Detected data appear Gamma Distributed at 5% Significance	Level	
Gamma Statistics		
k hat (MLE)	5.748 k star (bias corrected MLE)	4.958
Theta hat (MLE)	183.7 Theta star (bias corrected MLE)	212.9
nu hat (MLE)	241.4 nu star (bias corrected)	208.2
MLE Mean (bias corrected)	1056 MLE Sd (bias corrected)	474.2
Background Statistics Assuming Gamma Distribution		
95% Wilson Hilferty (WH) Approx. Gamma UPL	1971 90% Percentile	1691
95% Hawkins Wixley (HW) Approx. Gamma UPL	1981 95% Percentile	1937
95% WH Approx. Gamma UTL with 90% Coverage	2068 99% Percentile	2458
95% HW Approx. Gamma UTL with 90% Coverage	2083	
95% WH USL	2582 95% HW USL	2634
Loggermal GOE Test		
Lognormal GOF Test Shapiro Wilk Test Statistic	0.971 Shapiro Wilk Lognormal GOF Test	
5% Shapiro Wilk Critical Value	0.908 Data appear Lognormal at 5% Significance Level	
Lilliefors Test Statistic	0.097 Lilliefors Lognormal GOF Test	
5% Lilliefors Critical Value	100 100 100 100 100 100 100 100 100 100	
	0.188 Data appear Lognormal at 5% Significance Level	
Data appear Lognormal at 5% Significance Level		
Background Statistics assuming Lognormal Distribution		
95% UTL with 90% Coverage	2149 90% Percentile (z)	1654
95% UPL (t)	2027 95% Percentile (z)	1927
95% USL	2855 99% Percentile (z)	2566
Nonparametric Distribution Free Background Statistics		
Data appear Approximate Normal at 5% Significance Level		
Data appear Approximate Norman at 5% Significance Lever		
Nonparametric Upper Limits for Background Threshold Value	s	
Order of Statistic, r	21 95% UTL with 90% Coverage	2697
Approx, f used to compute achieved CC	2.333 Approximate Actual Confidence Coefficient achieved by U	0.891
	Approximate Sample Size needed to achieve specified CC	29
95% Percentile Bootstrap UTL with 90% Coverage	2697 95% BCA Bootstrap UTL with 90% Coverage	1790
95% UPL	2606 90% Percentile	1511
90% Chebyshev UPL	2609 95% Percentile	1790
95% Chebyshev UPL	3313 99% Percentile	2515
95% USL	2697	

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations.

The use of USL tends to provide a balance between false positives and false negatives provided the data

represents a background data set and when many onsite observations need to be compared with the BTV.

	Background Statistics fo	or Uncensored Full Data Sets for MLID 4951940	
User Selected Options			
Date/Time of Computation	ProUCL 5.12/6/2020 12		
From File		\Standards\SiteSpecific\Alton Coal\2020\Data_ProUCL.xlsx	
Full Precision	OFF		
Confidence Coefficient	95%		
Coverage	90% 1		
New or Future K Observations Number of Bootstrap Operations	2000		
TDS calc (irrig)			
General Statistics			
Total Number of Observations		26 Number of Distinct Observations	26
Minimum		428 First Quartile	871
Second Largest		1350 Median	1050
Maximum		1440 Third Quartile	1119
Mean		1013 SD	217.3
Coefficient of Variation		0.214 Skewness	-0.356
Mean of logged Data		6.895 SD of logged Data	0.244
Critical Values for Background Thr	reshold Values (BTVs)		
Tolerance Factor K (For UTL)		1.824 d2max (for USL)	2.681
Normal GOF Test			
Shapiro Wilk Test Statistic		0.969 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value		0.92 Data appear Normal at 5% Significance Level	
Lilliefors Test Statistic		0.103 Lilliefors GOF Test	
5% Lilliefors Critical Value		0.17 Data appear Normal at 5% Significance Level	
Data appear Normal at 5% Signific	cance Level		
Background Statistics Assuming N	ormal Distribution		
95% UTL with 90% Coverage		1410 90% Percentile (z)	1292
95% UPL (t)		1392 95% Percentile (z)	1371
95% USL		1596 99% Percentile (z)	1519
Gamma GOF Test			
A-D Test Statistic		0.485 Anderson-Darling Gamma GOF Test	- 10
5% A-D Critical Value		0.744 Detected data appear Gamma Distributed at 5% Sign	lificance Level
K-S Test Statistic		0.127 Kolmogorov-Smirnov Gamma GOF Test	
5% K-S Critical Value Detected data appear Gamma Dis	stributed at 5% Significan	0.171 Detected data appear Gamma Distributed at 5% Sigr ce Level	incance Level
Gamma Statistics			
k hat (MLE)		19.57 k star (bias corrected MLE)	17.33
Theta hat (MLE)		51.79 Theta star (bias corrected MLE)	58.46
nu hat (MLE)		1017 nu star (bias corrected)	901.4
MLE Mean (bias corrected)		1013 MLE Sd (bias corrected)	243.4
Background Statistics Assuming G	amma Distribution		
95% Wilson Hilferty (WH) Appro	x. Gamma UPL	1455 90% Percentile	1335
95% Hawkins Wixley (HW) Appr	ox. Gamma UPL	1466 95% Percentile	1444
95% WH Approx. Gamma UTL w	Description of the second seco	1480 99% Percentile	1664
95% HW Approx. Gamma UTL w	ith 90% Coverage	1492	
95% WH USL		1752 95% HW USL	1782

Shapiro Wilk Test Statistic	0.891 Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.92 Data Not Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.135 Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.17 Data appear Lognormal at 5% Significance Level
Data appear Approximate Lognormal at 5% Significance Level	

Background Statistics assuming Lognormal Distribution			
95% UTL with 90% Coverage	1540 90% Percentile (z)	1350	
95% UPL (t)	1509 95% Percentile (z)	1474	
95% USL	1898 99% Percentile (z)	1741	

Nonparametric Distribution Free Background Statistics Data appear Normal at 5% Significance Level

Nonparametric Upper Limits for Background Threshold Value	25	
Order of Statistic, r	25 95% UTL with 90% Coverage	1350
Approx, f used to compute achieved CC	1.389 Approximate Actual Confidence Coefficient achieved by U	0.749
	Approximate Sample Size needed to achieve specified CC	46
95% Percentile Bootstrap UTL with 90% Coverage	1395 95% BCA Bootstrap UTL with 90% Coverage	1390
95% UPL	1409 90% Percentile	1299
90% Chebyshev UPL	1678 95% Percentile	1348
95% Chebyshev UPL	1979 99% Percentile	1418
95% USL	1440	

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations. The use of USL tends to provide a balance between false positives and false negatives provided the data

represents a background data set and when many onsite observations need to be compared with the BTV.

TDS calc (nonirrig)

General Statistics		
Total Number of Observations	16 Number of Distinct Observations	16
Minimum	386 First Quartile	445.5
Second Largest	824 Median	445.5
		487 531
Maximum	936 Third Quartile	
Mean	527.1 SD	149.5
Coefficient of Variation	0.284 Skewness	1.982
Mean of logged Data	6.237 SD of logged Data	0.241
Critical Values for Background Threshold Values (BTVs)		
Tolerance Factor K (For UTL)	2.033 d2max (for USL)	2.443
Normal GOF Test		
Shapiro Wilk Test Statistic	0.75 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value	0.887 Data Not Normal at 5% Significance Level	
Lilliefors Test Statistic	0.28 Lilliefors GOF Test	
5% Lilliefors Critical Value	0.213 Data Not Normal at 5% Significance Level	
Data Not Normal at 5% Significance Level		
Background Statistics Assuming Normal Distribution		
95% UTL with 90% Coverage	831.1 90% Percentile (z)	718.7
95% UPL (t)	797.3 95% Percentile (z)	773
95% USL	892.4 99% Percentile (z)	874.9
3070 00E		074.9

A-D Test Statistic	1.195 Anderson-Darling Gamma GOF Test	
5% A-D Critical Value	0.737 Data Not Gamma Distributed at 5% Significance Level	
K-S Test Statistic	0.252 Kolmogorov-Smirnov Gamma GOF Test	
5% K-S Critical Value	0.215 Data Not Gamma Distributed at 5% Significance Level	
Data Not Gamma Distributed at 5% Significance Level		
Gamma Statistics		
k hat (MLE)	16.74 k star (bias corrected MLE)	13.64
Theta hat (MLE)	31.5 Theta star (bias corrected MLE)	38.65
nu hat (MLE)	535.5 nu star (bias corrected)	436.4
MLE Mean (bias corrected)	527.1 MLE Sd (bias corrected)	142.7
Background Statistics Assuming Gamma Distribution		
95% Wilson Hilferty (WH) Approx. Gamma UPL	791.4 90% Percentile	716.3
95% Hawkins Wixley (HW) Approx. Gamma UPL	790.9 95% Percentile	781.7
95% WH Approx. Gamma UTL with 90% Coverage	831.5 99% Percentile	914.6
95% HW Approx. Gamma UTL with 90% Coverage	832	
95% WH USL	907.6 95% HW USL	910.5
Lognormal GOF Test		
Shapiro Wilk Test Statistic	0.84 Shapiro Wilk Lognormal GOF Test	
5% Shapiro Wilk Critical Value	0.887 Data Not Lognormal at 5% Significance Level	
Lilliefors Test Statistic	0.235 Lilliefors Lognormal GOF Test	
5% Lilliefors Critical Value	0.213 Data Not Lognormal at 5% Significance Level	
Data Not Lognormal at 5% Significance Level		
Background Statistics assuming Lognormal Distribution		
95% UTL with 90% Coverage	834.1 90% Percentile (z)	696.2
95% UPL (t)	790 95% Percentile (z)	759.8
95% USL	920.7 99% Percentile (z)	895.1
Nonparametric Distribution Free Background Statistics		
Data do not follow a Discernible Distribution (0.05)		
Nonparametric Upper Limits for Background Threshold Values	5	
Order of Statistic, r	16 95% UTL with 90% Coverage	936
Approx, f used to compute achieved CC	1.778 Approximate Actual Confidence Coefficient achieved by U	0.815
	Approximate Sample Size needed to achieve specified CC	29
95% Percentile Bootstrap UTL with 90% Coverage	936 95% BCA Bootstrap UTL with 90% Coverage	936
95% UPL	936 90% Percentile	704
90% Chebyshev UPL	989.4 95% Percentile	852
95% Chebyshev UPL	1199 99% Percentile	919.2
95% USL	936	

The use of USL tends to provide a balance between false positives and false negatives provided the data

	Background Statistics fo	or Uncensored Full Data Sets for MLID SW-1	
User Selected Options			
Date/Time of Computation	ProUCL 5.12/6/2020 12		
From File		l\Standards\SiteSpecific\Alton Coal\2020\Data_ProUCL.xlsx	
Full Precision	OFF 95%		
Confidence Coefficient Coverage	90%		
New or Future K Observations	1		
Number of Bootstrap Operations			
TDS calc (irrig)			
General Statistics			
Total Number of Observations		23 Number of Distinct Observations	22
Minimum		578 First Quartile	1018
Second Largest		1350 Median	1095
Maximum		1474 Third Quartile	1276
Mean		1114 SD	193.5
Coefficient of Variation		0.174 Skewness	-0.719
Mean of logged Data		6.999 SD of logged Data	0.195
Critical Values for Background Th	reshold Values (BTVs)		
Tolerance Factor K (For UTL)		1.869 d2max (for USL)	2.624
Normal GOF Test			
Shapiro Wilk Test Statistic		0.949 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value		0.914 Data appear Normal at 5% Significance Level	
Lilliefors Test Statistic		0.108 Lilliefors GOF Test	
5% Lilliefors Critical Value		0.18 Data appear Normal at 5% Significance Level	
Data appear Normal at 5% Signifi	cance Level		
Background Statistics Assuming N	Jormal Distribution		
95% UTL with 90% Coverage		1475 90% Percentile (z)	1362
95% UPL (t)		1453 95% Percentile (z)	1432
95% USL		1622 99% Percentile (z)	1564
Gamma GOF Test A-D Test Statistic		0.600 Anderson Darling Commo COE Test	
5% A-D Critical Value		0.609 Anderson-Darling Gamma GOF Test 0.742 Detected data appear Gamma Distributed at 5% Sign	ificance Level
K-S Test Statistic		0.128 Kolmogorov-Smirnov Gamma OST Test	Incance Level
5% K-S Critical Value		0.181 Detected data appear Gamma Distributed at 5% Sign	ificance Level
Detected data appear Gamma Di	stributed at 5% Significan		
Gamma Statistics			
k hat (MLE)		30.06 k star (bias corrected MLE)	26.17
Theta hat (MLE)		37.05 Theta star (bias corrected MLE)	42.56
nu hat (MLE)		1383 nu star (bias corrected)	1204
MLE Mean (bias corrected)		1114 MLE Sd (bias corrected)	217.7
Background Statistics Assuming G	Gamma Distribution		
95% Wilson Hilferty (WH) Appr	ox. Gamma UPL	1504 90% Percentile	1400
95% Hawkins Wixley (HW) App	rox. Gamma UPL	1513 95% Percentile	1494
95% WH Approx. Gamma UTL v		1533 99% Percentile	1682
95% HW Approx. Gamma UTL v	vith 90% Coverage	1543	
95% WH USL		1736 95% HW USL	1756
LOOFT			

Shapiro Wilk Test Statistic	0.877 Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.914 Data Not Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.147 Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.18 Data appear Lognormal at 5% Significance Level
Data appear Approximate Lognormal at 5% Significance Level	

Background Statistics assuming Lognormal Distribution			
95% UTL with 90% Coverage	1578 90% Percentile (z)	1407	
95% UPL (t)	1543 95% Percentile (z)	1511	
95% USL	1829 99% Percentile (z)	1726	

Nonparametric Distribution Free Background Statistics Data appear Normal at 5% Significance Level

Nonparametric Upper Limits for Background Threshold Valu	les	
Order of Statistic, r	22 95% UTL with 90% Coverage	1350
Approx, f used to compute achieved CC	1.222 Approximate Actual Confidence Coefficient achieved by U	0.685
	Approximate Sample Size needed to achieve specified CC	46
95% Percentile Bootstrap UTL with 90% Coverage	1449 95% BCA Bootstrap UTL with 90% Coverage	1438
95% UPL	1449 90% Percentile	1293
90% Chebyshev UPL	1707 95% Percentile	1344
95% Chebyshev UPL	1975 99% Percentile	1447
95% USL	1474	

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations. The use of USL tends to provide a balance between false positives and false negatives provided the data

represents a background data set and when many onsite observations need to be compared with the BTV.

TDS calc (nonirrig)

General Statistics				
Total Number of Observations	12	Number of Distinct Observations	12	
Minimum	404	First Quartile	511	
Second Largest	920	Median	565.3	
Maximum	1238	Third Quartile	727.2	
Mean	652.6	SD	237.7	
Coefficient of Variation	0.364	Skewness	1.497	
Mean of logged Data	6.429	SD of logged Data	0.326	
Critical Values for Background Threshold Values (BTVs)				
Tolerance Factor K (For UTL)	2.21	d2max (for USL)	2.285	
Normal GOF Test				
Shapiro Wilk Test Statistic	0.865	Shapiro Wilk GOF Test		
5% Shapiro Wilk Critical Value	0.859	Data appear Normal at 5% Significance Level		
Lilliefors Test Statistic	0.206	Lilliefors GOF Test		
5% Lilliefors Critical Value	0.243	Data appear Normal at 5% Significance Level		
Data appear Normal at 5% Significance Level				
Background Statistics Assuming Normal Distribution				
95% UTL with 90% Coverage	1178	90% Percentile (z)	957.3	
95% UPL (t)	1097	95% Percentile (z)	1044	
95% USL	1196	99% Percentile (z)	1206	

A-D Test Statistic	0.38 Anderson-Darling Gamma GOF Test	
5% A-D Critical Value	0.73 Detected data appear Gamma Distributed at 5% Significance	e Level
K-S Test Statistic	0.187 Kolmogorov-Smirnov Gamma GOF Test	
5% K-S Critical Value	0.245 Detected data appear Gamma Distributed at 5% Significance	e Level
Detected data appear Gamma Distributed at 5% Significance	e Level	
Gamma Statistics		
k hat (MLE)	9.775 k star (bias corrected MLE)	7.387
Theta hat (MLE)	66.76 Theta star (bias corrected MLE)	88.35
nu hat (MLE)	234.6 nu star (bias corrected)	177.3
MLE Mean (bias corrected)	652.6 MLE Sd (bias corrected)	240.1
mee mean (bids corrected)		210.1
Background Statistics Assuming Gamma Distribution		
95% Wilson Hilferty (WH) Approx. Gamma UPL	1118 90% Percentile	973
95% Hawkins Wixley (HW) Approx. Gamma UPL	1122 95% Percentile	1091
95% WH Approx. Gamma UTL with 90% Coverage	1227 99% Percentile	1336
95% HW Approx. Gamma UTL with 90% Coverage	1237	
95% WH USL	1253 95% HW USL	1264
Lognormal GOF Test		
Shapiro Wilk Test Statistic	0.946 Shapiro Wilk Lognormal GOF Test	
5% Shapiro Wilk Critical Value	0.859 Data appear Lognormal at 5% Significance Level	
Lilliefors Test Statistic	0.167 Lilliefors Lognormal GOF Test	
5% Lilliefors Critical Value	0.243 Data appear Lognormal at 5% Significance Level	
Data appear Lognormal at 5% Significance Level		
Background Statistics assuming Lognormal Distribution		0.40 7
95% UTL with 90% Coverage	1273 90% Percentile (z)	940.7
95% UPL (t)	1139 95% Percentile (z)	1059
95% USL	1305 99% Percentile (z)	1322
Nonparametric Distribution Free Background Statistics		
Data appear Normal at 5% Significance Level		
Data appear normanat 5% Significance Lever		
Nonparametric Upper Limits for Background Threshold Value	es	
Order of Statistic, r	12 95% UTL with 90% Coverage	1238
Approx, f used to compute achieved CC	1.333 Approximate Actual Confidence Coefficient achieved by U	0.718
	Approximate Sample Size needed to achieve specified CC	29
95% Percentile Bootstrap UTL with 90% Coverage	1238 95% BCA Bootstrap UTL with 90% Coverage	1206
95% UPL	1238 90% Percentile	904.8
90% Chebyshev UPL	1395 95% Percentile	1063
95% Chebyshev UPL	1731 99% Percentile	1203
95% USL	1238	

The use of USL tends to provide a balance between false positives and false negatives provided the data

	Background Statistics for	r Uncensored Full Data Sets for MLID SW-3	
User Selected Options Date/Time of Computation From File	ProUCL 5.12/6/2020 12:2 U:\ENG WO\CBITTNER\	27:49 PM Standards\SiteSpecific\Alton Coal\2020\Data_ProUCL.xlsx	
Full Precision	OFF		
Confidence Coefficient	95%		
Coverage	90%		
New or Future K Observations	1		
Number of Bootstrap Operations	s 2000		
TDS calc (irrig)			
General Statistics			
Total Number of Observations		32 Number of Distinct Observations	31
Minimum		452 First Quartile	890.2
Second Largest		1358 Median	1085
Maximum		1372 Third Quartile	1252
Mean		1043 SD	258.8
Coefficient of Variation		0.248 Skewness	-0.835
Mean of logged Data		6.913 SD of logged Data	0.295
Critical Values for Background Th	reshold Values (BTVs)	1.740 - 10	2,773
Tolerance Factor K (For UTL)		1.748 d2max (for USL)	2.773
Normal GOF Test			
Shapiro Wilk Test Statistic		0.909 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value		0.93 Data Not Normal at 5% Significance Level	
Lilliefors Test Statistic		0.12 Lilliefors GOF Test	
5% Lilliefors Critical Value		0.154 Data appear Normal at 5% Significance Level	
Data appear Approximate Norma	ar at 5% Significance Level		
Background Statistics Assuming N	Normal Distribution		
95% UTL with 90% Coverage		1496 90% Percentile (z)	1375
95% UPL (t)		1489 95% Percentile (z)	1469
95% USL		1761 99% Percentile (z)	1645
Gamma GOF Test		1 404 As June Dallis Course COLTest	
A-D Test Statistic		1.404 Anderson-Darling Gamma GOF Test	
5% A-D Critical Value		0.746 Data Not Gamma Distributed at 5% Significance Level	
K-S Test Statistic		0.157 Kolmogorov-Smirnov Gamma GOF Test	
5% K-S Critical Value Data Not Gamma Distributed at !	5% Significance Level	0.155 Data Not Gamma Distributed at 5% Significance Level	
Gamma Statistics			
k hat (MLE)		13.56 k star (bias corrected MLE)	12.31
Theta hat (MLE)		76.91 Theta star (bias corrected MLE)	84.73
nu hat (MLE)		868.1 nu star (bias corrected)	788
MLE Mean (bias corrected)		1043 MLE Sd (bias corrected)	297.3
Background Statistics Assuming (Gamma Distribution		
95% Wilson Hilferty (WH) Appr	ox. Gamma UPL	1588 90% Percentile	1438
95% Hawkins Wixley (HW) App	rox. Gamma UPL	1606 95% Percentile	1575
95% WH Approx. Gamma UTL v	with 90% Coverage	1598 99% Percentile	1856
95% HW Approx. Gamma UTL v	with 90% Coverage	1616	
95% WH USL		2023 95% HW USL	2074

Shapiro Wilk Test Statistic	0.848 Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk Critical Value	0.93 Data Not Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.176 Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.154 Data Not Lognormal at 5% Significance Level
Data Not Lognormal at 5% Significance Level	

Background Statistics assuming Lognormal Distrik	pution	
95% UTL with 90% Coverage	1683 90% Percentile (z)	1467
95% UPL (t)	1670 95% Percentile (z)	1632
95% USL	2277 99% Percentile (z)	1996

Nonparametric Distribution Free Background Statistics Data appear Approximate Normal at 5% Significance Level

 Nonparametric Upper Limits for Background Threshold Values

 Order of Statistic, r
 31
 95% UTL with
 90% Coverage

 Approx, f used to compute achieved CC
 1.722
 Approximate Actual Confidence Coefficient achieved by U

 95% Percentile Bootstrap UTL with
 90% Coverage
 1358
 95% BCA Bootstrap UTL with
 90% Coverage

 95% Percentile Bootstrap UTL with 90% Coverage
 1358
 95% BCA Bootstrap UTL with 90% Coverage
 1355

 95% UPL
 1363
 90% Percentile
 1312

 90% Chebyshev UPL
 1832
 95% Percentile
 1340

 95% Chebyshev UPL
 2189
 99% Percentile
 1368

 95% USL
 1372
 1372
 1372

1358

0.844

46

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations. The use of USL tends to provide a balance between false positives and false negatives provided the data

represents a background data set and when many onsite observations need to be compared with the BTV.

TDS calc (nonirrig)

General Statistics		
Total Number of Observations	25 Number of Distinct Observations	24
Minimum	388 First Quartile	476
Second Largest	1120 Median	589.6
Maximum	1167 Third Quartile	748
Mean	641.3 SD	224.6
Coefficient of Variation	0.35 Skewness	1.153
Mean of logged Data	6.412 SD of logged Data	0.32
Critical Values for Background Threshold Values (BTVs)		
Tolerance Factor K (For UTL)	1.838 d2max (for USL)	2.663
Normal GOF Test		
Shapiro Wilk Test Statistic	0.858 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value	0.918 Data Not Normal at 5% Significance Level	
Lilliefors Test Statistic	0.232 Lilliefors GOF Test	
5% Lilliefors Critical Value	0.173 Data Not Normal at 5% Significance Level	
Data Not Normal at 5% Significance Level		
Background Statistics Assuming Normal Distribution		
95% UTL with 90% Coverage	1054 90% Percentile (z)	929.1
95% UPL (t)	1033 95% Percentile (z)	1011
95% USL	1239 99% Percentile (z)	1164

The use of USL tends to provide a balance between false positives and false negatives provided the data

User Selected Options Date/Time of Computation From File Full Precision Confidence Coefficient Coverage New or Future K Observations Number of Bootstrap Operations	ProUCL 5.12/6/2020 12:23:58 F	nsored Full Data Sets MLID 4951830 PM rds\SiteSpecific\Alton Coal\2020\Data_ProUCL.xlsx	
TDS calc (irrig)			
General Statistics Total Number of Observations Minimum Second Largest Maximum Mean Coefficient of Variation Mean of logged Data	16 25 11 0.3	76 Number of Distinct Observations 672 First Quartile 686 Median 636 Third Quartile 96 SD 629 Skewness 624 SD of logged Data	71 855.5 1365 1488 393.8 0.0658 0.376
Critical Values for Background Thr	reshold Values (BT\/s)		
Tolerance Factor K (For UTL)		i64 d2max (for USL)	3.114
Normal GOF Test Shapiro Wilk Test Statistic 5% Shapiro Wilk P Value Lilliefors Test Statistic 5% Lilliefors Critical Value Data Not Normal at 5% Significand	4.33E- 0.1 1.02E- ce Level	131 Normal GOF Test 104 Data Not Normal at 5% Significance Level 176 Lilliefors GOF Test 101 Data Not Normal at 5% Significance Level	
Background Statistics Assuming N 95% UTL with 90% Coverage		12 90% Percentile (z)	1701
95% UPL (t) 95% USL	18	256 95% Percentile (z) 122 99% Percentile (z)	1844 2112
Gamma GOF Test			
A-D Test Statistic 5% A-D Critical Value K-S Test Statistic 5% K-S Critical Value Data Not Gamma Distributed at 5	0.7	 559 Anderson-Darling Gamma GOF Test 52 Data Not Gamma Distributed at 5% Significance Level 0.2 Kolmogorov-Smirnov Gamma GOF Test 0 Data Not Gamma Distributed at 5% Significance Level 	
Gamma Statistics			
k hat (MLE) Theta hat (MLE)		.47 k star (bias corrected MLE) 6.8 Theta star (bias corrected MLE)	7.834 152.7
nu hat (MLE)		-03 nu star (bias corrected)	132.7
MLE Mean (bias corrected)		96 MLE Sd (bias corrected)	427.3
Background Statistics Assuming G 95% Wilson Hilferty (WH) Appro 95% Hawkins Wixley (HW) Appr 95% WH Approx. Gamma UTL w 95% HW Approx. Gamma UTL w 95% WH USL	xx. Gamma UPL 19 ox. Gamma UPL 20 vith 90% Coverage 19 vith 90% Coverage 19	 83 90% Percentile 95% Percentile 99% Percentile 99% Percentile 99 95% HW USL 	1766 1975 2407 3081

Shapiro Wilk Test Statistic	0.901 Shapiro Wilk Lognormal GOF Test
5% Shapiro Wilk P Value	1.93E-06 Data Not Lognormal at 5% Significance Level
Lilliefors Test Statistic	0.205 Lilliefors Lognormal GOF Test
5% Lilliefors Critical Value	0.102 Data Not Lognormal at 5% Significance Level
Data Not Lognormal at 5% Significance Level	

2021 90% Percentile (z)	1818
2109 95% Percentile (z)	2084
3617 99% Percentile (z)	2691
	2109 95% Percentile (z)

Nonparametric Distribution Free Background Statistics Data do not follow a Discernible Distribution (0.05)

Nonparametric Upper Limits for Background Threshold Values Order of Statistic, r Approx, f used to compute achieved CC

Approx, f used to compute achieved CC	2 Approximate Actual Confidence Coefficient achieved by U		
	Approximate Sample Size needed to achieve specified CC	89	
95% Percentile Bootstrap UTL with 90% Coverage	1654 95% BCA Bootstrap UTL with 90% Coverage	1654	
95% UPL	1656 90% Percentile	1576	
90% Chebyshev UPL	2385 95% Percentile	1655	
95% Chebyshev UPL	2924 99% Percentile	1899	
95% USL	2536		

72 95% UTL with 90% Coverage

1654

Note: The use of USL tends to yield a conservative estimate of BTV, especially when the sample size starts exceeding 20. Therefore, one may use USL to estimate a BTV only when the data set represents a background data set free of outliers and consists of observations collected from clean unimpacted locations. The use of USL tends to provide a balance between false positives and false negatives provided the data

represents a background data set and when many onsite observations need to be compared with the BTV.

TDS calc (nonirrig)

8		
General Statistics		
Total Number of Observations	33 Number of Distinct Observations	32
Minimum	534 First Quartile	752
Second Largest	1716 Median	816
Maximum	1808 Third Quartile	1306
Mean	1013 SD	365.2
Coefficient of Variation	0.36 Skewness	0.689
Mean of logged Data	6.861 SD of logged Data	0.348
Critical Values for Background Threshold Values (BTVs)		
Tolerance Factor K (For UTL)	1.74 d2max (for USL)	2.787
Normal GOF Test		
Shapiro Wilk Test Statistic	0.892 Shapiro Wilk GOF Test	
5% Shapiro Wilk Critical Value	0.931 Data Not Normal at 5% Significance Level	
Lilliefors Test Statistic	0.221 Lilliefors GOF Test	
5% Lilliefors Critical Value	0.152 Data Not Normal at 5% Significance Level	
Data Not Normal at 5% Significance Level	-	
Background Statistics Assuming Normal Distribution		
95% UTL with 90% Coverage	1649 90% Percentile (z)	1481
95% UPL (t)	1641 95% Percentile (z)	1614
95% USL	2031 99% Percentile (z)	1863
		1000

A-D Test Statistic	1	Anderson-Darling Gamma GOF Test	
5% A-D Critical Value	0.748	Data Not Gamma Distributed at 5% Significance Level	
K-S Test Statistic	0.204	Kolmogorov-Smirnov Gamma GOF Test	
5% K-S Critical Value	C	Data Not Gamma Distributed at 5% Significance Level	
Data Not Gamma Distributed at 5% Significance Level			
Gamma Statistics			
k hat (MLE)	9	k star (bias corrected MLE)	7.749
Theta hat (MLE)	119.2	. Theta star (bias corrected MLE)	130.8
nu hat (MLE)	561	nu star (bias corrected)	511.4
MLE Mean (bias corrected)	1013	MLE Sd (bias corrected)	364
Background Statistics Assuming Gamma Distribution			
95% Wilson Hilferty (WH) Approx. Gamma UPL	1693	90% Percentile	1499
95% Hawkins Wixley (HW) Approx. Gamma UPL	1702	95% Percentile	1677
95% WH Approx. Gamma UTL with 90% Coverage	1703	99% Percentile	2046
95% HW Approx. Gamma UTL with 90% Coverage	1713		
95% WH USL	2281	95% HW USL	2330
Lognormal GOF Test			
Shapiro Wilk Test Statistic	0.931	. Shapiro Wilk Lognormal GOF Test	
5% Shapiro Wilk Critical Value	0.931	. Data Not Lognormal at 5% Significance Level	
Lilliefors Test Statistic	0.189	Lilliefors Lognormal GOF Test	
5% Lilliefors Critical Value	0.152	Data Not Lognormal at 5% Significance Level	
Data Not Lognormal at 5% Significance Level			
Background Statistics assuming Lognormal Distribution			
95% UTL with 90% Coverage	1749	90% Percentile (z)	1491
95% UPL (t)	1737	95% Percentile (z)	1692
95% USL	2518	99% Percentile (z)	2145
Nonparametric Distribution Free Background Statistics			
Data do not follow a Discernible Distribution (0.05)			
Nonparametric Upper Limits for Background Threshold Values	5		
Order of Statistic, r	32	95% UTL with 90% Coverage	1716
Approx, f used to compute achieved CC	1.778	Approximate Actual Confidence Coefficient achieved by U	0.856
		Approximate Sample Size needed to achieve specified CC	46
95% Percentile Bootstrap UTL with 90% Coverage	1681	95% BCA Bootstrap UTL with 90% Coverage	1716
95% UPL	1744	90% Percentile	1539
90% Chebyshev UPL	2125	95% Percentile	1610
95% Chebyshev UPL	2629	99% Percentile	1779
95% USL	1808		

The use of USL tends to provide a balance between false positives and false negatives provided the data

APPENDIX B TRIMMED TDS DATA FOR KANAB CK

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	1/30/2013	1 NonIrrig	2:25:00 PM	819	1346.50	490.00	490
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	2/25/2013	2 NonIrrig	11:55:00 AM	86	5 1570.91	516.00	516
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	3/23/2013	3 NonIrrig	2:00:00 PM	778	1795.33	444.00	444
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	4/22/2013	4 Irrig	4:20:00 PM	1390	224.42	944.00	944
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	5/27/2013	5 Irrig	3:50:00 PM	117:	224.42	#N/A	880
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	6/28/2013	6 Irrig	12:00:00 PM	1440	89.77	#N/A	1082
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	7/29/2013	7 Irrig	2:20:00 PM	708	8 897.67	428.00	428
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	8/29/2013	8 Irrig	3:30:00 PM	147	134.65	#N/A	1110
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	9/23/2013	9 Irrig	3:15:00 PM	1159	336.62	#N/A	871
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	10/30/2013	10 Irrig	8:30:00 AM	1206	673.25	828.00	828
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	11/18/2013	11 Irrig	5:00:00 PM	296	448.83	742.00	742
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	1/1/2014	1 NonIrrig	4:00:00 PM	24:	2468.58	428.00	428
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	1/30/2014	1 NonIrrig	3:10:00 PM	854	2244.16	446.00	446
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	2/25/2014	2 NonIrrig	11:30:00 AM	774	2244.16	458.00	458
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	3/26/2014	3 NonIrrig	4:15:00 PM	132	314.18	936.00	936
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	4/28/2014	4 Irrig	2:00:00 PM	157:	359.07	1122.00	1122
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	5/28/2014	5 Irrig	3:10:00 PM	1476	134.65	1052.00	1052
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	7/28/2014	7 Irrig	2:00:00 PM	1743	44.88	1440.00	1440
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	8/25/2014	8 Irrig	4:40:00 PM	1563	8 89.77	1130.00	1130
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	10/28/2014	10 Irrig	2:30:00 PM	119	359.07	830.00	830
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	11/28/2014	11 Irrig	11:30:00 AM	1294	359.07	872.00	872
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	1/6/2015	1 NonIrrig	2:50:00 PM	684	1346.50	398.00	398
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	2/9/2015	2 NonIrrig	3:40:00 PM	678	1346.50	386.00	386
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	3/10/2015	3 NonIrrig	1:30:00 PM	84:	4488.33	512.00	512
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	4/29/2015	4 Irrig	9:50:00 AM	149	179.53	1054.00	1054
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	6/8/2015	6 Irrig	1:50:00 PM	1419	224.42	992.00	992
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	7/28/2015	7 Irrig	3:35:00 PM	1556	89.77	1186.00	1186
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	8/24/2015	8 Irrig	2:50:00 PM	1138	134.65	1258.00	1258
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	11/27/2015	11 Irrig	2:15:00 PM	1190	359.07	792.00	792
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	1/19/2016	1 NonIrrig	11:50:00 AM	794	448.83	484.00	484
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	2/23/2016	2 NonIrrig	10:30:00 AM	930	1346.50	584.00	584
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	3/9/2016	3 NonIrrig	12:00:00 AM	783	1757.00	456.00	456
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	3/29/2016	3 NonIrrig	11:40:00 AM	81	1346.50	496.00	496
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	4/25/2016	4 Irrig	3:50:00 PM	1452	2 224.42	1048.00	1048
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	5/28/2016	5 Irrig	3:50:00 PM	1408	3 224.42	1072.00	1072
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	6/4/2016	6 Irrig	12:00:00 AM	1488	3 134.00	1100.00	1100
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	7/27/2016	7 Irrig	3:30:00 PM	1742	89.77	1350.00	1350
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	8/29/2016	8 Irrig	2:05:00 PM	1256	5 179.53	820.00	820
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	9/11/2016	9 Irrig	12:00:00 AM	#N/A	38.00	1340.00	1340
	Kanab Ck at Xing BL Alton	4951940	9/26/2016	9 Irrig	2:05:00 PM	1340) #N/A	#N/A	1007
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	12/27/2016	12 NonIrrig	12:00:00 AM	86.	1186.00	576.00	576
COAL HOLLOW	Kanab Ck at Xing BL Alton	4951940	3/30/2017	3 NonIrrig	12:00:00 AM	121	597.00	824.00	824
COAL HOLLOW	SW-1	Kanab Creek	12/30/2017	12 NonIrrig	12:00:00 AM	123:	296.00	920.00	920
COAL HOLLOW	SW-1	Kanab Creek	9/19/2017	9 Irrig	12:00:00 AM	137	62.00	1050.00	1050

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-1	Kanab Creek	6/17/2017	6 Irrig	12:00:00 AM	1550	78.00	1280.00	1280
COAL HOLLOW	SW-1	Kanab Creek	3/30/2017	3 NonIrrig	12:00:00 AM	1171	684.00	768.00	768
COAL HOLLOW	SW-1	Kanab Creek	12/27/2016	12 NonIrrig	12:00:00 AM	807	1575.00	540.00	540
COAL HOLLOW	SW-1	Kanab Creek	9/11/2016	9 Irrig	12:00:00 AM	1499	28.50	1100.00	1100
COAL HOLLOW	SW-1	Kanab Creek	6/4/2016	6 Irrig	12:00:00 AM	1478	88.20	1060.00	1060
COAL HOLLOW	SW-1	Kanab Creek	3/9/2016	3 NonIrrig	12:00:00 AM	752	2560.00	404.00	404
COAL HOLLOW	SW-1	Kanab Creek	8/23/2015	8 Irrig	12:00:00 AM	#N/A	0.00	976.00	976
COAL HOLLOW	SW-1	Kanab Creek	11/16/2009	11 Irrig	12:00:00 AM	1390	321.00	#N/A	1044
COAL HOLLOW	SW-1	Kanab Creek	9/29/2009	9 Irrig	12:00:00 AM	1716	15.30	#N/A	1289
COAL HOLLOW	SW-1	Kanab Creek	5/26/2009	5 Irrig	12:00:00 AM	1522	101.00	1207.00	1207
COAL HOLLOW	SW-1	Kanab Creek	8/21/2008	8 Irrig	12:00:00 AM	1601	25.40	1230.00	1230
COAL HOLLOW	SW-1	Kanab Creek	6/18/2008	6 Irrig	12:00:00 AM	1723	87.70	1271.00	1271
COAL HOLLOW	SW-1	Kanab Creek	12/30/2007	12 NonIrrig	12:00:00 AM	520	703.00	454.00	454
COAL HOLLOW	SW-1	Kanab Creek	9/29/2007	9 Irrig	12:00:00 AM	1369	67.90	1095.00	1095
COAL HOLLOW	SW-1	Kanab Creek	6/22/2007	6 Irrig	12:00:00 AM	1685	27.10	1350.00	1350
COAL HOLLOW	SW-1	Kanab Creek	3/29/2007	3 NonIrrig	12:00:00 AM	1592	172.00	1238.00	1238
COAL HOLLOW	SW-1	Kanab Creek	12/30/2006	12 NonIrrig	12:00:00 AM	738	300.00	442.00	442
COAL HOLLOW	SW-1	Kanab Creek	9/7/2006	9 Irrig	12:00:00 AM	1579	115.00	1292.00	1292
COAL HOLLOW	SW-1	Kanab Creek	5/30/2006	5 Irrig	12:00:00 AM	1544	158.00	815.00	815
COAL HOLLOW	SW-1	Kanab Creek	3/31/2006	3 NonIrrig	12:00:00 AM	846	2770.00	530.00	530
COAL HOLLOW	SW-1	Kanab Creek	11/3/2005	11 Irrig	12:00:00 AM	1551	893.00	1085.00	1085
COAL HOLLOW	SW-1	Kanab Creek	9/25/2005	9 Irrig	12:00:00 AM	1962	161.00	#N/A	1474
COAL HOLLOW	SW-1	Kanab Creek	9/25/2005	9 Irrig	12:00:00 AM	1962	161.00	1293.00	1293
COAL HOLLOW	SW-1	Kanab Creek	5/27/2005	5 Irrig	12:00:00 AM	813	1830.00	578.00	578
COAL HOLLOW	SW-1	Kanab Creek	3/17/1988	3 NonIrrig	12:00:00 AM	920	3280.00	#N/A	691
COAL HOLLOW	SW-1	Kanab Creek	2/20/1988	2 NonIrrig	12:00:00 AM	770	3190.00	#N/A	578
COAL HOLLOW	SW-1	Kanab Creek	1/15/1988	1 NonIrrig	12:00:00 AM	735	3460.00	#N/A	552
COAL HOLLOW	SW-1	Kanab Creek	12/8/1987	12 NonIrrig	12:00:00 AM	950	449.00	#N/A	714
COAL HOLLOW	SW-1	Kanab Creek	11/13/1987	11 Irrig	12:00:00 AM	1510	390.00	#N/A	1134
COAL HOLLOW	SW-1	Kanab Creek	10/26/1987	10 Irrig	12:00:00 AM	1260	206.00	#N/A	947
COAL HOLLOW	SW-1	Kanab Creek	9/4/1987	9 Irrig	12:00:00 AM	1415	144.00	#N/A	1063
COAL HOLLOW	SW-1	Kanab Creek	8/3/1987	8 Irrig	12:00:00 AM	1320	117.00	#N/A	992
COAL HOLLOW	SW-1	Kanab Creek	7/1/1987	7 Irrig	12:00:00 AM	1320	45.00	#N/A	992
COAL HOLLOW	SW-101	Robinson Creek	12/28/2017	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/20/2017	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	6/17/2017	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/30/2017	3 NonIrrig	12:00:00 AM	3412	0.15	#N/A	3240.5028
COAL HOLLOW	SW-101	Robinson Creek	12/28/2016	12 NonIrrig	12:00:00 AM	1314	3.37	#N/A	1175.2316
COAL HOLLOW	SW-101	Robinson Creek	9/8/2016	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	6/5/2016	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/3/2016	3 NonIrrig	12:00:00 AM	3316	0.69	#N/A	3146.0004
COAL HOLLOW	SW-101	Robinson Creek	12/10/2015	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	8/19/2015	8 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	6/28/2015	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-101	Robinson Creek	3/30/2015	3 NonIrrig	12:00:00 AM	2640	0.37	#N/A	2480.546
COAL HOLLOW	SW-101	Robinson Creek	12/20/2014	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/29/2014	9 Irrig	12:00:00 AM	1163	4.99	#N/A	1097.872
COAL HOLLOW	SW-101	Robinson Creek	6/15/2014	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/28/2014	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	12/19/2013	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/28/2013	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	6/2/2013	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/12/2013	3 NonIrrig	12:00:00 AM	3550	2.67	#N/A	3376.35
COAL HOLLOW	SW-101	Robinson Creek	12/12/2012	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/29/2012	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/28/2012	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/8/2012	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/30/2012	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	12/20/2011	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/6/2011	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	6/1/2011	6 Irrig	12:00:00 AM	3250	0.00	#N/A	3081.03
COAL HOLLOW	SW-101	Robinson Creek	3/26/2011	3 NonIrrig	12:00:00 AM	2220	63.40	#N/A	2067.098
COAL HOLLOW	SW-101	Robinson Creek	12/8/2010	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	10/5/2010	10 Irrig	12:00:00 AM	817	8080.00	696.00	696
COAL HOLLOW	SW-101	Robinson Creek	9/27/2010	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/14/2010	5 Irrig	12:00:00 AM	3870	0.05	3751.00	3751
COAL HOLLOW	SW-101	Robinson Creek	5/13/2010	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/12/2010	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/7/2010	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/6/2010	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/6/2010	5 Irrig	12:00:00 AM	3510	0.01	3429.00	3429
COAL HOLLOW	SW-101	Robinson Creek	5/6/2010	5 Irrig	12:00:00 AM	3510	0.05	3429.00	3429
COAL HOLLOW	SW-101	Robinson Creek	5/6/2010	5 Irrig		3510	0.05	#N/A	3336.974
COAL HOLLOW	SW-101	Robinson Creek	4/23/2010	4 Irrig	12:00:00 AM	#N/A	0.05	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	4/22/2010	4 Irrig	12:00:00 AM	#N/A	3.16	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	4/22/2010	4 Irrig	12:00:00 AM	2780	3.08	2398.00	2398
COAL HOLLOW	SW-101	Robinson Creek	3/31/2010	3 NonIrrig	12:00:00 AM	1345	81.00	1056.00	1056
COAL HOLLOW	SW-101	Robinson Creek	3/30/2010	3 NonIrrig	12:00:00 AM	577	798.00	472.00	472
COAL HOLLOW	SW-101	Robinson Creek	11/17/2009	11 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/29/2009	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/24/2009	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/20/2009	3 NonIrrig	12:00:00 AM	#N/A	2.96	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/18/2009	3 NonIrrig	12:00:00 AM	2530	16.10	2228.00	2228
COAL HOLLOW	SW-101	Robinson Creek	3/17/2009	3 NonIrrig	12:00:00 AM	2560	18.50	#N/A	2401.794
COAL HOLLOW	SW-101	Robinson Creek	12/30/2008	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	12/10/2008	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	8/20/2008	8 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	7/27/2008	7 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-101	Robinson Creek	6/17/2008	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/21/2008	3 NonIrrig	12:00:00 AM	531	777.00	644.00	644
COAL HOLLOW	SW-101	Robinson Creek	12/29/2007	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	11/26/2007	11 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/29/2007	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	6/20/2007	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	12/30/2006	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	12/21/2006	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/3/2006	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	3/31/2006	3 NonIrrig	12:00:00 AM	3120	20.80	3012.00	3012
COAL HOLLOW	SW-101	Robinson Creek	11/3/2005	11 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	9/24/2005	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	#N/A
COAL HOLLOW	SW-101	Robinson Creek	5/27/2005	5 Irrig	12:00:00 AM	495	734.00	309.00	309
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	12/12/2017	12 NonIrrig	12:00:00 AM	1159	141.00	#N/A	871
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	9/20/2017	9 Irrig	12:00:00 AM	1380	58.00	#N/A	1037
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	6/17/2017	6 Irrig	12:00:00 AM	1599	81.00	#N/A	1201
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	3/31/2017	3 NonIrrig	12:00:00 AM	1199	811.00	#N/A	901
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	12/27/2016	12 NonIrrig	12:00:00 AM	799	1240.00	#N/A	600
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	9/11/2016	9 Irrig	12:00:00 AM	1354	18.50	#N/A	1017
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	6/5/2016	6 Irrig	12:00:00 AM	1484	130.00	#N/A	1115
COAL HOLLOW	SW-1A	Kanab Creek above North Lease	3/9/2016	3 NonIrrig	12:00:00 AM	733	3020.00	#N/A	551
COAL HOLLOW	SW-1M		12/30/2017	12 NonIrrig	12:00:00 AM	1212	258.00	884.00	884
COAL HOLLOW	SW-1M		9/19/2017	9 Irrig	12:00:00 AM	1325	53.00	956.00	956
COAL HOLLOW	SW-1M		6/17/2017	6 Irrig	12:00:00 AM	1506	63.00	1220.00	1220
COAL HOLLOW	SW-1M		3/30/2017	3 NonIrrig	12:00:00 AM	1168	537.00	816.00	816
COAL HOLLOW	SW-1M		12/27/2016	12 NonIrrig	12:00:00 AM	823	1802.00	512.00	512
COAL HOLLOW	SW-1M		9/11/2016	9 Irrig	12:00:00 AM	1404	23.90	1020.00	1020
COAL HOLLOW	SW-1M		6/4/2016	6 Irrig	12:00:00 AM	1390	96.00	980.00	980
COAL HOLLOW	SW-1M		3/9/2016	3 NonIrrig	12:00:00 AM	742	2665.00	420.00	420
COAL HOLLOW	SW-2	Kanab Creek	12/30/2017	12 NonIrrig	12:00:00 AM	2119	21.00	1790.00	1790
COAL HOLLOW	SW-2	Kanab Creek	3/29/2017	3 NonIrrig	12:00:00 AM	1464	441.00	1120.00	1120
COAL HOLLOW	SW-2	Kanab Creek	12/20/2016	12 NonIrrig	12:00:00 AM	883	3348.00	596.00	596
COAL HOLLOW	SW-2	Kanab Creek	3/11/2016	3 NonIrrig	12:00:00 AM	890	2650.00	508.00	508
COAL HOLLOW	SW-2	Kanab Creek	12/8/2015	12 NonIrrig	12:00:00 AM	1769	610.00	1320.00	1320
COAL HOLLOW	SW-2	Kanab Creek	3/31/2015	3 NonIrrig	12:00:00 AM	1680	126.00	1170.00	1170
COAL HOLLOW	SW-2	Kanab Creek	12/21/2014	12 NonIrrig	12:00:00 AM	1047	3079.00	696.00	696
COAL HOLLOW	SW-2	Kanab Creek	9/29/2014	9 Irrig	12:00:00 AM	1008	1614.00	772.00	772
COAL HOLLOW	SW-2	Kanab Creek	6/16/2014	6 Irrig	12:00:00 AM	1704	18.30	1200.00	1200
COAL HOLLOW	SW-2	Kanab Creek	3/31/2014	3 NonIrrig	12:00:00 AM	1641	97.00	1220.00	1220
COAL HOLLOW	SW-2	Kanab Creek	12/22/2013	12 NonIrrig	12:00:00 AM	1170	1520.00	784.00	784
COAL HOLLOW	SW-2	Kanab Creek	9/30/2013	9 Irrig	12:00:00 AM	1607	131.00	1200.00	1200
COAL HOLLOW	SW-2	Kanab Creek	5/31/2013	5 Irrig	12:00:00 AM	1566	31.30	1150.00	1150
COAL HOLLOW	SW-2	Kanab Creek	3/15/2013	3 NonIrrig	12:00:00 AM	863	2498.00	508.00	508
COAL HOLLOW	SW-2	Kanab Creek	12/12/2012	12 NonIrrig	12:00:00 AM	1030	1760.00	620.00	620

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND		FLOW	TDS	TDS calc
COAL HOLLOW	SW-2	Kanab Creek	9/28/2012	9 Irrig	12:00:00 AM		1893	9.66	1460.00	1460
COAL HOLLOW	SW-2	Kanab Creek	6/21/2012	6 Irrig	12:00:00 AM		1658	17.30	1260.00	1260
COAL HOLLOW	SW-2	Kanab Creek	3/31/2012	3 NonIrrig	12:00:00 AM		1198	690.00	892.00	892
COAL HOLLOW	SW-2	Kanab Creek	12/21/2011	12 NonIrrig	12:00:00 AM		1158	2040.00	760.00	760
COAL HOLLOW	SW-2	Kanab Creek	9/9/2011	9 Irrig	12:00:00 AM		1802	22.10	1350.00	1350
COAL HOLLOW	SW-2	Kanab Creek	6/1/2011	6 Irrig	12:00:00 AM		1362	1075.00	992.00	992
COAL HOLLOW	SW-2	Kanab Creek	3/26/2011	3 NonIrrig	12:00:00 AM		1246	4414.00	981.00	981
COAL HOLLOW	SW-2	Kanab Creek	12/7/2010	12 NonIrrig	12:00:00 AM		1640	2299.00	1341.00	1341
COAL HOLLOW	SW-2	Kanab Creek	9/27/2010	9 Irrig	12:00:00 AM		2180	3.77	1712.00	1712
COAL HOLLOW	SW-2	Kanab Creek	5/13/2010	5 Irrig	12:00:00 AM		1851	293.00	1541.00	1541
COAL HOLLOW	SW-2	Kanab Creek	11/16/2009	11 Irrig	12:00:00 AM		2400	15.90	2058.00	2058
COAL HOLLOW	SW-2	Kanab Creek	5/25/2009	5 Irrig	12:00:00 AM		1952	104.00	1659.00	1659
COAL HOLLOW	SW-2	Kanab Creek	3/19/2009	3 NonIrrig	12:00:00 AM		1113	1751.00	804.00	804
COAL HOLLOW	SW-2	Kanab Creek	8/21/2008	8 Irrig	12:00:00 AM		2030	8.17	1771.00	1771
COAL HOLLOW	SW-2	Kanab Creek	6/18/2008	6 Irrig	12:00:00 AM		1921	68.00	1672.00	1672
COAL HOLLOW	SW-2	Kanab Creek	9/29/2007	9 Irrig	12:00:00 AM		1622	36.20	1434.00	1434
COAL HOLLOW	SW-2	Kanab Creek	6/22/2007	6 Irrig	12:00:00 AM		1819	3.40	1522.00	1522
COAL HOLLOW	SW-2	Kanab Creek	3/29/2007	3 NonIrrig	12:00:00 AM		1847	21.30	1511.00	1511
COAL HOLLOW	SW-2	Kanab Creek	9/7/2006	9 Irrig	12:00:00 AM		1959	5.38	1725.00	1725
COAL HOLLOW	SW-2	Kanab Creek	5/30/2006	5 Irrig	12:00:00 AM		1855	51.00	1156.00	1156
COAL HOLLOW	SW-2	Kanab Creek	11/3/2005	11 Irrig	12:00:00 AM		1814	430.00	1513.00	1513
COAL HOLLOW	SW-2	Kanab Creek	9/25/2005	9 Irrig	12:00:00 AM		1926	32.00	#N/A	1447
COAL HOLLOW	SW-2	Kanab Creek	9/25/2005	9 Irrig	12:00:00 AM		1926	32.00	1625.00	1625
COAL HOLLOW	SW-2	Kanab Creek	5/27/2005	5 Irrig	12:00:00 AM		1120	934.00	853.00	853
COAL HOLLOW	SW-2	Kanab Creek	3/17/1988	3 NonIrrig	12:00:00 AM		3590	3590.00	#N/A	2697
COAL HOLLOW	SW-2	Kanab Creek	2/11/1988	2 NonIrrig	12:00:00 AM		1270	6283.00	#N/A	954
COAL HOLLOW	SW-2	Kanab Creek	1/13/1988	1 NonIrrig	12:00:00 AM		1500	1975.00	#N/A	1127
COAL HOLLOW	SW-2	Kanab Creek	12/16/1987	12 NonIrrig	12:00:00 AM		1030	99.00	#N/A	774
COAL HOLLOW	SW-2	Kanab Creek	10/29/1987	10 Irrig	12:00:00 AM		1910	139.00	#N/A	1435
COAL HOLLOW	SW-2	Kanab Creek	8/10/1987	8 Irrig	12:00:00 AM		2440	45.00	1891.00	1891
COAL HOLLOW	SW-2	Kanab Creek	7/7/1987	7 Irrig	12:00:00 AM		2490	36.00	#N/A	1870
COAL HOLLOW	SW-2	Kanab Creek	5/27/1987	5 Irrig	12:00:00 AM		1950	54.00	#N/A	1465
COAL HOLLOW	SW-3	Kanab Creek	12/30/2017	12 NonIrrig	12:00:00 AM		1506	437.00	1120.00	1120
COAL HOLLOW	SW-3	Kanab Creek	3/29/2017	3 NonIrrig	12:00:00 AM		1319	751.00	980.00	980
COAL HOLLOW	SW-3	Kanab Creek	12/20/2016	12 NonIrrig	12:00:00 AM		767	2283.00	476.00	476
COAL HOLLOW	SW-3	Kanab Creek	3/11/2016	3 NonIrrig	12:00:00 AM		753	2413.00	424.00	424
COAL HOLLOW	SW-3	Kanab Creek	12/8/2015	12 NonIrrig	12:00:00 AM		1141	424.00	764.00	764
COAL HOLLOW	SW-3	Kanab Creek	8/23/2015	8 Irrig	12:00:00 AM		1567	41.00	1080.00	1080
COAL HOLLOW	SW-3	Kanab Creek	6/28/2015	6 Irrig	12:00:00 AM		1468	37.00	1060.00	1060
COAL HOLLOW	SW-3	Kanab Creek	3/31/2015	3 NonIrrig	12:00:00 AM		1140	522.00	748.00	748
COAL HOLLOW	SW-3	Kanab Creek	12/21/2014	12 NonIrrig	12:00:00 AM		717	2931.00	424.00	424
COAL HOLLOW	SW-3	Kanab Creek	9/29/2014	9 Irrig	12:00:00 AM		785	1560.00	532.00	532
COAL HOLLOW	SW-3	Kanab Creek	6/16/2014	6 Irrig	12:00:00 AM		1610	24.80	1170.00	1170
COAL HOLLOW	SW-3	Kanab Creek	3/31/2014	3 NonIrrig	12:00:00 AM		1520	1568.00	1030.00	1030

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-3	Kanab Creek	12/22/2013	12 NonIrrig	12:00:00 AM	:	899 817.0	0 520.00	520
COAL HOLLOW	SW-3	Kanab Creek	9/30/2013	9 Irrig	12:00:00 AM	13	339 102.0	992.00	992
COAL HOLLOW	SW-3	Kanab Creek	5/31/2013	5 Irrig	12:00:00 AM	1	L79 188.0	0 828.00	828
COAL HOLLOW	SW-3	Kanab Creek	3/14/2013	3 NonIrrig	12:00:00 AM	0	733 3086.0	436.00	436
COAL HOLLOW	SW-3	Kanab Creek	12/12/2012	12 NonIrrig	12:00:00 AM	8	701 1495.0	00 388.00	388
COAL HOLLOW	SW-3	Kanab Creek	11/29/2012	11 Irrig	12:00:00 AM	6	701 1498.0	452.00	452
COAL HOLLOW	SW-3	Kanab Creek	9/28/2012	9 Irrig	12:00:00 AM	14	464 141.0	00 1040.00	1040
COAL HOLLOW	SW-3	Kanab Creek	6/21/2012	6 Irrig	12:00:00 AM	10	587 14.9	0 1310.00	1310
COAL HOLLOW	SW-3	Kanab Creek	4/24/2012	4 Irrig	12:00:00 AM	8	360 336.0	0 548.00	548
COAL HOLLOW	SW-3	Kanab Creek	3/31/2012	3 NonIrrig	12:00:00 AM	1	L58 488.0	0 836.00	836
COAL HOLLOW	SW-3	Kanab Creek	12/21/2011	12 NonIrrig	12:00:00 AM		969 1191.0	00 608.00	608
COAL HOLLOW	SW-3	Kanab Creek	9/10/2011	9 Irrig	12:00:00 AM	13	390 266.0	00 1080.00	1080
COAL HOLLOW	SW-3	Kanab Creek	6/1/2011	6 Irrig	12:00:00 AM	10	002 1449.0	680.00	680
COAL HOLLOW	SW-3	Kanab Creek	3/26/2011	3 NonIrrig	12:00:00 AM		371 4544.0	0 590.00	590
COAL HOLLOW	SW-3	Kanab Creek	12/7/2010	12 NonIrrig	12:00:00 AM	8	724 3051.0	0 438.00	438
COAL HOLLOW	SW-3	Kanab Creek	9/27/2010	9 Irrig	12:00:00 AM	1	544 34.9	0 1201.00	1201
COAL HOLLOW	SW-3	Kanab Creek	5/13/2010	5 Irrig	12:00:00 AM	10	96 587.0	0 799.00	799
COAL HOLLOW	SW-3	Kanab Creek	11/16/2009	11 Irrig	12:00:00 AM	11	252 201.0	974.00	974
COAL HOLLOW	SW-3	Kanab Creek	9/29/2009	9 Irrig	12:00:00 AM	10	518 28.8	30 1326.00	1326
COAL HOLLOW	SW-3	Kanab Creek	5/25/2009	5 Irrig	12:00:00 AM	1	556 195.0	0 1239.00	1239
COAL HOLLOW	SW-3	Kanab Creek	3/19/2009	3 NonIrrig	12:00:00 AM	2	934 1267.0	612.00	612
COAL HOLLOW	SW-3	Kanab Creek	8/21/2008	8 Irrig	12:00:00 AM	10	536 37.3	.0 1358.00	1358
COAL HOLLOW	SW-3	Kanab Creek	6/18/2008	6 Irrig	12:00:00 AM	10	68.9	0 1312.00	1312
COAL HOLLOW	SW-3	Kanab Creek	3/22/2008	3 NonIrrig	12:00:00 AM		592 4170.0	0 418.00	418
COAL HOLLOW	SW-3	Kanab Creek	12/30/2007	12 NonIrrig	12:00:00 AM		572 1970.0	0 521.00	521
COAL HOLLOW	SW-3	Kanab Creek	9/29/2007	9 Irrig	12:00:00 AM	14	22 85.0	0 1206.00	1206
COAL HOLLOW	SW-3	Kanab Creek	6/22/2007	6 Irrig	12:00:00 AM	10	562 36.3	0 1372.00	1372
COAL HOLLOW	SW-3	Kanab Creek	3/29/2007	3 NonIrrig	12:00:00 AM	1	503 191.0	0 1167.00	1167
COAL HOLLOW	SW-3	Kanab Creek	12/21/2006	12 NonIrrig	12:00:00 AM		319 409.0	0 570.00	570
COAL HOLLOW	SW-3	Kanab Creek	9/7/2006	9 Irrig	12:00:00 AM	14	65 109.0	0 1257.00	1257
COAL HOLLOW	SW-3	Kanab Creek	5/30/2006	5 Irrig	12:00:00 AM	1	63 166.0	0 1255.00	1255
COAL HOLLOW	SW-3	Kanab Creek	3/31/2006	3 NonIrrig	12:00:00 AM		378 2692.0	0 554.00	554
COAL HOLLOW	SW-3	Kanab Creek	11/3/2005	11 Irrig	12:00:00 AM	1	519 320.0	0 1144.00	1144
COAL HOLLOW	SW-3	Kanab Creek	9/25/2005	9 Irrig	12:00:00 AM	10	565 119.0	00 #N/A	1251
COAL HOLLOW	SW-3	Kanab Creek	9/25/2005	9 Irrig	12:00:00 AM	10	565 119.0	0 1281.00	1281
COAL HOLLOW	SW-3	Kanab Creek	5/27/2005	5 Irrig	12:00:00 AM		374 1850.0	644.00	644
COAL HOLLOW	SW-3	Kanab Creek	3/17/1988	3 NonIrrig	12:00:00 AM		795 3590.0	00 #N/A	597
COAL HOLLOW	SW-3	Kanab Creek	2/20/1988	2 NonIrrig	12:00:00 AM		780 3366.0	0 574.86	574.86
COAL HOLLOW	SW-3	Kanab Creek	1/9/1988	1 NonIrrig	12:00:00 AM		300 449.0	0 589.60	589.6
COAL HOLLOW	SW-3	Kanab Creek	12/16/1987	12 NonIrrig	12:00:00 AM	3	360 54.0	00 #N/ A	646
COAL HOLLOW	SW-3	Kanab Creek	11/13/1987	11 Irrig	12:00:00 AM	1	525 350.0	00 #N/A	1146
COAL HOLLOW	SW-3	Kanab Creek	10/26/1987	10 Irrig	12:00:00 AM	13	350 233.0	00 #N/A	1014
COAL HOLLOW	SW-3	Kanab Creek	9/4/1987	9 Irrig	12:00:00 AM	14	126.0	00 #N/A	1089
COAL HOLLOW	SW-3	Kanab Creek	8/3/1987	8 Irrig	12:00:00 AM	1:	L10 184.0	00 #N/A	834

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	F	LOW	TDS	TDS calc
COAL HOLLOW	SW-3	Kanab Creek	7/1/1987	7 Irrig	12:00:00 AM		1210	206.00) #N/A	909
COAL HOLLOW	SW-4	Robinson Creek	12/29/2017	12 NonIrrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	9/21/2017	9 Irrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	3/29/2017	3 NonIrrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	12/20/2016	12 NonIrrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	9/9/2016	9 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	6/5/2016	6 Irrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	3/23/2016	3 NonIrrig	12:00:00 AM			0.0	כ	
COAL HOLLOW	SW-4	Robinson Creek	12/9/2015	12 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	8/22/2015	8 Irrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	6/29/2015	6 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	3/29/2015	3 NonIrrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	12/20/2014	12 NonIrrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	9/29/2014	9 Irrig	12:00:00 AM			0.0	5	
COAL HOLLOW	SW-4	Robinson Creek	6/16/2014	6 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	3/30/2014	3 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	12/19/2013	12 NonIrrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	9/29/2013	9 Irrig	12:00:00 AM			0.0	כ	
COAL HOLLOW	SW-4	Robinson Creek	6/2/2013	6 Irrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	3/14/2013	3 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	12/13/2012	12 NonIrrig	12:00:00 AM			0.0	כ	
COAL HOLLOW	SW-4	Robinson Creek	9/29/2012	9 Irrig	12:00:00 AM			0.0	0	
COAL HOLLOW	SW-4	Robinson Creek	6/22/2012	6 Irrig	12:00:00 AM			0.0	כ	
COAL HOLLOW	SW-4	Robinson Creek	3/30/2012	3 NonIrrig	12:00:00 AM			0.0	כ	
COAL HOLLOW	SW-4	Robinson Creek	9/8/2011	9 Irrig	12:00:00 AM			0.0	5	
COAL HOLLOW	SW-4	Robinson Creek	6/2/2011	6 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	3/27/2011	3 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	12/23/2010	12 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	12/8/2010	12 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	9/27/2010	9 Irrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	5/13/2010	5 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	5/6/2010	5 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	4/22/2010	4 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	11/17/2009	11 Irrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	9/29/2009	9 Irrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	5/25/2009	5 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	3/19/2009	3 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	12/30/2008	12 NonIrrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	8/20/2008	8 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	6/18/2008	6 Irrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	3/22/2008	3 NonIrrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	11/29/2007	11 Irrig	12:00:00 AM			0.0)	
COAL HOLLOW	SW-4	Robinson Creek	9/27/2007	9 Irrig	12:00:00 AM			0.0	נ	
COAL HOLLOW	SW-4	Robinson Creek	6/21/2007	6 Irrig	12:00:00 AM			0.0	0	

TEST	SITENAME	SITE	DATE M	10NTH SEASON	TIME COND	F	LOW	TDS	TDS calc
COAL HOLLOW	SW-4	Robinson Creek	3/28/2007	3 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	12/21/2006	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	9/8/2006	9 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	5/16/2006	5 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	11/4/2005	11 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	9/25/2005	9 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	5/27/2005	5 Irrig	12:00:00 AM	453	539.00	283.00	283
COAL HOLLOW	SW-4	Robinson Creek	3/18/1988	3 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	2/16/1988	2 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	1/5/1988	1 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	12/4/1987	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	11/15/1987	11 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	10/27/1987	10 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	9/6/1987	9 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	8/4/1987	8 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-4	Robinson Creek	7/2/1987	7 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	12/30/2017	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/19/2017	9 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	5/9/2017	5 Irrig	12:00:00 AM	1755	49.00	1300.00	1300
COAL HOLLOW	SW-5	Robinson Creek	3/29/2017	3 NonIrrig	12:00:00 AM	1689	93.00	1250.00	1250
COAL HOLLOW	SW-5	Robinson Creek	12/20/2016	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/8/2016	9 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	6/4/2016	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	3/11/2016	3 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	12/8/2015	12 NonIrrig	12:00:00 AM	1511	17.00	996.00	996
COAL HOLLOW	SW-5	Robinson Creek	8/23/2015	8 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	6/28/2015	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	3/30/2015	3 NonIrrig	12:00:00 AM	1969	4.81	1510.00	1510
COAL HOLLOW	SW-5	Robinson Creek	12/21/2014	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/29/2014	9 Irrig	12:00:00 AM	1365	8.10	1020.00	1020
COAL HOLLOW	SW-5	Robinson Creek	6/15/2014	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	3/31/2014	3 NonIrrig	12:00:00 AM	1852	3.83	1280.00	1280
COAL HOLLOW	SW-5	Robinson Creek	12/22/2013	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/30/2013	9 Irrig	12:00:00 AM	1901	0.24	1430.00	1430
COAL HOLLOW	SW-5	Robinson Creek	5/31/2013	5 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	3/14/2013	3 NonIrrig	12:00:00 AM	1404	0.31	928.00	928
COAL HOLLOW	SW-5	Robinson Creek	12/12/2012	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/28/2012	9 Irrig	12:00:00 AM	1842	1.01	1310.00	1310
COAL HOLLOW	SW-5	Robinson Creek	5/20/2012	5 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	3/31/2012	3 NonIrrig	12:00:00 AM	1593	0.16	1250.00	1250
COAL HOLLOW	SW-5	Robinson Creek	12/21/2011	12 NonIrrig	12:00:00 AM	2170	0.00	1680.00	1680
COAL HOLLOW	SW-5	Robinson Creek	9/8/2011	9 Irrig	12:00:00 AM	1702	0.94	1380.00	1380
COAL HOLLOW	SW-5	Robinson Creek	6/1/2011	6 Irrig	12:00:00 AM	1750	26.80	1280.00	1280
COAL HOLLOW	SW-5	Robinson Creek	6/1/2011	6 Irrig	12:00:00 AM	1522	148.00	#N/A	

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-5	Robinson Creek	3/26/2011	3 NonIrrig	12:00:00 AM	146	3 145.00	1201.00	1201
COAL HOLLOW	SW-5	Robinson Creek	12/7/2010	12 NonIrrig	12:00:00 AM	142	.4 0.21	1016.00	1016
COAL HOLLOW	SW-5	Robinson Creek	9/27/2010	9 Irrig	12:00:00 AM	16:	.0 0.06	1091.00	1091
COAL HOLLOW	SW-5	Robinson Creek	5/13/2010	5 Irrig	12:00:00 AM	138	30.00	1041.00	1041
COAL HOLLOW	SW-5	Robinson Creek	5/6/2010	5 Irrig	12:00:00 AM	142	3 34.10	1046.00	1046
COAL HOLLOW	SW-5	Robinson Creek	11/16/2009	11 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/29/2009	9 Irrig	12:00:00 AM	148	3 1.05	1055.00	1055
COAL HOLLOW	SW-5	Robinson Creek	5/25/2009	5 Irrig	12:00:00 AM	152	.8 24.50	1101.00	1101
COAL HOLLOW	SW-5	Robinson Creek	3/19/2009	3 NonIrrig	12:00:00 AM	154	7 16.90	1186.00	1186
COAL HOLLOW	SW-5	Robinson Creek	12/30/2008	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	8/21/2008	8 Irrig	12:00:00 AM	148	4.52	1122.00	1122
COAL HOLLOW	SW-5	Robinson Creek	6/18/2008	6 Irrig	12:00:00 AM	162	.0 4.98	1255.00	1255
COAL HOLLOW	SW-5	Robinson Creek	3/22/2008	3 NonIrrig	12:00:00 AM		0.00	1	
COAL HOLLOW	SW-5	Robinson Creek	12/29/2007	12 NonIrrig	12:00:00 AM		0.00	i i i	
COAL HOLLOW	SW-5	Robinson Creek	9/29/2007	9 Irrig	12:00:00 AM	96	0.23	751.00	751
COAL HOLLOW	SW-5	Robinson Creek	6/22/2007	6 Irrig	12:00:00 AM		0.00	l.	
COAL HOLLOW	SW-5	Robinson Creek	3/29/2007	3 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	12/30/2006	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-5	Robinson Creek	9/7/2006	9 Irrig	12:00:00 AM	139	4.96	1081.00	1081
COAL HOLLOW	SW-5	Robinson Creek	5/30/2006	5 Irrig	12:00:00 AM	154	3 5.37	1205.00	1205
COAL HOLLOW	SW-5	Robinson Creek	3/31/2006	3 NonIrrig	12:00:00 AM		0.00	l.	
COAL HOLLOW	SW-5	Robinson Creek	5/27/2005	5 Irrig	12:00:00 AM	72	410.00	469.00	469
COAL HOLLOW	SW-5	Robinson Creek	3/17/1988	3 NonIrrig	12:00:00 AM	167	0 4.50		
COAL HOLLOW	SW-5	Robinson Creek	2/11/1988	2 NonIrrig	12:00:00 AM	66	5 36.00	1	
COAL HOLLOW	SW-5	Robinson Creek	11/18/1987	11 Irrig	12:00:00 AM		0.00	í.	
COAL HOLLOW	SW-5	Robinson Creek	11/18/1987	11 Irrig		130	0.05	l.	
COAL HOLLOW	SW-5	Robinson Creek	10/29/1987	10 Irrig	12:00:00 AM	107	0 58.00	l.	
COAL HOLLOW	SW-5	Robinson Creek	9/14/1987	9 Irrig	12:00:00 AM	148	13.50		
COAL HOLLOW	SW-5	Robinson Creek	8/10/1987	8 Irrig	12:00:00 AM	168	13.50		
COAL HOLLOW	SW-6	Sink Valley Wash	12/28/2017	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	9/21/2017	9 Irrig	12:00:00 AM		0.00	t.	
COAL HOLLOW	SW-6	Sink Valley Wash	6/16/2017	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	3/30/2017	3 NonIrrig	12:00:00 AM	137	4 14.90	876.00	876
COAL HOLLOW	SW-6	Sink Valley Wash	12/21/2016	12 NonIrrig	12:00:00 AM	153	23.00	1100.00	1100
COAL HOLLOW	SW-6	Sink Valley Wash	9/9/2016	9 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	6/6/2016	6 Irrig	12:00:00 AM	206	8 10.20	1420.00	1420
COAL HOLLOW	SW-6	Sink Valley Wash	3/18/2016	3 NonIrrig	12:00:00 AM	352			2910
COAL HOLLOW	SW-6	Sink Valley Wash	12/9/2015	12 NonIrrig	12:00:00 AM	350			2830
COAL HOLLOW	SW-6	Sink Valley Wash	8/21/2015	8 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	6/29/2015	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	3/30/2015	3 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	12/19/2014	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	9/28/2014	9 Irrig	12:00:00 AM	127			852
COAL HOLLOW	SW-6	Sink Valley Wash	6/16/2014	6 Irrig	12:00:00 AM		0.00	(

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-6	Sink Valley Wash	3/29/2014	3 NonIrrig	12:00:00 AM	16	21 0.59	1090.00	1090
COAL HOLLOW	SW-6	Sink Valley Wash	12/20/2013	12 NonIrrig	12:00:00 AM	7	02 26.30	716.00	716
COAL HOLLOW	SW-6	Sink Valley Wash	9/28/2013	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	6/1/2013	6 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/12/2013	3 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	12/14/2012	12 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	9/29/2012	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	6/21/2012	6 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/29/2012	3 NonIrrig	12:00:00 AM	27	80 1.28	3 2220.00	2220
COAL HOLLOW	SW-6	Sink Valley Wash	12/19/2011	12 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	9/7/2011	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	6/2/2011	6 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/28/2011	3 NonIrrig	12:00:00 AM	13	86 378.00) 1107.00	1107
COAL HOLLOW	SW-6	Sink Valley Wash	12/6/2010	12 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	5/13/2010	5 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	5/6/2010	5 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	4/23/2010	4 Irrig	12:00:00 AM	22	30	1821.00	1821
COAL HOLLOW	SW-6	Sink Valley Wash	3/30/2010	3 NonIrrig	12:00:00 AM	1	96 118.00) 127.00	127
COAL HOLLOW	SW-6	Sink Valley Wash	11/18/2009	11 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	9/30/2009	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	5/24/2009	5 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/19/2009	3 NonIrrig	12:00:00 AM	24	30 2.29	2024.00	2024
COAL HOLLOW	SW-6	Sink Valley Wash	3/18/2009	3 NonIrrig	12:00:00 AM	14	77 9.40)	
COAL HOLLOW	SW-6	Sink Valley Wash	12/30/2008	12 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	8/20/2008	8 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	6/17/2008	6 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/22/2008	3 NonIrrig	12:00:00 AM	7	34 1370.00) 575.00	575
COAL HOLLOW	SW-6	Sink Valley Wash	12/30/2007	12 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	9/30/2007	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	6/20/2007	6 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/30/2007	3 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	12/30/2006	12 NonIrrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	9/7/2006	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	5/29/2006	5 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	5/16/2006	5 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/30/2006	3 NonIrrig	12:00:00 AM	13	52 57.70	1028.00	1028
COAL HOLLOW	SW-6	Sink Valley Wash	11/3/2005	11 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	9/24/2005	9 Irrig	12:00:00 AM		0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	3/11/1988	3 NonIrrig	12:00:00 AM	16	00 0.00)	
COAL HOLLOW	SW-6	Sink Valley Wash	12/15/1987	12 NonIrrig	12:00:00 AM		40 0.00		
COAL HOLLOW	SW-6	Sink Valley Wash	9/17/1987	9 Irrig	12:00:00 AM	8	60 0.00)	
COAL HOLLOW	SW-8	Swapp Hollow	12/29/2017	12 NonIrrig	12:00:00 AM	- 5	69 15.30		360
COAL HOLLOW	SW-8	Swapp Hollow	9/21/2017	9 Irrig	12:00:00 AM		58 10.40		308
COAL HOLLOW	SW-8	Swapp Hollow	6/15/2017	6 Irrig	12:00:00 AM	5	76 11.30	344.00	344

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME COND	Ē	LOW	TDS	TDS calc
COAL HOLLOW	SW-8	Swapp Hollow	3/29/2017	3 NonIrrig	12:00:00 AM	735	24.00	480.00	480
COAL HOLLOW	SW-8	Swapp Hollow	12/20/2016	12 NonIrrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-8	Swapp Hollow	9/10/2016	9 Irrig	12:00:00 AM	587	2.55	404.00	404
COAL HOLLOW	SW-8	Swapp Hollow	6/5/2016	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-8	Swapp Hollow	3/17/2016	3 NonIrrig	12:00:00 AM	563	11.10	288.00	288
COAL HOLLOW	SW-8	Swapp Hollow	12/9/2015	12 NonIrrig	12:00:00 AM	506	18.50	276.00	276
COAL HOLLOW	SW-8	Swapp Hollow	6/29/2015	6 Irrig	12:00:00 AM		0.00		
COAL HOLLOW	SW-8	Swapp Hollow	3/29/2015	3 NonIrrig	12:00:00 AM	552	8.44	380.00	380
COAL HOLLOW	SW-8	Swapp Hollow	12/20/2014	12 NonIrrig	12:00:00 AM	632	8.38	364.00	364
COAL HOLLOW	SW-8	Swapp Hollow	9/30/2014	9 Irrig	12:00:00 AM	613	6.47	396.00	396
COAL HOLLOW	SW-8	Swapp Hollow	6/15/2014	6 Irrig	12:00:00 AM	589	2.10	332.00	332
COAL HOLLOW	SW-8	Swapp Hollow	3/29/2014	3 NonIrrig	12:00:00 AM	591	14.60	364.00	364
COAL HOLLOW	SW-8	Swapp Hollow	12/20/2013	12 NonIrrig	12:00:00 AM	602	16.90	336.00	336
COAL HOLLOW	SW-8	Swapp Hollow	9/29/2013	9 Irrig	12:00:00 AM	568	15.70	296.00	296
COAL HOLLOW	SW-8	Swapp Hollow	6/1/2013	6 Irrig	12:00:00 AM	502	13.50	256.00	256
COAL HOLLOW	SW-8	Swapp Hollow	3/15/2013	3 NonIrrig	12:00:00 AM	498	49.00	316.00	316
COAL HOLLOW	SW-8	Swapp Hollow	12/14/2012	12 NonIrrig	12:00:00 AM	592	26.10	432.00	432
COAL HOLLOW	SW-8	Swapp Hollow	9/29/2012	9 Irrig	12:00:00 AM	550	4.76	356.00	356
COAL HOLLOW	SW-8	Swapp Hollow	6/22/2012	6 Irrig	12:00:00 AM	495	13.50	238.00	238
COAL HOLLOW	SW-8	Swapp Hollow	3/29/2012	3 NonIrrig	12:00:00 AM	536	40.70	336.00	336
COAL HOLLOW	SW-8	Swapp Hollow	12/22/2011	12 NonIrrig	12:00:00 AM	619	40.10	368.00	368
COAL HOLLOW	SW-8	Swapp Hollow	9/10/2011	9 Irrig	12:00:00 AM	543	81.30	296.00	296
COAL HOLLOW	SW-8	Swapp Hollow	6/3/2011	6 Irrig	12:00:00 AM	582	115.00	326.00	326
COAL HOLLOW	SW-8	Swapp Hollow	3/27/2011	3 NonIrrig	12:00:00 AM	786	36.10	542.00	542
COAL HOLLOW	SW-8	Swapp Hollow	12/8/2010	12 NonIrrig	12:00:00 AM	554	7.33	324.00	324
COAL HOLLOW	SW-8	Swapp Hollow	9/30/2010	9 Irrig	12:00:00 AM	465	6.05	261.00	261
COAL HOLLOW	SW-8	Swapp Hollow	5/14/2010	5 Irrig	12:00:00 AM	589	26.30	377.00	377
COAL HOLLOW	SW-8	Swapp Hollow	11/18/2009	11 Irrig	12:00:00 AM	500	20.20	308.00	308
COAL HOLLOW	SW-8	Swapp Hollow	9/30/2009	9 Irrig	12:00:00 AM	518	7.41		
COAL HOLLOW	SW-8	Swapp Hollow	5/25/2009	5 Irrig	12:00:00 AM	501	16.10	287.00	287
COAL HOLLOW	SW-8	Swapp Hollow	3/19/2009	3 NonIrrig	12:00:00 AM	394	41.90	304.00	304
COAL HOLLOW	SW-8	Swapp Hollow	12/30/2008	12 NonIrrig	12:00:00 AM				
COAL HOLLOW	SW-8	Swapp Hollow	8/21/2008	8 Irrig	12:00:00 AM	507	2.05	238.00	238
COAL HOLLOW	SW-8	Swapp Hollow	6/18/2008	6 Irrig	12:00:00 AM	514	10.70	305.00	305
COAL HOLLOW	SW-8	Swapp Hollow	11/30/2007	11 Irrig	12:00:00 AM	445	12.50	377.00	377
COAL HOLLOW	SW-8	Swapp Hollow	9/29/2007	9 Irrig	12:00:00 AM	561	10.40	353.00	353
COAL HOLLOW	SW-8	Swapp Hollow	6/22/2007	6 Irrig	12:00:00 AM	566	13.80	356.00	356
COAL HOLLOW	SW-8	Swapp Hollow	3/29/2007	3 NonIrrig	12:00:00 AM	524	33.60	324.00	324
COAL HOLLOW	SW-8	Swapp Hollow	12/20/2006	12 NonIrrig	12:00:00 AM	553	32.10	337.00	337
COAL HOLLOW	SW-8	Swapp Hollow	9/7/2006	9 Irrig	12:00:00 AM	576	50.70	331.00	331
COAL HOLLOW	SW-8	Swapp Hollow	5/30/2006	5 Irrig	12:00:00 AM	586	35.00	350.00	350
COAL HOLLOW	SW-8	Swapp Hollow	11/4/2005	11 Irrig	12:00:00 AM	555	71.10	321.00	321
COAL HOLLOW	SW-8	Swapp Hollow	9/24/2005	9 Irrig	12:00:00 AM	536	69.00	298.00	298
COAL HOLLOW	SW-8	Swapp Hollow	8/12/2005	8 Irrig	12:00:00 AM	493	130.00	274.00	274

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-8	Swapp Hollow	6/18/2005	6 Irrig	12:00:00 AM	566	290.00	366.00	366
COAL HOLLOW	SW-8	Swapp Hollow	3/21/1988	3 NonIrrig	12:00:00 AM	610	49.00		
COAL HOLLOW	SW-8	Swapp Hollow	2/17/1988	2 NonIrrig	12:00:00 AM	565	49.00		
COAL HOLLOW	SW-8	Swapp Hollow	1/13/1988	1 NonIrrig	12:00:00 AM	550	40.00		
COAL HOLLOW	SW-8	Swapp Hollow	12/15/1987	12 NonIrrig	12:00:00 AM	585	13.00		
COAL HOLLOW	SW-8	Swapp Hollow	11/17/1987	11 Irrig	12:00:00 AM	525	40.00		
COAL HOLLOW	SW-8	Swapp Hollow	10/28/1987	10 Irrig	12:00:00 AM	430	36.00		
COAL HOLLOW	SW-8	Swapp Hollow	9/17/1987	9 Irrig	12:00:00 AM	480	40.00		
COAL HOLLOW	SW-8	Swapp Hollow	8/6/1987	8 Irrig	12:00:00 AM	490	22.00		
COAL HOLLOW	SW-8	Swapp Hollow	7/6/1987	7 Irrig	12:00:00 AM	490	36.00		
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/28/2017	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/20/2017	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/14/2017	6 Irrig	12:00:00 AM	2597	0.71	1780.00	1780
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/28/2017	3 NonIrrig	12:00:00 AM	1960	20.95	1480.00	1480
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/19/2016	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/9/2016	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/6/2016	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/10/2016	3 NonIrrig	12:00:00 AM	3333	0.19	2670.00	2670
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/7/2015	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	8/21/2015	8 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/28/2015	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/30/2015	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/19/2014	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/28/2014	9 Irrig	12:00:00 AM	675	21.90	548.00	548
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/15/2014	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/28/2014	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/20/2013	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/28/2013	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/31/2013	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/13/2013	3 NonIrrig	12:00:00 AM	2660	0.05	1980.00	1980
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/13/2012	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/29/2012	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/8/2012	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/29/2012	3 NonIrrig	12:00:00 AM	4470	0.05	3400.00	3400
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/19/2011	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/6/2011	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/31/2011	5 Irrig	12:00:00 AM	3560	0.17	2780.00	2780
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/26/2011	3 NonIrrig	12:00:00 AM	1495	492.00	1146.00	1146
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/7/2010	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/28/2010	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/13/2010	5 Irrig	12:00:00 AM	2390	2.91	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/6/2010	5 Irrig	12:00:00 AM	2380	0.01	1882.00	1882
COAL HOLLOW	SW-9	Lower Sink Valley Wash	4/23/2010	4 Irrig	12:00:00 AM	1722	33.60	1314.00	1314
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/30/2010	3 NonIrrig	12:00:00 AM	#N/A	7.01	837.00	837

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
COAL HOLLOW	SW-9	Lower Sink Valley Wash	11/18/2009	11 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/29/2009	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/24/2009	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/18/2009	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/30/2008	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	8/20/2008	8 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	7/27/2008	7 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/17/2008	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/22/2008	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/21/2008	3 NonIrrig	12:00:00 AM	382	182.00	360.00	360
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/29/2007	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/30/2007	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/20/2007	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/29/2007	3 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	12/20/2006	12 NonIrrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/8/2006	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/18/2006	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/29/2006	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	5/3/2006	5 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/30/2006	3 NonIrrig	12:00:00 AM	1715	10.60	1270.00	1270
COAL HOLLOW	SW-9	Lower Sink Valley Wash	11/3/2005	11 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	9/24/2005	9 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	6/17/2005	6 Irrig	12:00:00 AM	#N/A	0.00	#N/A	
COAL HOLLOW	SW-9	Lower Sink Valley Wash	3/24/1988	3 NonIrrig	12:00:00 AM	3820	1.30	#N/A	2914.264
COAL HOLLOW	SW-9	Lower Sink Valley Wash	2/16/1988	2 NonIrrig	12:00:00 AM	955	763.00	#N/A	736.291
COAL HOLLOW	SW-9	Lower Sink Valley Wash	11/17/1987	11 Irrig	12:00:00 AM	1390	18.00	#N/A	1066.978
COAL HOLLOW	SW-9	Lower Sink Valley Wash	10/29/1987	10 Irrig	12:00:00 AM	#N/A	9.00	#N/A	
Coal Hollow	KANABCK AT FALLS XING		951830 6/19/2006	6 Irrig	12:00:00 AM	1954	28.70	1458	1458
Coal Hollow	KANAB CK AT FALLS XING		951830 7/31/2006	7 Irrig	12:00:00 AM	561		372	372
Coal Hollow	KANAB CK AT FALLS XING	45	951830 8/28/2006	8 Irrig	12:00:00 AM	#N/A	#N/A	1390	1390
Coal Hollow	KANABCK AT FALLS XING	45	951830 9/19/2006	9 Irrig	12:00:00 AM	1900		1396	1396
Coal Hollow	KANAB CK AT FALLS XING	49	951830 10/18/2006	10 Irrig	12:00:00 AM	#N/A	#N/A	1572	1572
Coal Hollow	KANAB CK AT FALLS XING	45	951830 11/24/2006	11 Irrig	12:00:00 AM	1076	2693.00	772	772
Coal Hollow	KANABCK AT FALLS XING	45	951830 12/29/2006	12 NonIrrig	12:00:00 AM	1383	1346.50	802	802
Coal Hollow	KANAB CK AT FALLS XING	45	951830 1/29/2007	1 NonIrrig	12:00:00 AM	1172	2244.16	1010	1010
Coal Hollow	KANABCK AT FALLS XING		951830 2/26/2007	2 NonIrrig	12:00:00 AM	1047		744	744
Coal Hollow	KANAB CK AT FALLS XING		951830 3/26/2007	3 NonIrrig	12:00:00 AM	1919		1716	1716
Coal Hollow	KANAB CK AT FALLS XING		951830 4/24/2007	4 Irrig	12:00:00 AM	1634		1442	1442
Coal Hollow	KANAB CK AT FALLS XING		951830 5/28/2007	5 Irrig	12:00:00 AM	1775		1484	1484
Coal Hollow	KANAB CK AT FALLS XING		951830 6/25/2007	6 Irrig	12:00:00 AM	2019		1566	1566
Coal Hollow	KANAB CK AT FALLS XING		951830 7/30/2007	7 Irrig	12:00:00 AM	1307		1142	1142
Coal Hollow	KANAB CK AT FALLS XING		951830 8/28/2007	8 Irrig	12:00:00 AM	1716			1656
Coal Hollow	KANAB CK AT FALLS XING		951830 9/28/2007	9 Irrig	12:00:00 AM	#N/A	#N/A	1394	1394
Coal Hollow	KANAB CK AT FALLS XING		351830 10/29/2007	10 Irrig	12:00:00 AM	1466			1412
			10,25,2007	10 1116	22.00.00 /101	1400	00111	1.12	

Can HollowKANAB CKAT FALS NING49618011/24/200711 Iring12:00:00 AM12:5115:9415:9415:94Can HollowKANAB CKAT FALS NING4961801/23/2062081Nemiring12:00:00 AM11:91957:67752Can HollowKANAB CKAT FALS NING49618004/26/20084Iring12:00:00 AM11:91957:67752Can HollowKANAB CKAT FALS NING49618004/26/20086Iring12:00:00 AM11:9844.881542Can HollowKANAB CKAT FALS NING49618006/16/20086Iring12:00:00 AM11:8644.881542Can HollowKANAB CKAT FALS NING49618006/16/20088Iring12:00:00 AM11:8644.881543Can HollowKANAB CKAT FALS NING49618001/2/2/20088Iring12:00:00 AM11:8644.881453Can HollowKANAB CKAT FALS NING49618001/2/2/200811Iring12:00:00 AM17:7044.851450Can HollowKANAB CKAT FALS NING49618001/2/2/200811Iring12:00:00 AM17/6144.851450Can HollowKANAB CKAT FALS NING49618001/2/2/200811Iring12:00:00 AM17/6144.851540Can HollowKANAB CKAT FALS NING49618001/2/2/200811Iring12:00:00 AM18/1/A10:0110:01Can HollowKANAB CKAT FALS NING49618003/2/2/2	TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
Cash Hollow KANAB CK AT FALLS XING 4951800 12/32/2008 1. Nortrig 12/2000 1190 897.7 794 794 Cosh Hollow KANAB CK AT FALLS XING 4951800 42/25/2008 4 Irrig 12/20/00 AM 1198 20.00 1448 1542 Cosh Hollow KANAB CK AT FALLS XING 4951800 5/15/2008 5 Irrig 12.000 DAM 1084 44.88 1542 Cosh Hollow KANAB CK AT FALLS XING 4951800 7/36/2008 7 Irrig 12.000 DAM 1079 14.488 1542 Cosh Hollow KANAB CK AT FALLS XING 4961800 9/2/2/208 9 Irrig 12.000 DAM 1079 14.48 1460 1460 Cosh Hollow KANAB CK AT FALLS XING 4961800 11/2/2/208 11 Irrig 12.000 DAM 1707 14.48 1460 1460 Cosh Hollow KANAB CK AT FALLS XING 4961800 12/2/2/208 11 Irrig 12.000 DAM 1704 1300 1300 1300 1300<	Coal Hollow	KANAB CK AT FALLS XING	4951	330 11/24/2007	11 Irrig	12:00:00 AM	1681	89.77	1594	1594
Coal Hollow KANAB CK AT FALS NING 4961930 2/26/2008 2 Long 1101 44.8.83 752 752 Coal Hollow KANAB CK AT FALS NING 4961930 5/26/2008 5 Irrig 120000 AM 1101 44.8.83 1542 1542 Coal Hollow KANAB CK AT FALS NING 4961930 5/26/2008 5 Irrig 120000 AM 1560 1550 Coal Hollow KANAB CK AT FALS NING 4961930 7/26/2008 9 Irrig 120000 AM 1697 20.00 1580 1550 Coal Hollow KANAB CK AT FALS NING 4961930 9/22/2008 9 Irrig 120000 AM 1697 144.88 1460 1460 Coal Hollow KANAB CK AT FALS NING 4961930 1/22/2008 10 Irrig 120000 AM 1707 44.88 1460 1460 Coal Hollow KANAB CK AT FALS NING 4961930 1/22/2009 10 Inrig 120000 AM 1707 44.88 1461 1540 Coal Hollow<	Coal Hollow	KANAB CK AT FALLS XING	4951	330 12/26/2007	12 NonIrrig	12:00:00 AM	2275	179.53	1808	1808
Coal Hollow KANAB CK AT FALS XING 4691830 4/32/2008 4 Irig 12:00:00 AM 1948 20.00 1542 1542 1542 Coal Hollow KANAB CK AT FALS XING 4951830 6/16/2008 6 Irrig 12:00:00 AM 1974 44.88 1354 1354 Coal Hollow KANAB CK AT FALS XING 4951830 6/16/2008 6 Irrig 12:00:00 AM 1974 42.00 1398 1398 Coal Hollow KANAB CK AT FALS XING 4951830 9/22/2008 B Irrig 12:00:00 AM 1074 44.84 1460 Coal Hollow KANAB CK AT FALS XING 4951830 10/22/2008 11 Irrig 12:00:00 AM 1774 45.8 1450 Coal Hollow KANAB CK AT FALS XING 4951830 10/22/2008 10 Irrig 12:00:00 AM 1774 45.8 1460 Coal Hollow KANAB CK AT FALS XING 4951830 10/22/2008 10 Irrig 12:00:00 AM 1774 45.8 1480 1480 Coal Hollow KANAB CK AT FALS XING 4951830 <t< td=""><td>Coal Hollow</td><td>KANAB CK AT FALLS XING</td><td>4951</td><td>330 1/23/2008</td><td>1 NonIrrig</td><td>12:00:00 AM</td><td>1199</td><td>897.67</td><td>794</td><td>794</td></t<>	Coal Hollow	KANAB CK AT FALLS XING	4951	330 1/23/2008	1 NonIrrig	12:00:00 AM	1199	897.67	794	794
Coal Hollow KANAB CK AT FALLS XING 4951930 5/26/2008 5 irrig 12/2000 AM 1770 44.88 1542 1542 Coal Hollow KANAB CK AT FALLS XING 4951930 6/15/2008 7 112000 AM 1286 44.88 1551 Coal Hollow KANAB CK AT FALLS XING 4951930 7/36/2008 7 117g 12.0000 AM 1697 20.00 1590 1592 Coal Hollow KANAB CK AT FALLS XING 4951930 9/22/2008 10 irrig 12.0000 AM 1674 44.88 1460 1460 Coal Hollow KANAB CK AT FALLS XING 4951930 12/23/2008 11 irrig 12.0000 AM 176 144.65 1540 1540 Coal Hollow KANAB CK AT FALLS XING 4951930 12/23/2009 1 Nentring 12.0000 AM 176 144.65 1540 1540 Coal Hollow KANAB CK AT FALLS XING 4951930 3/23/2009 1 Nentring 12.0000 AM 1697 31.41 1550 1550 Coal Hollow KANAB CK AT FALLS XING<	Coal Hollow	KANAB CK AT FALLS XING	4951	330 2/26/2008	2 NonIrrig	12:00:00 AM	1101	448.83	752	752
Coal Hollow KANAB CK AT FALS XING 495(830 6/16/2008 6 / 1rig 12:00:00 AM 188 44.88 1354 1354 Coal Hollow KANAB CK AT FALS XING 495(830 7/3/2008 8 Irrig 12:00:00 AM 1374 20.00 1398 Coal Hollow KANAB CK AT FALS XING 495(830 8/25/208 8 Irrig 12:00:00 AM 1047 44.88 1460 Coal Hollow KANAB CK AT FALS XING 495(830 11/25/208 11 Irrig 12:00:00 AM 174 44.88 1460 Coal Hollow KANAB CK AT FALS XING 495(830 11/25/208 11 Irrig 12:00:00 AM 176 144.50 1540 Coal Hollow KANAB CK AT FALS XING 495(830 12/3/2009 NonIrrig 12:00:00 AM 176 144.50 1540 1540 Coal Hollow KANAB CK AT FALS XING 495(830 3/30/209 3 NonIrrig 12:00:00 AM 1967 34.18 156 1556 Coal Hollow KANAB CK AT FALS XING 495(830 7/3/2009 5 Irrig	Coal Hollow	KANAB CK AT FALLS XING	4951	330 4/28/2008	4 Irrig	12:00:00 AM	1848	20.00	1464	1464
Coal Hollow KANAB CK AT FALLS XING 495/800 7/30/2003 7 Irrig 12:00:00 AM 1874 20.00 1550 1550 Coal Hollow KANAB CK AT FALLS XING 495/800 9/2/2/200 9 Irrig 12:00:00 AM 1697 20.00 1598 1392 Coal Hollow KANAB CK AT FALLS XING 495/800 9/2/2/2008 10 Irrig 12:00:00 AM 1674 44.88 1460 1465 Coal Hollow KANAB CK AT FALLS XING 495/800 11/2/2/2008 11 Irrig 12:00:00 AM 474 44.88 1460 1540 Coal Hollow KANAB CK AT FALLS XING 495/800 1/2/3/2008 11 Nonirrig 12:00:00 AM 474/A 48.0 1540 1540 Coal Hollow KANAB CK AT FALLS XING 495/830 3/3/2/209 Nonirrig 12:00:00 AM 474 48.0 1340 1330 Coal Hollow KANAB CK AT FALLS XING 495/830 5/2/2/209 Nonirrig 12:00:00 AM 1597 1376 1342 Coal Hollow KANAB CK AT FALLS XING	Coal Hollow	KANAB CK AT FALLS XING	4951	330 5/26/2008	5 Irrig	12:00:00 AM	1770	44.88	1542	1542
Coal Hollow KANAB CK AT FALLS XING 4961930 9/27/2008 9 Irrig 12:00:00 AM 1697 20:00 1398 1398 Coal Hollow KANAB CK AT FALLS XING 4961930 10/28/2008 10 Irrig 12:00:00 AM 1047 44.88 1460 1460 Coal Hollow KANAB CK AT FALLS XING 4961930 11/25/2008 11 Irrig 12:00:00 AM 174 49.977 1458 1458 Coal Hollow KANAB CK AT FALLS XING 4961930 1/25/2008 11 Irrig 12:00:00 AM 176 134.50 1540 1540 Coal Hollow KANAB CK AT FALLS XING 4961930 1/25/2009 Nonirrig 12:00:00 AM 1697 314.18 1256 1556 Coal Hollow KANAB CK AT FALLS XING 4961930 5/26/2009 5 Irrig 12:00:00 AM 1201 1337 1376 1376 Coal Hollow KANAB CK AT FALLS XING 4961930 5/26/2009 5 Irrig 12:00:00 AM 1214 89.77 1376 1376 Coal Hollow KANAB C	Coal Hollow	KANABCK AT FALLS XING	4951	6/16/2008	6 Irrig	12:00:00 AM	1868	44.88	1354	1354
Coal Holiow KANAB CK AT FALIS XING 4951830 9/22/2008 9 Irrg 12:00:00 AM 12:74 49:87 14:20 Coal Holiow KANAB CK AT FALIS XING 4951830 10/28/2008 11 Irrg 12:00:00 AM 1074 49:87 14:60 Coal Holiow KANAB CK AT FALIS XING 4951830 12/32/2008 11 Irrg 12:00:00 AM PI/A 0.00 15:40 15:40 Coal Holiow KANAB CK AT FALIS XING 4951830 12/32/2008 11 NonFrig 12:00:00 AM PI/A 10:0 15:40 15:40 Coal Holiow KANAB CK AT FALIS XING 4951830 2/25/2009 NonFrig 12:00:00 AM PI/A #1:0 11:30 Coal Holiow KANAB CK AT FALIS XING 4951830 4/23/2009 4 Irrg 12:00:00 AM 19:60 44:83 13:62 13:62 Coal Holiow KANAB CK AT FALIS XING 4951830 6/72/2009 6 Irrg 12:00:00 AM 19:89 44:83 15:16 15:16 Coal Holiow KANAB CK AT FALIS XING	Coal Hollow	KANAB CK AT FALLS XING	4951	330 7/30/2008	7 Irrig	12:00:00 AM	1874	20.00	1550	1550
Coal HollowKANAB CKAT FALS XING496183010/28/2008101017.812.00.00 AM11.7449.8714.581450Coal HollowKANAB CKAT FALS XING496183011/25/200812Nonfrig12.00.00 AM#1/A0.001540Coal HollowKANAB CKAT FALS XING49618301/28/200912Nonfrig12.00.00 AM#1/A80.45.01540Coal HollowKANAB CKAT FALS XING49618301/28/2009Nonfrig12.00.00 AM#1/A#N/A1130Coal HollowKANAB CKAT FALS XING49618303/30/20093Nonfrig12.00.00 AM#1/A#N/A1130Coal HollowKANAB CKAT FALS XING49618305/26/20095Irrig12.00.00 AM1196044.881498Coal HollowKANAB CKAT FALS XING49618306/17/20096Irrig12.00.00 AM1198744.881556Coal HollowKANAB CKAT FALS XING49618305/22/20097Irrig12.00.00 AM119814488.311556Coal HollowKANAB CKAT FALS XING49618309/22/20099Irrig12.00.00 AM119814488.311558Coal HollowKANAB CKAT FALS XING49618309/22/20099Irrig12.00.00 AM118844.881568Coal HollowKANAB CKAT FALS XING49618301/21/20011Inrig12.00.00 AM118844.881528Coal HollowKANAB CKAT FALS XING4961830 <td>Coal Hollow</td> <td>KANAB CK AT FALLS XING</td> <td>4951</td> <td>330 8/25/2008</td> <td>8 Irrig</td> <td>12:00:00 AM</td> <td>1697</td> <td>20.00</td> <td>1398</td> <td>1398</td>	Coal Hollow	KANAB CK AT FALLS XING	4951	330 8/25/2008	8 Irrig	12:00:00 AM	1697	20.00	1398	1398
Coal Hollow KANAB CKAT FALLS XING 4961830 11/25/2008 11 Irrig 12:00:00 AM 1774 89.77 1458 1458 Coal Hollow KANAB CKAT FALLS XING 4961830 12/21/2008 12 Nonfirig 12:00:00 AM 1776 1346.51 1540 1540 Coal Hollow KANAB CKAT FALLS XING 4961830 2/25/2009 Nonfirig 12:00:00 AM 1976 134.35 1256 Coal Hollow KANAB CKAT FALLS XING 4961830 3/30/2009 3 Nonfirig 12:00:00 AM 1960 44.88 1498 Coal Hollow KANAB CKAT FALLS XING 4961830 3/22/2009 4 Irrig 12:00:00 AM 1950 44.88 1498 Coal Hollow KANAB CKAT FALLS XING 4961830 7/22/2009 5 Irrig 12:00:00 AM 1981 44.88 1516 1516 Coal Hollow KANAB CKAT FALLS XING 4961830 8/25/2009 9 Irrig 12:00:00 AM 1981 44.88 1508 1568 Coal Hollow KANAB CKAT FALLS XING 4961830 0/29/200	Coal Hollow	KANAB CK AT FALLS XING	4951	330 9/22/2008	9 Irrig	12:00:00 AM	2043	89.77	1542	1542
Coal Hollow KANAB CK AT FALLS XING 4961830 12/31/208 12 NonIrrig 12/00.00 AM #N/A 0.00 1540 1540 Coal Hollow KANAB CK AT FALLS XING 4961830 1/22/2009 1 NonIrrig 12:00.00 AM 1766 1346.50 1540 1540 Coal Hollow KANAB CK AT FALLS XING 4961830 3/22/2009 3 NonIrrig 12:00.00 AM 1697 314.18 12:56 12:56 Coal Hollow KANAB CK AT FALLS XING 4961830 4/22/2009 3 Irrig 12:00.00 AM 1597 4142 1482 Coal Hollow KANAB CK AT FALLS XING 4961830 6/17/2009 6 Irrig 12:00.00 AM 1597 4142 1482 Coal Hollow KANAB CK AT FALLS XING 4961830 7/22/209 7 Irrig 12:00.00 AM 1597 4182 1536 Coal Hollow KANAB CK AT FALLS XING 4961830 9/22/209 9 Irrig 12:00.00 AM 1501 59.4 1584 Coal Hollow KANAB CK AT FALLS XING 4961830 1/20/2010 1	Coal Hollow	KANABCK AT FALLS XING	4951	330 10/28/2008	10 Irrig	12:00:00 AM	1674	44.88	1460	1460
Coal Hollow KANAB CK AT FALLS XING 4951830 1/28/2009 1 NonIrrig 12:00:00 AM 1766 1346.50 1540 Coal Hollow KANAB CK AT FALLS XING 4951830 2/25/2009 NonIrrig 12:00:00 AM #th/A #th/A 1130 1130 Coal Hollow KANAB CK AT FALLS XING 4951830 3/30/2009 4 Irrig 12:00:00 AM 1667 31.18 12:56 12:56 Coal Hollow KANAB CK AT FALLS XING 4951830 5/25/2009 4 Irrig 12:00:00 AM 1859 44.88 1498 1498 Coal Hollow KANAB CK AT FALLS XING 4951830 6/17/2009 6 Irrig 12:00:00 AM 1859 44.88 1516 1516 Coal Hollow KANAB CK AT FALLS XING 4951830 7/25/2009 9 Irrig 12:00:00 AM 1889 44.88 1508 1508 Coal Hollow KANAB CK AT FALLS XING 4951830 1/20/2009 10 Irrig 12:00:00 AM 1513 597.7 1526 1226 Coal Hollow KANAB CK AT FALLS XING <td>Coal Hollow</td> <td>KANAB CK AT FALLS XING</td> <td>4951</td> <td>330 11/25/2008</td> <td>11 Irrig</td> <td>12:00:00 AM</td> <td>1734</td> <td>89.77</td> <td>1458</td> <td>1458</td>	Coal Hollow	KANAB CK AT FALLS XING	4951	330 11/25/2008	11 Irrig	12:00:00 AM	1734	89.77	1458	1458
Coal Hollow KANAB CK AT FALLS XING 4951830 2/25/2009 NonIrrig 12:00:00 AM #N/A #N/A #I/A 1130 Coal Hollow KANAB CK AT FALLS XING 4951830 3/30/2009 3 NonIrrig 12:00:00 AM 1950 34.18 1256 Coal Hollow KANAB CK AT FALLS XING 4951830 6/17/2009 5 Irrig 12:00:00 AM 1950 44.88 1432 Coal Hollow KANAB CK AT FALLS XING 4951830 6/17/2009 6 Irrig 12:00:00 AM 1951 44.88 1516 1515 Coal Hollow KANAB CK AT FALLS XING 4951830 7/25/2009 9 Irrig 12:00:00 AM 1981 448:83 1538 Coal Hollow KANAB CK AT FALLS XING 4951830 10/29/2009 10 Irrig 12:00:00 AM 1511 89.77 1276 1275 Coal Hollow KANAB CK AT FALLS XING 4951830 10/2/9/2009 11 Irrig 12:00:00 AM 1511 48.83 892 8927 Coal Hollow KAN	Coal Hollow	KANABCK AT FALLS XING	4951	330 12/31/2008	12 NonIrrig	12:00:00 AM	#N/A	0.00	1540	1540
Ceal Hollow KANAB CK AT FALLS XING 4951830 3/30/2009 3 Nontring 12:00:00 AM 1697 314.18 1256 1256 Ceal Hollow KANAB CK AT FALLS XING 4951830 4/27/2009 4 Irrig 12:00:00 AM 1960 44:88 1498 Ceal Hollow KANAB CK AT FALLS XING 4951830 6/17/2009 6 Irrig 12:00:00 AM 1915 89.77 14.82 1492 Ceal Hollow KANAB CK AT FALLS XING 4951830 6/17/2009 6 Irrig 12:00:00 AM 1981 44.88 1508 1518 Ceal Hollow KANAB CK AT FALLS XING 4951830 9/27/2009 9 Irrig 12:00:00 AM 1891 44.88 1508 1508 Ceal Hollow KANAB CK AT FALLS XING 4951830 1/1/1/2009 10 Irrig 12:00:00 AM 1891 448.83 1508 1508 Ceal Hollow KANAB CK AT FALLS XING 4951830 1/2/2/009 11 Irrig 12:00:00 AM 1311 44.88 892 892 Ceal Hollow KANAB CK AT FALLS XING	Coal Hollow	KANABCK AT FALLS XING	4951	330 1/28/2009	1 NonIrrig	12:00:00 AM	1766	1346.50	1540	1540
Coal Hollow KANAB CK AT FALLS XING 4951930 4/23/2009 4 Irrig 12:00:00 AM 1960 44.88 1498 Coal Hollow KANAB CK AT FALLS XING 4961930 5/26/2009 5 Irrig 12:00:00 AM 114 89.77 1376 1376 Coal Hollow KANAB CK AT FALLS XING 4961930 6/17/2009 7 Irrig 12:00:00 AM 1895 89.77 1376 1376 Coal Hollow KANAB CK AT FALLS XING 4961930 8/27/2009 7 Irrig 12:00:00 AM 1891 44.88 1518 1538 Coal Hollow KANAB CK AT FALLS XING 4961930 9/27/2009 9 Irrig 12:00:00 AM 1611 89.77 1276 1276 Coal Hollow KANAB CK AT FALLS XING 4961930 10/29/2009 10 Irrig 12:00:00 AM 1511 48.88 192 4921 Coal Hollow KANAB CK AT FALLS XING 4961930 3/24/2010 3 Nontrig 12:00:00 AM 1512 673.25 860 860 Coal Hollow KANAB CK AT FALLS XING	Coal Hollow	KANAB CK AT FALLS XING	4951	330 2/25/2009	NonIrrig	12:00:00 AM	#N/A	#N/A	1130	1130
Coal HollowKANAB CK AT FALLS XING49518305/26/20095Irrig12:00:00 AM211489.7713761376Coal HollowKANAB CK AT FALLS XING49518306/17/20096Irrig12:00:00 AM199589.7714261422Coal HollowKANAB CK AT FALLS XING49518308/25/20099Irrig12:00:00 AM1981448.8315381538Coal HollowKANAB CK AT FALLS XING49518308/25/20099Irrig12:00:00 AM1981448.8315381538Coal HollowKANAB CK AT FALLS XING495183010/29/20099Irrig12:00:00 AM161189.7715841556Coal HollowKANAB CK AT FALLS XING495183010/29/200910Irrig12:00:00 AM1311448.838928922Coal HollowKANAB CK AT FALLS XING49518301/30/201011Irrig12:00:00 AM1311448.838928922Coal HollowKANAB CK AT FALLS XING49518303/24/20103NonIrrig12:00:00 AM1131448.838928927Coal HollowKANAB CK AT FALLS XING49518305/26/20105Irrig12:00:00 AM145789.7711281136Coal HollowKANAB CK AT FALLS XING49518305/26/20105Irrig12:00:00 AM149.7789.7715801580Coal HollowKANAB CK AT FALLS XING49518307/2/20107Irrig1	Coal Hollow	KANAB CK AT FALLS XING	4951	330 3/30/2009	3 NonIrrig	12:00:00 AM	1697	314.18	1256	1256
Coal HollowKANAB CK AT FALS XING49518306/17/20096Irrig12:00:00 AM189589.7714821482Coal HollowKANAB CK AT FALS XING49518307/28/20097Irrig12:00:00 AM187844.8815161516Coal HollowKANAB CK AT FALS XING49518308/28/20099Irrig12:00:00 AM188944.8815081508Coal HollowKANAB CK AT FALS XING49518301/29/200910Irrig12:00:00 AM161189.7712761276Coal HollowKANAB CK AT FALS XING49518301/1/1/200911Irrig12:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALS XING49518301/30/20101NonIrrig12:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALS XING49518301/2/20103NonIrrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALS XING49518305/26/20105Irrig12:00:00 AM145789.7711281128Coal HollowKANAB CK AT FALS XING49518305/26/20105Irrig12:00:00 AM145789.7716861666Coal HollowKANAB CK AT FALS XING49518307/28/20106Irrig12:00:00 AM140589.7716861580Coal HollowKANAB CK AT FALS XING49518301/3/20101Irrig12:00:00 AM <t< td=""><td>Coal Hollow</td><td>KANABCKAT FALLS XING</td><td>4951</td><td>330 4/23/2009</td><td>4 Irrig</td><td>12:00:00 AM</td><td>1960</td><td>44.88</td><td>1498</td><td>1498</td></t<>	Coal Hollow	KANABCKAT FALLS XING	4951	330 4/23/2009	4 Irrig	12:00:00 AM	1960	44.88	1498	1498
Coal HollowKANAB CK AT FALLS XING49518307/28/20097 Irrig12:00:00 AM187844.8315161516Coal HollowKANAB CK AT FALLS XING49518309/29/20098 Irrig12:00:00 AM188944.8315081538Coal HollowKANAB CK AT FALLS XING495183010/29/20099 Irrig12:00:00 AM161189.7712761276Coal HollowKANAB CK AT FALLS XING495183011/20/200910 Irrig12:00:00 AM170189.7715841544Coal HollowKANAB CK AT FALLS XING49518301/20/20101 NonIrrig12:00:00 AM1173359.661021192Coal HollowKANAB CK AT FALLS XING49518303/24/20103 NonIrrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALLS XING49518304/27/20104 Irrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALLS XING49518305/26/20105 Irrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALLS XING49518306/28/20106 Irrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALLS XING49518307/28/20107 Irrig12:00:00 AM150289.7715801586Coal HollowKANAB CK AT FALLS XING495183010/28/201010 Irrig12:00:00 AM160289.7715801580Coal Hollo	Coal Hollow	KANAB CK AT FALLS XING	4951	330 5/26/2009	5 Irrig	12:00:00 AM	2114	89.77	1376	1376
Coal HollowKANAB CK AT FALLS XING49518308/25/200991rrig12:00:00 AM19814488.3315381538Coal HollowKANAB CK AT FALLS XING495183010/29/200991rrig12:00:00 AM161189.7712761276Coal HollowKANAB CK AT FALLS XING495183011/1/209111112:00:00 AM161189.7715841584Coal HollowKANAB CK AT FALLS XING495183011/1/209111112:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALLS XING49518301/30/20101Nontrig12:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALLS XING49518303/24/20103Nontrig12:00:00 AM1512673.25860Coal HollowKANAB CK AT FALLS XING49518305/26/201051rrig12:00:00 AM145789.7711281128Coal HollowKANAB CK AT FALLS XING49518306/28/201061rrig12:00:00 AM89389.7716861686Coal HollowKANAB CK AT FALLS XING49518301/28/20107101112:00:00 AM8091122.814321432Coal HollowKANAB CK AT FALLS XING49518301/28/2010101112:00:00 AM8091122.814321432Coal HollowKANAB CK AT FALLS XING49518301/28/20101011173290.65 <td>Coal Hollow</td> <td>KANAB CK AT FALLS XING</td> <td>4951</td> <td>6/17/200</td> <td>6 Irrig</td> <td>12:00:00 AM</td> <td>1895</td> <td>89.77</td> <td>1482</td> <td>1482</td>	Coal Hollow	KANAB CK AT FALLS XING	4951	6/17/200	6 Irrig	12:00:00 AM	1895	89.77	1482	1482
Coal HollowKANAB CK AT FALLS XING49518309/29/200999 Irrig12:00:00 AM188944.8815081508Coal HollowKANAB CK AT FALLS XING495183010/29/200910Irrig12:00:00 AM161189.7712761276Coal HollowKANAB CK AT FALLS XING495183011/11/200911Irrig12:00:00 AM177089.7715841584Coal HollowKANAB CK AT FALLS XING495183013/2/20101NonIrrig12:00:00 AM111733590.6611921192Coal HollowKANAB CK AT FALLS XING49518303/24/20103NonIrrig12:00:00 AM1512673.25860Coal HollowKANAB CK AT FALLS XING49518306/28/20106Irrig12:00:00 AM89389.7711281282Coal HollowKANAB CK AT FALLS XING49518306/28/20106Irrig12:00:00 AM89389.7715801580Coal HollowKANAB CK AT FALLS XING49518307/28/20107Irrig12:00:00 AM89.7715801580Coal HollowKANAB CK AT FALLS XING49518308/30/20108Irrig12:00:00 AM160689.7715801580Coal HollowKANAB CK AT FALLS XING495183011/30/201010Irrig12:00:00 AM160289.7715801584Coal HollowKANAB CK AT FALLS XING495183011/20/201010Irrig12:00:00 AM	Coal Hollow	KANAB CK AT FALLS XING	4951	330 7/28/2009	7 Irrig	12:00:00 AM	1878	44.88	1516	1516
Coal HollowKANAB CK AT FALLS XING495183010/29/200910Irrig12:00:00 AM161189.7712761276Coal HollowKANAB CK AT FALLS XING495183011/11/200911Irrig12:00:00 AM177089.7715841584Coal HollowKANAB CK AT FALLS XING49518301/30/20101NonIrrig12:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALLS XING49518304/27/20104Irrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALLS XING49518305/26/20105Irrig12:00:00 AM145789.7711281128Coal HollowKANAB CK AT FALLS XING49518306/28/20106Irrig12:00:00 AM89389.7716861686Coal HollowKANAB CK AT FALLS XING49518308/30/20108Irrig12:00:00 AM89389.7716861686Coal HollowKANAB CK AT FALLS XING495183010/28/201010Irrig12:00:00 AM8931122.0814321432Coal HollowKANAB CK AT FALLS XING495183011/28/201010Irrig12:00:00 AM8091122.0814321432Coal HollowKANAB CK AT FALLS XING495183011/28/201010Irrig12:00:00 AM164289.7716581658Coal HollowKANAB CK AT FALLS XING49518301/28/201010Irrig <td< td=""><td>Coal Hollow</td><td>KANAB CK AT FALLS XING</td><td>4951</td><td>330 8/25/2009</td><td>8 Irrig</td><td>12:00:00 AM</td><td>1981</td><td>4488.33</td><td>1538</td><td>1538</td></td<>	Coal Hollow	KANAB CK AT FALLS XING	4951	330 8/25/2009	8 Irrig	12:00:00 AM	1981	4488.33	1538	1538
Coal HollowKANAB CK AT FALLS XING495183011/11/200911 Irrig12:00:00 AM177089.7715841584Coal HollowKANAB CK AT FALLS XING49518301/30/20101 NonIrrig12:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALLS XING49518303/24/20103 NonIrrig12:00:00 AM11733590.6611921192Coal HollowKANAB CK AT FALLS XING49518304/27/20104 Irrig12:00:00 AM145789.7715861680Coal HollowKANAB CK AT FALLS XING49518306/28/20105 Irrig12:00:00 AM146589.7715801580Coal HollowKANAB CK AT FALLS XING49518306/28/20106 Irrig12:00:00 AM160689.7715801580Coal HollowKANAB CK AT FALLS XING49518307/28/20107 Irrig12:00:00 AM160689.7716581658Coal HollowKANAB CK AT FALLS XING495183011/30/201010 Irrig12:00:00 AM1602897.6716581658Coal HollowKANAB CK AT FALLS XING495183011/30/201010 Irrig12:00:00 AM1711134.5016341534Coal HollowKANAB CK AT FALLS XING495183011/23/201011 Irrig12:00:00 AM11711346.501306Coal HollowKANAB CK AT FALLS XING495183012/31/201011 Irrig12:00:00 AM11711346.501306Coal Hollow	Coal Hollow	KANAB CK AT FALLS XING	4951	330 9/29/2009	9 Irrig	12:00:00 AM	1889	44.88	1508	1508
Coal HollowKANAB CK AT FALLS XING49518301/30/20101NonIrrig12:00:00 AM1311448.83892892Coal HollowKANAB CK AT FALLS XING49518303/24/20103NonIrrig12:00:00 AM11733590.6611921192Coal HollowKANAB CK AT FALLS XING49518304/27/20104Irrig12:00:00 AM1512673.25860860Coal HollowKANAB CK AT FALLS XING49518305/26/20105Irrig12:00:00 AM185711281128Coal HollowKANAB CK AT FALLS XING49518306/28/20106Irrig12:00:00 AM89.7715801580Coal HollowKANAB CK AT FALLS XING49518307/28/20107Irrig12:00:00 AM#N/A89.7716681658Coal HollowKANAB CK AT FALLS XING495183010/28/20108Irrig12:00:00 AM#N/A89.7716581658Coal HollowKANAB CK AT FALLS XING495183011/30/201011Irrig12:00:00 AM#N/A89.7716581658Coal HollowKANAB CK AT FALLS XING495183011/30/201011Irrig12:00:00 AM17352244.1615341534Coal HollowKANAB CK AT FALLS XING495183011/30/201011Irrig12:00:00 AM11735244.1615341534Coal HollowKANAB CK AT FALLS XING495183012/31/201012NonIrrig12:00:00 AM	Coal Hollow	KANAB CK AT FALLS XING	4951	330 10/29/2009	10 Irrig	12:00:00 AM	1611	89.77	1276	1276
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	Coal Hollow	KANAB CK AT FALLS XING	4951	330 10/29/2011	10 Irrig	12:00:00 AM	1035	1346.50	798	798

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc
Coal Hollow	KANAB CK AT FALLS XING	495183	11/25/2011	11 Irrig	12:00:00 AM	110	6 1570.91	798	798
Coal Hollow	KANAB CK AT FALLS XING	495183	12/28/2011	12 NonIrrig	12:00:00 AM	10	1 1795.33	798	798
Coal Hollow	KANABCK AT FALLS XING	495183	1/30/2012	1 NonIrrig	12:00:00 AM	123	6 1795.33	816	816
Coal Hollow	KANAB CK AT FALLS XING	495183	3/7/2012	3 NonIrrig	12:00:00 AM	15	5 4488.33	686	686
Coal Hollow	KANAB CK AT FALLS XING	495183	5/10/2012	5 Irrig	12:00:00 AM	13	5 89.77	884	884
Coal Hollow	KANAB CK AT FALLS XING	495183	6/21/2012	6 Irrig	12:00:00 AM	140	8 2244.16	732	732
Coal Hollow	KANAB CK AT FALLS XING	495183	0 7/30/2012	7 Irrig	12:00:00 AM	290	4 89.77	874	874
Coal Hollow	KANAB CK AT FALLS XING	495183	8/28/2012	8 Irrig	12:00:00 AM	71	2 134.65	960	960
Coal Hollow	KANAB CK AT FALLS XING	495183	9/25/2012	9 Irrig	12:00:00 AM	17:	3 89.77	1424	1424
Coal Hollow	KANAB CK AT FALLS XING	495183	10/29/2012	10 Irrig	12:00:00 AM	12	9 673.25	1022	1022
Coal Hollow	KANAB CK AT FALLS XING	495183	11/27/2012	11 Irrig	12:00:00 AM	119	2 1570.91	2536	2536
Coal Hollow	KANAB CK AT FALLS XING	495183	1/28/2013	1 NonIrrig	12:00:00 AM	13	6 179.53	1324	1324
Coal Hollow	KANAB CK AT FALLS XING	495183	0 2/25/2013	2 NonIrrig	12:00:00 AM	10	0 897.67	1440	1440
Coal Hollow	KANABCK AT FALLS XING	495183	3/23/2013	3 NonIrrig	12:00:00 AM	103	2 1346.50	926	926
Coal Hollow	KANAB CK AT FALLS XING	495183	4/22/2013	4 Irrig	12:00:00 AM	15	4 224.42	724	724
Coal Hollow	KANABCK AT FALLS XING	495183	5/27/2013	5 Irrig	12:00:00 AM	17:	3 89.77	998	998
Coal Hollow	KANABCK AT FALLS XING	495183	6/28/2013	6 Irrig	12:00:00 AM	113	7 44.88	842	842
Coal Hollow	KANABCK AT FALLS XING	495183	0 7/29/2013	7 Irrig	12:00:00 AM	59	4 1795.33	642	642
Coal Hollow	KANABCK AT FALLS XING	495183	8/29/2013	8 Irrig	12:00:00 AM	24	8 179.53	1314	1314
Coal Hollow	KANAB CK AT FALLS XING	495183	9/23/2013	9 Irrig	12:00:00 AM	172	3 1122.08	398	398
Coal Hollow	KANABCK AT FALLS XING	495183	0 10/30/2013	10 Irrig	12:00:00 AM	174	9 897.67	1384	1384
Coal Hollow	KANAB CK AT FALLS XING	495183	11/18/2013	11 Irrig	12:00:00 AM	40	1 224.42	1112	1112
Coal Hollow	KANAB CK AT FALLS XING	495183	1/1/2014	1 NonIrrig	12:00:00 AM	33	2 2693.00	658	658
Coal Hollow	KANAB CK AT FALLS XING	495183	1/29/2014	1 NonIrrig	12:00:00 AM	100	2 1570.91	534	534
Coal Hollow	KANAB CK AT FALLS XING	495183	2/26/2014	2 NonIrrig	12:00:00 AM	92	6 3590.66	626	626
Coal Hollow	KANABCK AT FALLS XING	495183	3/26/2014	3 NonIrrig	12:00:00 AM	18	7 89.77	1504	1504
Coal Hollow	KANAB CK AT FALLS XING	495183	4/30/2014	4 Irrig	12:00:00 AM	182	0 44.88	1394	1394
Coal Hollow	KANAB CK AT FALLS XING	495183	5/28/2014	5 Irrig	12:00:00 AM	14	8 44.88	1042	1042
Coal Hollow	KANAB CK AT FALLS XING	495183	60 7/28/2014	7 Irrig	12:00:00 AM	134	4 44.88	1032	1032
Coal Hollow	KANABCK AT FALLS XING	495183	8/25/2014	8 Irrig	12:00:00 AM	10	3 44.88	732	732
Coal Hollow	KANABCK AT FALLS XING	495183	10/28/2014	10 Irrig	12:00:00 AM	153	1 1.00	1148	1148
Coal Hollow	KANABCK AT FALLS XING	495183			12:00:00 AM	150			
Coal Hollow	KANABCK AT FALLS XING	495183			12:00:00 AM	90			
Coal Hollow	KANABCK AT FALLS XING	495183		Andre authority Dancertrag	12:00:00 AM	103			
Coal Hollow	KANAB CK AT FALLS XING	495183	SEAN DESCRIPTION DESCRIPTION	and whole service	12:00:00 AM	145			
Coal Hollow	KANAB CK AT FALLS XING	495183		(=)	12:00:00 AM	203			
Coal Hollow	KANABCK AT FALLS XING	495183		T 22 10 10	12:00:00 AM	113			
Coal Hollow	KANAB CK AT FALLS XING	495183			12:00:00 AM	12			
Coal Hollow	KANAB CK AT FALLS XING	495183			12:00:00 AM	11			
Coal Hollow	KANAB CK AT FALLS XING	495183			12:00:00 AM	183			
Coal Hollow	KANAB CK AT FALLS XING	495183		1001 10000000000000000	12:00:00 AM	114			
Coal Hollow	KANAB CK AT FALLS XING	495183		0.27	12:00:00 AM	11:			
Coal Hollow	KANAB CK AT FALLS XING	495183	and the second	1000 AN 21	12:00:00 AM	119			
Coal Hollow	KANAB CK AT FALLS XING	495183	4/25/2016	4 Irrig	12:00:00 AM	212	1 89.77	1654	1654

ŝ	FEST	SITENAME	SITE	1	DATE	MONTH SEASON	TIME	COND	FLOW	TDS	TDS calc	
	Coal Hollow	KANAB CK AT FALLS XING	4	4951830	5/28/2016	5 Irrig	12:00:00 AM	1990	134.65	15	52 1562	
	Coal Hollow	KANAB CK AT FALLS XING	4	4951830	7/27/2016	7 Irrig	12:00:00 AM	#N/A	0.00	14	LO 1410	
0	Coal Hollow	KANAB CK AT FALLS XING	4	4951830	8/29/2016	8 Irrig	12:00:00 AM	581	44.88	4	34 434	
	Coal Hollow	KANAB CK AT FALLS XING	4	4951830	9/26/2016	9 Irrig	12:00:00 AM	1352	134.65	9	86 986	
9	Coal Hollow	KANAB CK AT US89 XING	4	4951810	6/19/2006	6 Irrig	12:00:00 PM	537	2692.995	3	300 300	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	7/26/2006	7 Irrig	10:15:00 AM	445	6	3	304	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	8/27/2006	8 Irrig	10:15:00 AM	#N/A	#N/A	2	34 284	
- li	Coal Hollow	KANAB CK AT US89 XING	4	4951810	9/19/2006	9 Irrig	2:40:00 PM	507	4488.326	2	32 282	
3	Coal Hollow	KANAB CK AT US89 XING	4	4951810	10/22/2006	Irrig	2:40:00 PM	#N/A	#N/A	3	26 326	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	11/22/2006	11 Irrig	3:40:00 PM	571	6956.905	3	78 378	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	12/19/2006	12 NonIrrig	3:40:00 PM	#N/A	#N/A	3	50 360	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	1/30/2007	1 NonIrrig	12:00:00 PM	533	4398.559	3	98 398	
l.	Coal Hollow	KANAB CK AT US89 XING	4	4951810	2/26/2007	2 NonIrrig	12:00:00 PM	488	3141.828	3	06 306	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	3/27/2007	3 NonIrrig	12:00:00 PM	460	3500.894	2	76 276	
3	Coal Hollow	KANAB CK AT US89 XING	4	4951810	4/24/2007	4 Irrig	12:00:00 PM	487	3994.61	3	12 312	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	5/30/2007	5 Irrig	2:05:00 PM	464	3545.777	2	34 284	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	6/25/2007	6 Irrig	5:30:00 PM	484	2244.163	2	54 264	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	7/31/2007	7 Irrig	12:15:00 PM	317	2692.995	3	302	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	8/29/2007	8 Irrig	4:15:00 PM	423	4488.326	3	04 304	
3	Coal Hollow	KANAB CK AT US89 XING	4	4951810	9/29/2007	9 irrig	4:15:00 PM	#N/A	#N/A	3	L4 314	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	10/31/2007	10 Irrig	5:40:00 PM	388	3590.661	3	302	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	11/24/2007	11 Irrig	1:30:00 PM	407	4488.326	2	34 284	
0	Coal Hollow	KANAB CK AT US89 XING	4	4951810	12/27/2007	12 NonIrrig	4:45:00 PM	539	4488.326	2	92 292	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	1/26/2008	1 NonIrrig	3:30:00 PM	536	4488.326	3	12 312	
	Coal Hollow	KANAB CK AT US89 XING	4	4951810	2/25/2008	2 NonIrrig	1:45:00 PM	587	4488.326	3	10 340	
3	Coal Hollow	KANAB CK AT US89 XING	4	4951810	3/31/2008	3 NonIrrig	8:20:00 AM	817	4438.954			
- 19	Coal Hollow	KANAB CK AT US89 XING	4	4951810	4/28/2008	4 Irrig	3:00:00 PM	481	4488.326	2	96 296	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	5/28/2008	5 Irrig	4:00:00 PM	416	4219.026	2	92 292	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	6/17/2008	6 Irrig	4:29:00 PM	444	4174.143	2	90 290	
l.	Coal Hollow	KANAB CK AT US89 XING	4	4951810	7/29/2008	7 Irrig	7:45:00 AM	396	3141.828	3	04 304	
3	Coal Hollow	KANAB CK AT US89 XING	4	1951810	8/27/2008	8 Irrig	3:05:00 PM	419	4174.143	2	38 288	
9	Coal Hollow	KANAB CK AT US89 XING	4	4951810	9/24/2008	9 Irrig	5:50:00 PM	506	4219.026	2	96 296	
9	Coal Hollow	KANAB CK AT US89 XING	4	1951810	10/29/2008	10 Irrig	6:25:00 PM	468		2	98 298	
(Coal Hollow	KANAB CK AT US89 XING	4	4951810	11/26/2008	11 Irrig	1:00:00 PM	474	1795.33	3	20 320	
(Coal Hollow	KANAB CK AT US89 XING	4	1951810	12/30/2008	12 NonIrrig	5:00:00 PM	443		2	98 298	
0	Coal Hollow	KANAB CK AT US89 XING		1951810	1/30/2009	1 NonIrrig	5:00:00 PM	452	23 ₂₀		302	
	Coal Hollow	KANAB CK AT US89 XING		4951810	2/24/2009	2 NonIrrig	5:00:00 PM	#N/A	#N/A	4.		
1	Coal Hollow	KANAB CK AT US89 XING	4	4951810	4/27/2009	4 Irrig	4:55:00 PM	488	2244.163	2	90 290	
	Coal Hollow	KANAB CK AT US89 XING		4951810	5/28/2009	5 Irrig	7:15:00 PM	509			56 256	
	Coal Hollow	KANAB CK AT US89 XING		4951810	7/30/2009	7 Irrig	1:35:00 PM	541			26 326	
	Coal Hollow	KANAB CK AT US89 XING		4951810	8/26/2009	8 Irrig	1:00:00 PM	504			90 290	
	Coal Hollow	KANAB CK AT US89 XING		1951810	9/29/2009	9 Irrig	2:30:00 PM	484			32 282	
	Coal Hollow	KANAB CK AT US89 XING		4951810	10/31/2009	10 Irrig	6:00:00 PM	491		2		
9	Coal Hollow	KANAB CK AT US89 XING	4	4951810	11/12/2009	11 Irrig	11:00:00 AM	444	3590.661	3	02 302	

TEST	SITENAME	SITE	DATE	MONTH SEASON	TIME C	COND	FLOW	TDS	T	DS calc
Coal Hollow	KANAB CK AT US89 XING	4951	810 12/31/200	9 12 NonIrrig	1:05:00 PM	523	3590.661		318	318
Coal Hollow	KANAB CK AT US89 XING	4951	810 1/26/201	0 1 NonIrrig	1:15:00 PM	524	4039.493		296	296
Coal Hollow	KANAB CK AT US89 XING	4951	810 3/24/201	0 3 NonIrrig	12:00:00 PM	937	4488.326	1	308	308
Coal Hollow	KANAB CK AT US89 XING	4951	810 4/27/201	0 4 Irrig	3:46:00 PM	523	3815.077		618	618
Coal Hollow	KANAB CK AT US89 XING	4951	810 5/26/201	0 5 Irrig	4:30:00 PM	341	2917.412		318	318
Coal Hollow	KANAB CK AT US89 XING	4951	810 6/29/201	0 6 Irrig	11:20:00 AM	442	2468.579	1	302	302
Coal Hollow	KANAB CK AT US89 XING	4951	810 7/29/201	0 7 Irrig	2:30:00 PM	440	2692.995		316	316
Coal Hollow	KANAB CK AT US89 XING	4951	810 10/29/201	0 10 Irrig	3:35:00 PM	492	5385.991		356	356
Coal Hollow	KANAB CK AT US89 XING	4951	810 11/29/201	0 11 Irrig	4:15:00 PM	440	2244.163	6	344	344
Coal Hollow	KANAB CK AT US89 XING	4951	810 12/27/201	0 12 NonIrrig	1:30:00 PM	8.6	3590.661		318	318
Coal Hollow	KANAB CK AT US89 XING	4951	810 1/2/201	1 1 NonIrrig	3:30:00 PM	574	4488.326		466	466
Coal Hollow	KANAB CK AT US89 XING	4951	810 1/29/201	1 1 NonIrrig	4:40:00 PM	589	4488.326		360	360
Coal Hollow	KANABCKAT US89 XING	4951	810 3/3/201	1 3 NonIrrig	11:30:00 AM	840	3590.661		536	536
Coal Hollow	KANAB CK AT US89 XING	4951	810 3/29/201	1 3 NonIrrig	4:19:00 PM	667	8976.651		378	378
Coal Hollow	KANAB CK AT US89 XING	4951	810 4/29/201	1 4 Irrig	5:30:00 PM	712	4488.326	i	466	466
Coal Hollow	KANAB CK AT US89 XING	4951	810 5/30/201	1 5 Irrig	6:15:00 PM	694	3590.661		430	430
Coal Hollow	KANABCKAT US89 XING	4951	810 7/8/201	1 7 Irrig	5:04:00 PM	497	1795.33		268	268
Coal Hollow	KANAB CK AT US89 XING	4951	810 8/1/201	1 8 Irrig	6:45:00 PM	492	3590.661		272	272
Coal Hollow	KANAB CK AT US89 XING	4951	810 9/2/201	1 9 Irrig	10:30:00 AM	499	2244.163		316	316
Coal Hollow	KANAB CK AT US89 XING	4951	810 9/27/201	1 9 Irrig	1:45:00 PM	540	3590.661		316	316
Coal Hollow	KANABCKAT US89 XING	4951	810 10/29/201	1 10 Irrig	4:30:00 PM	500	3590.661		316	316
Coal Hollow	KANAB CK AT US89 XING	4951	810 11/25/201	1 11 Irrig	2:45:00 PM	514	3590.661		310	310
Coal Hollow	KANAB CK AT US89 XING	4951	810 1/31/201	2 1 NonIrrig	6:00:00 PM	558	3590.661		316	316
Coal Hollow	KANAB CK AT US89 XING	4951	810 3/7/201	2 3 NonIrrig	3:55:00 PM	931	4488.326		280	280
Coal Hollow	KANAB CK AT US89 XING	4951	810 5/10/201	2 5 Irrig	2:20:00 PM	512	3590.661		328	328
Coal Hollow	KANAB CK AT US89 XING	4951	810 6/19/201	2 6 Irrig	10:45:00 AM	495	2244.163	6	342	342
Coal Hollow	KANAB CK AT US89 XING	4951	810 7/30/201	2 7 Irrig	3:00:00 PM	496	3590.661		520	520
Coal Hollow	KANAB CK AT US89 XING	4951	810 9/26/201	2 9 Irrig	3:30:00 PM	475	3590.661		312	312
Coal Hollow	KANAB CK AT US89 XING	4951	810 10/30/201	2 10 Irrig	3:15:00 PM	510	3590.661		294	294
Coal Hollow	KANAB CK AT US89 XING	4951	810 11/27/201	2 11 Irrig	12:20:00 PM	560	4488.326		272	272
Coal Hollow	KANABCKAT US89 XING	4951	810 1/28/201	3 1 NonIrrig	12:45:00 PM	755	6732.488	1	280	280
Coal Hollow	KANAB CK AT US89 XING	4951	810 2/25/201	3 2 NonIrrig	3:05:00 PM	520	3590.661		318	318
Coal Hollow	KANAB CK AT US89 XING	4951	810 3/25/201	3 3 NonIrrig	5:20:00 PM	524	3590.661		308	308
Coal Hollow	KANAB CK AT US89 XING	4951	Sector page 5. Sector S	3 4 Irrig	7:15:00 AM	528	3590.661		466	466
Coal Hollow	KANAB CK AT US89 XING	4951	810 5/28/201	3 5 Irrig	10:15:00 AM	509	3590.661		310	310
Coal Hollow	KANAB CK AT US89 XING	4951		(2)	3:30:00 PM	410	2692.995		300	300
Coal Hollow	KANAB CK AT US89 XING	4951	810 7/29/201	a and a colorad	5:50:00 PM	769	3590.661		290	290
Coal Hollow	KANAB CK AT US89 XING	4951		3 8 Irrig	11:45:00 AM		2244.163		356	356
Coal Hollow	KANAB CK AT US89 XING	4951			9:30:00 AM	559	2692.995		518	518
Coal Hollow	KANAB CK AT US89 XING	4951			2:45:00 PM	539	3590.661		324	324
Coal Hollow	KANAB CK AT US89 XING	4951	1.02057 00001 00007	ar anna aicici a r	2:30:00 PM	134	3590.661		300	300
Coal Hollow	KANAB CK AT US89 XING	4951		00-22	3:30:00 PM	165	3590.661		286	286
Coal Hollow	KANABCKAT US89 XING	4951		2 120 1210 Dr 20	6:00:00 PM	737	3590.661		384	384
Coal Hollow	KANAB CK AT US89 XING	4951	810 2/25/2014	4 2 NonIrrig	1:50:00 PM	549	3590.661		334	334

TEST	SITENAME	SITE		DATE	MONTH SEASON	TIME	COND		FLOW	TDS	Т	DS calc
Coal Hollow	KANAB CK AT US89 XING		4951810	3/28/2014	3 NonIrrig	5:30:00 PM		476	2692.995		292	292
Coal Hollow	KANAB CK AT US89 XING		4951810	4/29/2014	4 Irrig	4:50:00 PM		500	3141.828		288	288
Coal Hollow	KANAB CK AT US89 XING		4951810	5/30/2014	5 Irrig	2:25:00 PM		494	3590.661		288	288
Coal Hollow	KANAB CK AT US89 XING		4951810	7/29/2014	7 Irrig	6:50:00 PM		535	2692.995		330	330
Coal Hollow	KANAB CK AT US89 XING		4951810	8/27/2014	8 Irrig	12:40:00 PM		413	11220.81		314	314
Coal Hollow	KANAB CK AT US89 XING		4951810	10/29/2014	10 Irrig	5:00:00 PM		607	4488.326		374	374
Coal Hollow	KANAB CK AT US89 XING		4951810	1/19/2015	1 NonIrrig	5:10:00 PM		554	3590.661		350	350
Coal Hollow	KANAB CK AT US89 XING		4951810	2/11/2015	2 NonIrrig	1:40:00 PM		553	3590.661		336	336
Coal Hollow	KANAB CK AT US89 XING		4951810	3/9/2015	3 NonIrrig	2:25:00 PM		686	4488.326		438	438
Coal Hollow	KANAB CK AT US89 XING		4951810	4/29/2015	4 Irrig	11:30:00 AM		555	3590.661		328	328
Coal Hollow	KANAB CK AT US89 XING		4951810	6/9/2015	6 Irrig	3:35:00 PM		561	2244.163		320	320
Coal Hollow	KANAB CK AT US89 XING		4951810	7/27/2015	7 Irrig	12:25:00 PM		562	2244.163		352	352
Coal Hollow	KANAB CK AT US89 XING		4951810	8/31/2015	8 Irrig	11:35:00 AM		986	4488.326		352	352
Coal Hollow	KANAB CK AT US89 XING		4951810	11/28/2015	11 Irrig	11:00:00 AM		652	3590.661		354	354
Coal Hollow	KANAB CK AT US89 XING		4951810	1/19/2016	1 NonIrrig	2:50:00 PM		540	3590.661		314	314
Coal Hollow	KANAB CK AT US89 XING		4951810	2/22/2016	2 NonIrrig	2:55:00 PM		734	4488.326		476	476
Coal Hollow	KANAB CK AT US89 XING		4951810	3/28/2016	3 NonIrrig	5:20:00 PM		518	4488.326		290	290
Coal Hollow	KANAB CK AT US89 XING		4951810	4/25/2016	4 Irrig	12:00:00 PM		531	4488.326		324	324
Coal Hollow	KANAB CK AT US89 XING		4951810	5/27/2016	5 Irrig	1:15:00 PM		528	3590.661		322	322
Coal Hollow	KANAB CK AT US89 XING		4951810	7/28/2016	7 Irrig	4:25:00 PM		560	1795.33		328	328
Coal Hollow	KANAB CK AT US89 XING		4951810	8/29/2016	8 Irrig	5:20:00 PM		587	2244.163		352	352
Coal Hollow	KANAB CK AT US89 XING		4951810	9/27/2016	9 Irrig	5:00:00 PM		617	4488.326		364	364