

PROJECT AGREEMENT
BETWEEN
KENNECOTT UTAH COPPER CORPORATION
AND
JORDAN VALLEY WATER CONSERVANCY DISTRICT

August 31, 2004

Table of Contents

Table of Contents	i
Recitals.....	1
Agreement	2
1. Definitions	2
1.1. 1995 Dollars	2
1.2. Affected Area	2
1.3. Affected Municipalities.....	2
1.4. Alternative Disposal System.....	2
1.5. Bingham Canyon Plant	2
1.6. CERCLA.....	2
1.7. Complete and Operational	2
1.8. Consent Decree	2
1.9. Deep Wells	2
1.10. Deep Well Concentrates.....	2
1.11. Environmental Claim	2
1.12. Environmental Laws	3
1.13. ENR Index.....	3
1.14. EPA	3
1.15. Escrow Agreement	3
1.16. Hazardous Materials	3
1.17. Integrated Design	4
1.18. Jordan Valley Membrane Plant.....	4
1.19. JWCD Zone A Pipeline.....	4
1.20. Kennecott/JWCD Settlement Agreement	4
1.21. Kennecott Reconciliation Payment	4
1.22. Lost Use Capital Costs	4
1.23. Lost Use Facilities.....	4
1.24. Lost Use Water Rights	4
1.25. Municipal Quality Water	4
1.26. Operational Period	4
1.27. Pressure Zone C Reservoir.....	5
1.28. Process Enhancement Costs.....	5
1.29. Process Enhancement Construction Costs	5
1.30. Process Enhancement Operating, Maintenance and Replacement Costs	5
1.31. Project	5
1.32. Project Facilities.....	5
1.33. Proposal.....	5
1.34. PTIF Rate	5

1.35. Reconciliation Date.....	5
1.36. Separate Design.....	5
1.37. State Agreement.....	5
1.38. Tailings Impoundment.....	6
1.39. Treated Water.....	6
1.40. Trustee.....	6
1.41. Trust Fund.....	6
1.42. Zone A Collection Facilities.....	6
1.43. Zone A Concentrates.....	6
1.44. Zone A Meter.....	6
1.45. Zone A Permeate Facilities.....	6
1.46. Zone A Plant.....	6
1.47. Zone A Pretreatment Facilities.....	6
1.48. Zone B Adjustment Factor.....	6
1.49. Zone B Avoided Capital Costs.....	7
1.50. Zone B Concentrates.....	7
1.51. Zone B Construction Commencement Date.....	7
1.52. Zone B Facilities.....	7
1.53. Zone B Funds.....	7
1.54. Zone B ILC.....	7
1.55. Zone B Water Rights.....	7
2. Representations and Warranties; Relationship of the Parties.....	7
2.1. Representations and Warranties.....	7
2.2. No Partnership.....	8
2.3. Authority to Act.....	8
2.4. No Joint Liability.....	8
2.5. Other Business Opportunities.....	8
2.6. Implied Covenants.....	8
3. Oversight Committee.....	9
3.1. Establishment.....	9
3.2. Members.....	9
3.3. Meetings.....	9
3.4. Minutes.....	9
3.5. Costs.....	9
4. Bingham Canyon Plant.....	10
4.1. Construction of Bingham Canyon Plant.....	10
4.2. Zone A Contingencies.....	10
4.3. Zone A Meter.....	10
4.4. JWCD Zone A Pipeline.....	10
4.5. Operation of Plant.....	10
4.6. Termination of Process Enhancement.....	11
4.7. Zone A Water Rights.....	11
4.8. Limitation on Obligations to Accept and Produce Water.....	12
4.9. Cooperation.....	12

4.10. Shutdowns affecting the Bingham Canyon Plant	12
4.11. Expansion.....	13
5. Zone B Facilities	13
5.1. Construction of Zone B Facilities	13
5.2. Obligations During Operational Period	13
5.3. Zone B Contingencies	14
5.4. Cooperation; Limited Role of Kennecott.....	14
5.5. Expansion of Jordan Valley Membrane Plant	14
5.6. Transfer of Tateoka Well Site	14
6. Lost Use Facilities	14
6.1. Basic Design of Lost Use Facilities	14
6.2. Construction of Lost Use Facilities.....	15
6.3. Obligations During Operational Period	15
6.4. Lost Use Contingencies	16
6.5. Cooperation; Limited Role of Kennecott.....	16
7. Water Sales to Affected Municipalities	16
7.1. Obligation to Offer Water.....	16
7.2. Contracts and Rates.....	17
7.3. Allocation Among Affected Municipalities.....	17
7.4. Additional Terms	18
7.5. JVVCD’s Continuing Obligation.....	18
7.6. Commingling of Water	18
7.7. Uncommitted Water	18
7.8. JVVCD’s Other Obligations Unaffected	18
8. Disposal of Concentrates	18
8.1. Zone A Concentrates.....	18
8.2. Deep Well Concentrates.....	18
8.3. Lost Use Facilities – Separate Design	20
8.4. Disposal Facilities and Permitting	21
8.5. JVVCD Election to Participate in Alternative Disposal System.....	21
8.6. Planning and Funding of Alternative Disposal System	22
8.7. Potential Violations of Laws/Permits Affecting Disposal Facilities	22
8.8. Shutdowns Affecting Concentrate Disposal Facilities	23
8.9. Ownership of Disposal Facilities	23
8.10. Disposal Pipeline Easements	24
9. Financial Obligations for Project Facilities	24
9.1. Bingham Canyon Plant	24
9.2. Zone B Facilities	25
9.3. Lost Use Facilities.....	28
9.4. No Other Trust Fund Contribution.....	28
9.5. Treated Water.....	28
9.6. Other Monies.....	28

10. Reconciliation of Costs	28
10.1. Reconciliation and Final Payment	28
10.2. Suspension of Payments	29
11. Impact of Termination on Funding Matters.....	29
11.1. Expenditures for Own Account	29
11.2. Termination as to Zone B Facilities_– Zone B Adjustment Factor Less than 50%	29
11.3. Termination as to Zone B Facilities – Zone B Adjustment Factor Equal to or Greater than 50%	30
11.4. Termination as to the Lost Use Facilities	30
11.5. Termination as to the Zone A Plant	31
11.6. No Other Refunds or Payments	31
12. General Rights and Duties of the Parties	31
12.1. Inspection Rights	31
12.2. Compliance with Laws	31
12.3. Insurance	31
12.4. Standard of Care.....	32
12.5. Governmental Approvals	32
12.6. Environmental Indemnity	32
12.7. State Agreement	33
12.8. Sovereign Immunity.....	33
12.9. Kennecott’s Other Rights Unaffected.....	33
13. Termination of Agreement	33
13.1. General.....	33
13.2. Automatic Termination for Failure of Certain Conditions	34
13.3. Termination for Inability to Obtain Permits	34
13.4. Termination for Inability to Dispose of Concentrates	34
13.5. Election to Terminate.....	34
13.6. Certain Rights of Parties on Termination	34
14. Events of Default and Remedies.....	34
14.1. Events of Default	34
14.2. Remedies	35
14.3. Attorneys’ Fees	35
15. Force Majeure	35
16. Proprietary Information; Confidentiality.....	35
16.1. Kennecott’s Intellectual Property.....	35
16.2. JVVCD’s Intellectual Property.....	36
16.3. Jointly Developed Intellectual Property.....	36
16.4. Access to Intellectual Property	36
17. Miscellaneous	37
17.1. Entire Agreement	37

17.2. Satisfaction of Settlement Agreement and Release	37
17.3. Successors and Assigns.....	37
17.4. Conflict.....	37
17.5. No Third Party Beneficiaries	37
17.6. No Waiver.....	37
17.7. Severability	37
17.8. Governing Law	38
17.9. Transfers of Interest	38
17.10. Continued Viability of the Parties.....	38
17.11. Notices	38
17.12. Further Assurances.....	39
17.13. Recording Memorandum	39
17.14. Survival.....	39

Appendices:

- Appendix 1 - Schedule of Water Rights for Zone B and Lost Use
- Appendix 2 – Proposal
- Appendix 3 – Water Taste and Odor Testing Methodology
- Appendix 4 – Water Rate Determination Methodology
- Appendix 5 – Deep Well Concentrate Specifications
- Appendix 6 – Insurance Schedule
- Appendix 7 – Deep Well Concentrate Delivery Point and Disposal Pipeline Corridors
- Appendix 8 – Form of Concentrate Disposal Pipeline Easement Agreement

**PROJECT AGREEMENT
BETWEEN
KENNECOTT UTAH COPPER CORPORATION
AND
JORDAN VALLEY WATER CONSERVANCY DISTRICT**

THIS PROJECT AGREEMENT (the "Project Agreement"), dated this 31st day of August, 2004, is made between Kennecott Utah Copper Corporation ("Kennecott") and Jordan Valley Water Conservancy District ("JVWCD").

RECITALS

A. Kennecott and JVWCD jointly developed a proposal to construct a groundwater extraction and treatment project with groundwater remedial functions (the "Project"), which, among other purposes, will provide treated, municipal quality water to municipalities in the affected area of the southwestern Jordan Valley (the "Affected Area") as defined in the Consent Decree dated August 21, 1995 entered in Civil Action No. 86-C-0902G in the United States District Court for the District of Utah and Supporting Document (the "Consent Decree"). The Project is more fully described in the Proposal (defined in Section 1.33 below).

B. The Project provides a number of benefits to the public in the Affected Area and each of the parties. The public benefits because municipalities in the Affected Area will receive a certain quantity of municipal quality water at a discount for a 40-year period. The Project benefits Kennecott because, among other reasons, it will assist Kennecott in satisfying various terms of the Consent Decree, certain CERCLA (defined in Section 1.6 below) requirements and the Kennecott/JVWCD Settlement Agreement (defined in Section 1.20 below). The Project benefits JVWCD because, among other reasons, JVWCD will receive new water production and treatment facilities at a substantial cost savings.

C. The Proposal has been submitted for approval to the State of Utah Trustee (defined in Section 1.40 below). The Proposal also was provided to the Utah State Engineer and the United States Environmental Protection Agency, Region VIII.

D. As part of the funds needed to implement the Project, Kennecott and JVWCD seek to utilize the Trust Fund (defined in Section 1.41 below) set up under the Consent Decree in a manner consistent with the terms of the Consent Decree and to restore the equivalent injured resource as described in the Consent Decree. The parties will also enter into an agreement with the Trustee that clarifies the use of the Trust Fund, among other things.

E. The parties desire to enter into this Project Agreement to set forth their respective rights and obligations regarding, and to govern their relationship in the further development and construction of, the Project.

AGREEMENT

In consideration of the mutual covenants and agreements contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties agree as follows:

1. Definitions.

1.1. “1995 dollars” or “October 2002 dollars” means a cost or expenditure that is escalated or extended to a later year than 1995 or 2002 as applicable, by means of the PTIF Rate or the ENR Index from September, 1995 or October, 2002, as applicable.

1.2. “Affected Area” has the meaning set forth in the Consent Decree.

1.3. “Affected Municipalities” means the City of Herriman, Riverton City, the City of South Jordan and the City of West Jordan, which are situated in the Affected Area.

1.4. “Alternative Disposal System” means the facilities for disposal of Zone A Concentrates and Deep Well Concentrates described in Sections 8.5 and 8.6.

1.5. “Bingham Canyon Plant” means collectively the Zone A Collection Facilities, the Zone A Plant and the Zone A Permeate Facilities.

1.6. “CERCLA” means the Comprehensive Environmental Response, Compensation and Liability Act, as amended by the Superfund Amendments and Reauthorization Act 42 U.S.C. § 9601 et seq., as either act may be amended.

1.7. “Complete and Operational” with regard to each of the Zone A Plant, the Zone B Facilities and the Lost Use Facilities means that the operator of the plant or facilities has received an operating permit from the Utah Department of Environmental Quality, Division of Drinking Water under its normal rules and regulations, and that the Trustee has provided notice that the plant or facilities are Complete and Operational under the State Agreement.

1.8. “Consent Decree” has the meaning set forth in Recital A above.

1.9. “Deep Wells” means wells producing groundwater from the Principal Aquifer as defined in USGS/Utah Department of Natural Resources Technical Publication No. 31 and bounded on the north by 7800 South, on the south by 11800 South, on the east by the Jordan River and on the west by 3600 West.

1.10. “Deep Well Concentrates” means reverse osmosis concentrates from the Jordan Valley Membrane Plant that are generated exclusively by the treatment of water from Deep Wells by the Zone B Facilities and, if the Lost Use Facilities are constructed and operated based on the Integrated Design, by the Lost Use Facilities.

1.11. “Environmental Claim” means any and all claims, actions, damages, judgments, fines, penalties, demands, liabilities, costs, expenses (including reasonable attorneys’ and other professional fees), clean-up costs, remediation, removal or other response costs, legal expenses

(including reasonable attorneys' fees), investigation costs (including reasonable fees of consultants, counsel and other experts in connection with environmental investigation or testing), and any other losses, liabilities, obligations, fines, penalties (civil or criminal), damages (including compensatory, punitive and natural resource damages), or payments, sought or claimed by any person, governmental agency or other entity which are based upon the violation or alleged violation of any Environmental Law or the release of any Hazardous Materials.

1.12. "Environmental Laws" means the following statutes and their implementing regulations: the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq., the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq., CERCLA, the Clean Water Act, 33 U.S.C. § 1251 et seq., the Toxic Substances Control Act, 15 U.S.C. § 2601 et seq., the Clean Air Act, 42 U.S.C. § 7401 et seq., and any other federal, state or local statute or regulations dealing with similar matters.

1.13. "ENR Index" means the monthly index to be used for escalating a cost or expenditure as set forth in the Engineering and News Record "20 Cities" construction cost index. If the date for a payment, deposit or other amount to be determined based on the ENR Index occurs on a date other than the first day of a month, the escalation during the month in which the date occurs shall be prorated to the date in question based on the ENR Index for the preceding month.

1.14. "EPA" means the United States Environmental Protection Agency and/or its successors.

1.15. "Escrow Agreement" means that certain Agreement for Wellsite Identification and Purchase between Kennecott and JWCD dated December 20, 2001, together with that certain Escrow Agreement among Kennecott, JWCD and Landmark Title Company dated December 20, 2001.

1.16. "Hazardous Materials" means:

- a. hazardous materials, pollutants, contaminants, dangerous substances, constituents, toxic substances, hazardous or toxic chemicals, hazardous wastes and hazardous substances as those terms are defined in any Environmental Law;
- b. petroleum, including crude oil and fractions thereof;
- c. natural gas, synthetic gas and any mixtures thereof;
- d. asbestos and/or asbestos-containing materials;
- e. PCBs, or PCB-containing materials or fluids;
- f. any other substance, including sewage sludge, with respect to which any federal, state or local agency or other governmental entity may require either an environmental investigation or an environmental remediation; and
- g. any other hazardous or noxious substance, material, pollutant or solid waste that is regulated by, or forms the basis of liability under, any Environmental Law.

1.17. “Integrated Design” means the alternate design for the Lost Use Facilities described in Section 6.1.a.

1.18. “Jordan Valley Membrane Plant” means the Zone B Facilities and the Lost Use Facilities, collectively.

1.19. “JWCD Zone A Pipeline” means the pipeline described in Section 4.4.

1.20. “Kennecott/JWCD Settlement Agreement” means the Settlement Agreement and Release dated September 21, 1995 between Kennecott and JWCD.

1.21. “Kennecott Reconciliation Payment” means \$4,153,196 (October 2002 dollars at the PTIF Rate).

1.22. “Lost Use Capital Costs” means the costs advanced by Kennecott to JWCD pursuant to Section 9.3.b.

1.23. “Lost Use Facilities” means the Lost Use water treatment facilities as detailed in the Proposal, to be used to replace lost concentrate water from the Bingham Canyon Plant and Zone B Facilities, as such system may be modified during the Operational Period for the Lost Use Facilities, provided that (i) any such modification shall not increase or modify the obligations of Kennecott under this Project Agreement, and (ii) JWCD continues to fulfill its water delivery commitments under Section I.C.3 of the State Agreement. If the Lost Use Facilities are constructed and operated based on the Integrated Design, then the Lost Use Facilities will include a twenty-six (26%) interest in the wells, pipelines and other facilities to collect feed water for the Zone B water treatment facilities and the Lost Use water treatment facilities, in the land, building and other assets comprising the Jordan Valley Membrane Plant and in the pipelines and other facilities used to transport treated water and concentrates from the Jordan Valley Membrane Plant. If the Lost Use Facilities are constructed and operated based on the Separate Design, then the Lost Use Facilities will include the Lost Use water treatment facilities within the Jordan Valley Membrane Plant and all wells, pipelines and other facilities to collect feed water for the Lost use water treatment facilities, together with a forty percent (40%) interest in the land, building and other shared assets supporting the Zone B water treatment facilities and the Lost Use water treatment facilities and in the pipelines and other facilities used to transport treated water from the Zone B water treatment facilities and the Lost Use water treatment facilities.

1.24. “Lost Use Water Rights” means water rights owned by JWCD and designated for use in providing water to the Lost Use Facilities as described in Appendix 1 attached hereto.

1.25. “Municipal Quality Water” means water with chemical concentrations at or below 250 mg/L sulfate and 500 mg/L total dissolved solids for water extracted from the area west of the Welby Canal, or 250 mg/L sulfate and 800 mg/L total dissolved solids for water extracted from the area east of the Welby Canal, and which otherwise meets primary drinking water standards for other contaminants.

1.26. “Operational Period” means the period commencing on the date that the applicable Project Facility is Complete and Operational, and continuing for 40 years thereafter.

1.27. “Pressure Zone C Reservoir” means the JWCD water storage tank located at 6980 West 10200 South in Salt Lake County.

1.28. “Process Enhancement Costs” includes Process Enhancement Construction Costs and Process Enhancement Operating, Maintenance and Replacement Costs.

1.29. “Process Enhancement Construction Costs” means the incremental increase in the capital costs of the Zone A water treatment facilities and the Zone B water treatment facilities that are necessary in order to reduce the total dissolved solids in the treated water from 500 mg/L to 250 mg/L in the case of the Zone A water treatment facilities, and from 800 mg/L to 250 mg/L in the case of the Zone B water treatment facilities.

1.30. “Process Enhancement Operating, Maintenance and Replacement Costs” means the incremental increase in the annual operating, maintenance and replacement costs of the Zone A water treatment facilities and the Zone B water treatment facilities that are necessary in order to reduce the total dissolved solids in the treated water from 500 mg/L to 250 mg/L in the case of the Zone A water treatment facilities, and from 800 mg/L to 250 mg/L in the case of the Zone B water treatment facilities.

1.31. “Project” has the meaning set forth in Recital A above.

1.32. “Project Facilities” means the Zone A Plant, the Zone B Facilities and the Lost Use Facilities.

1.33. “Proposal” means the Kennecott and JWCD “Proposal to the Utah State NRD Trustee and the USEPA CERCLA Remedial Project Manager for Groundwater Extraction and Treatment Remedial Project in the Southwest Jordan Valley” dated June 11, 2004, which includes any amendments that may be agreed to by the parties in writing from time to time. A copy of the Proposal is attached hereto as Appendix 2.

1.34. “Public Treasurers Investment Fund Rate” or “PTIF Rate” means the monthly rate of return received by the State of Utah Treasurer on State funds invested by the Treasurer. If the date for a payment, deposit or other amount to be determined at the PTIF Rate occurs on a date other than the first day of a month, the escalation during the month in which the date occurs shall be prorated to the date in question based on the PTIF Rate for the preceding month.

1.35. “Reconciliation Date” means a mutually acceptable date within 60 days following the date on which the Zone B Facilities are Complete and Operational or January 31, 2010, whichever is earlier.

1.36. “Separate Design” means the alternate design for the Lost Use Facilities described in Section 6.1.b.

1.37. “State Agreement” means the agreement among the Trustee, Kennecott and JWCD which provides for, among other things, the Trustee’s approval of the Project and the use of the Trust Fund in connection with the Project, as such agreement may be amended from time to time.

1.38. “Tailings Impoundment” means the tailings impoundment existing and operating as of the date of this Project Agreement used in connection with Kennecott’s mining operations located in Salt Lake County between approximately 2100 South and U.S. Interstate 80 and west of 8400 West.

1.39. “Treated Water” means water which, at the Zone A Meter Station, (i) has chemical concentrations at or below 250 mg/L sulfate and 250 mg/L total dissolved solids, (ii) which otherwise meets primary drinking water standards for other contaminants, and (iii) is free of objectionable tastes and odors (as determined and administered in accordance with the methodology described in Appendix 3, attached hereto and made a part hereof); provided, however, that if at any time JWCD is no longer taking water produced from the Bingham Canyon Plant pursuant to the terms of this Project Agreement, the term “Treated Water” as applied to such plant shall have the same meaning as “Municipal Quality Water”.

1.40. “Trustee” means the Executive Director of the Utah State Department of Environmental Quality as the State-appointed Trustee for the State’s natural resources as provided in Section 107 of CERCLA, 42 U.S.C. 9607, and/or its successors.

1.41. “Trust Fund” means the natural resource damage claim trust fund administered by the Trustee under the Consent Decree.

1.42. “Zone A Collection Facilities” means the wells and pipelines used for delivery of feed water to the Zone A Plant as detailed in the Proposal.

1.43. “Zone A Concentrates” means the reverse osmosis concentrates produced by the Zone A Plant.

1.44. “Zone A Meter Station” means the water meter station described in Section 4.3, including the meter.

1.45. “Zone A Permeate Facilities” means the pipelines and other facilities used to deliver Treated Water from the Zone A Plant to the Zone A Meter Station.

1.46. “Zone A Plant” means the Zone A reverse osmosis water treatment system as detailed in the Proposal, as such system may be modified during the Operational Period for the Zone A Plant, provided that (i) any such modification shall not increase or modify the obligations of JWCD under this Project Agreement, and (ii) Kennecott continues to fulfill its water delivery commitments under Section I.C.1 of the State Agreement.

1.47. “Zone A Pretreatment Facilities” means the facilities, if any, as now existing or hereafter utilized to pre-treat feed water to the Zone A Plant.

1.48. “Zone B Adjustment Factor” means, as of any given date, the cumulative total of all amounts released to JWCD by Kennecott under Sections 9.2.d, 9.2.e and 9.2.f through the date of the determination, divided by the total amount of Zone B Funds as of the date of the determination.

1.49. “Zone B Avoided Capital Costs” means Zone B avoided capital costs payable under Section 10.1.b.

1.50. “Zone B Concentrates” means reverse osmosis concentrates generated by the Zone B Facilities.

1.51. “Zone B Construction Commencement Date” means the date when JWCD intends to commence construction of the Zone B Facilities and all necessary approvals have been obtained.

1.52. “Zone B Facilities” means the Zone B water treatment facilities as detailed in the Proposal, as such system may be modified during the Operational Period for the Zone B Facilities, provided that (i) any such modification shall not increase or modify the obligations of Kenecott under this Project Agreement, and (ii) JWCD continues to fulfill its water delivery commitments under Section I.C.2 of the State Agreement. If the Lost Use Facilities are constructed and operated based on the Integrated Design, then the Zone B Facilities will include a seventy-four percent (74%) interest in the wells, pipelines and other facilities to collect feed water for the Zone B water treatment facilities and the Lost Use water treatment facilities, in the land, building and other assets comprising the Jordan Valley Membrane Plant and in the pipelines and other facilities used to transport treated water and concentrates from the Jordan Valley Membrane Plant. If the Lost Use Facilities are constructed and operated based on the Separate Design, then the Zone B Facilities will include the Zone B water treatment facilities within the Jordan Valley Membrane Plant and all wells, pipelines and other facilities to collect feed water for the Zone B water treatment facilities, together with a sixty percent (60%) interest in the land, building and other shared assets supporting the Zone B water treatment facilities and the Lost Use water treatment facilities and in the pipelines and other facilities used to transport treated water from the Zone B water treatment facilities and the Lost Use water treatment facilities.

1.53. “Zone B Funds” means the total amount of the Zone B Design, Construction and Construction Retainage Funds fixed under Section 9.2.b as of the date of the determination.

1.54. “Zone B ILC” means the Zone B replacement irrevocable letter of credit described in Section II.A of the State Agreement.

1.55. “Zone B Water Rights” means water rights owned by JWCD and designated for use in providing water to the Zone B Facilities and Lost Use Facilities in Appendix 1 attached hereto.

2. Representations and Warranties; Relationship of the Parties.

2.1. Representations and Warranties. Each party represents and warrants as of the date of this Project Agreement that:

- a. It is a validly existing entity with full capacity to execute, deliver and perform this Project Agreement and all corporate or similar approvals to do so have been obtained;

b. All other approvals necessary for the party to carry out the terms of this Project Agreement have been obtained other than governmental approvals and permits for the Project and the matters described in Section 13.2;

c. This Project Agreement constitutes a valid and binding agreement of the party enforceable against it in accordance with its terms, subject to applicable laws of bankruptcy, insolvency, fraudulent conveyance, reorganization, moratorium, and similar laws affecting creditors rights and remedies generally;

d. The execution, delivery and performance of this Project Agreement does not and will not (i) violate the party's articles of incorporation, bylaws or other constating documents, (ii) violate, conflict with, or constitute a default under any statute, rule, regulation, permit, order, judgment, decree or award of any governmental agency or court to which the party is subject, (iii) result in the breach of, or constitute a default under, any material agreement or other material instrument by which the party is bound, or (iv) constitute an event which with notice or lapse of time or both would result in any such violation, breach or default; and

e. With regard to any of its lands and easements being used for the Project (other than easements to be provided pursuant to Section 8.10), such lands and easements are free of liens, encumbrances and environmental contamination that could interfere with the Project.

2.2. No Partnership. Nothing contained in this Project Agreement shall be deemed to constitute either party as the partner, agent or legal representative of the other, nor to create any fiduciary relationship between them. It is not the intention of the parties to create, nor shall this Project Agreement be construed to create, any commercial or other partnership.

2.3. Authority to Act. Neither party shall have any authority to act for or assume any obligation or responsibility on behalf of the other except as expressly set forth in this Project Agreement.

2.4. No Joint Liability. The rights, duties, obligations and liabilities of the parties shall be several and not joint or collective. Each party shall be responsible only for its obligations as set forth herein and shall be liable only for its share of the costs and expenses as provided herein.

2.5. Other Business Opportunities. Each party shall have the right to independently engage in and receive full benefits from existing or future business activities, whether or not competitive with the Project, without consulting the other. The Project is not intended to interfere with existing operations of the parties.

2.6. Implied Covenants. There are no implied covenants contained in this Project Agreement other than those of good faith and fair dealing.

3. Oversight Committee.

3.1. Establishment. The parties hereby establish an Oversight Committee to assure coordination in the implementation of this Project Agreement. The Oversight Committee shall be the vehicle by which the parties will consult with one another on issues regarding the Project that may arise so long as this Project Agreement remains in effect. The Oversight Committee shall review in advance of finalization or filing all designs, permits and plans for the implementation of the Project, and shall evaluate construction progress and coordinate on any other aspects of the Project of mutual interest. The Oversight Committee may vote on day-to-day matters that arise which do not materially change the nature of the Project and which do not require either party to make expenditures beyond those already budgeted for as of the date of this Project Agreement or subsequently authorized by a party, it being understood that the decisions of the Oversight Committee shall not otherwise be binding on the parties. The Oversight Committee shall not have authority to modify this Project Agreement; when this Project Agreement states that the parties may otherwise agree to provisions not contained herein, the Oversight Committee may make recommendations regarding such additional provisions or modifications but cannot bind either party to them.

3.2. Members. Each party shall appoint two members to serve on the committee. Each party may appoint one or more alternates to act in the absence of a regular member. Any alternate so acting will be deemed a member. A fifth member of the committee shall be appointed by one of the parties to serve a one-calendar year term as chairman of the committee. The party to appoint the first chairman shall be determined by coin toss. The next chairman shall be selected by the party that lost the coin toss, and subsequent chairmen shall continue to be selected by the parties alternating each calendar year. The chairman shall be a non-voting member of the committee unless his vote is necessary to break any tie vote. Appointments shall be made or changed by notice to the other party. A sixth member shall be a non-voting member appointed by the Trustee.

3.3. Meetings. The Oversight Committee shall hold regular meetings at JWCD's office or such other location as may be mutually agreed at least quarterly until the Zone A Plant and the Zone B Facilities are Complete and Operational, and annually or at such other interval as may be determined by the Oversight Committee thereafter. The chairman shall send out notices to all members of the committee of all regular meetings. Additionally, either party may call a special meeting upon five (5) business days' notice. In the case of an emergency, reasonable notice of a special meeting shall suffice. Each notice of a meeting shall include an itemized agenda prepared by the party sending the notice, but any matters may be considered with the consent of all parties.

3.4. Minutes. The chairman shall prepare minutes of all meetings and shall distribute copies of such minutes to the parties within 15 business days after the meeting.

3.5. Costs. All costs incurred by the parties in attending the meetings shall be paid by the parties individually.

4. Bingham Canyon Plant.

4.1. Construction of Bingham Canyon Plant. Kennecott shall design, permit and construct the Bingham Canyon Plant, as more fully described in the Proposal. Following construction of the Bingham Canyon Plant, Kennecott shall operate the Zone A Plant and use all reasonable efforts in order to cause the Zone A Plant to become Complete and Operational. At such time as the Zone A Plant is Complete and Operational, the Operational Period for the Zone A Plant shall begin.

4.2. Zone A Contingencies.

a. If, notwithstanding all reasonable efforts by Kennecott, the Zone A Plant is not Complete and Operational by January 31, 2009, either party may terminate this Project Agreement as to the Zone A Plant prior to January 31, 2010, provided that the Zone A Plant has not become Complete and Operational prior to the date of the notice.

b. In the event of a termination as to the Zone A Plant under this Section 4.2 or a termination as to the Zone A Plant under Section 13.3 or 13.4, all of the parties' rights and obligations with respect to the Zone A Plant shall terminate except as provided in Sections 11 and 17.14, but all terms of this Project Agreement relating to the Zone B Facilities and the Lost Use Facilities shall remain in full force and effect.

4.3. Zone A Meter Station. JWCD, at its expense, shall install and own a meter station in the public right-of-way reasonably close to a point 1800 feet west of the northwest corner of Section 16, Township 3 South, Range 2 West, S.L.M., no later than December 31, 2005, or within six months following notice from Kennecott that it intends to commence deliveries, whichever is earlier (the "Zone A Meter Station"). Kennecott shall construct, as part of the Zone A Permeate Facilities, a pipeline to convey Treated Water from the Zone A Plant to the Zone A Meter Station.

4.4. JWCD Zone A Pipeline. JWCD shall design, construct and own a pipeline with diameter of at least 12 inches from the Zone A Meter Station to the Pressure Zone C Reservoir no later than December 31, 2005, or within 12 months following notice from Kennecott that it intends to commence deliveries, whichever is earlier (the "JWCD Zone A Pipeline"). JWCD, in its discretion, may construct a pipeline size larger than 12 inches in diameter for the JWCD Zone A Pipeline; provided that Kennecott shall not be required to reimburse JWCD for the incremental cost of the enlargement. Kennecott shall pay \$316,100 (October 2002 dollars at the PTIF Rate) to JWCD, upon receipt of a copy of a notice of award of the JWCD Zone A Pipeline construction contract from JWCD, as the agreed-upon cost of designing and constructing the pipeline, and JWCD shall thereafter complete construction of the JWCD Zone A Pipeline. JWCD shall operate, maintain and replace the JWCD Zone A Pipeline and Zone A Meter Station so long as JWCD is receiving treated water from the Zone A Plant.

4.5. Operation of Plant.

a. If the Zone A Plant has become Complete and Operational, Kennecott shall operate, maintain and replace the Zone A Plant for the Operational Period as necessary so as to produce at least 3500 acre feet/year of Treated Water, determined on a roll-

ing average basis in accordance with Section 4.5.b, and, provided that JWWCD is not in breach of any of its material obligations under this Project Agreement relating to the Zone A Plant, Kennecott shall deliver such water to JWWCD at the Zone A Meter Station at a hydraulic gradeline elevation of 5370 feet or higher. JWWCD shall purchase such water at a price equal to the Zone A avoided operating, maintenance and replacement costs determined and payable under Section 9.1.e, plus Process Enhancement Costs determined and payable under Section 9.1.b, plus the Zone A Avoided Capital Costs determined and payable under Section 9.1.d; provided, however, if the Zone A Plant produces more than 3500 acre feet per year of water (on a rolling average basis in accordance with Section 4.5.b) and Kennecott elects to sell such water to JWWCD, the price to be paid for water in excess of such 3500 acre feet/year, and any other terms, shall be subject to negotiation between the parties. At any time during the Operational Period for the Zone A Plant, Kennecott may elect (but shall have no obligation) to transfer the plant to JWWCD upon mutually acceptable terms and conditions. Upon completion of the Operational Period for the Zone A Plant, a continuing relationship may be established between the parties with regard to the Bingham Canyon Plant, subject to mutually acceptable terms and conditions.

b. Notwithstanding anything to the contrary in this Project Agreement, after the fifth anniversary of the Zone A Completion Date (as defined in the State Agreement), the 3500 acre feet/year of Treated Water for the Zone A Plant shall be calculated on each anniversary of the Zone A Completion Date on a rolling average basis over a five-year period by adding the actual annual production for each of the previous five years in which the Zone A Plant was operating and dividing such sum by 5; provided that (i) the actual annual production shall not be less than 3150 acre feet, and (ii) no more than 3850 acre feet may be included in the annual production. Prior to the fifth anniversary of the Zone A Completion Date, annual production from the Zone A Plant shall not be less than 3150 acre feet/year. If an event of a force majeure occurs affecting the Zone A Plant, the anniversary date for calculating the 3500 acre feet shall become the date the period of force majeure ends, the rolling average calculation shall be based on the actual annual production for the five-year period before the event of force majeure, and the period of force majeure shall not be included in the five-year period.

4.6. Termination of Process Enhancement. If at any time during the Operational Period for the Zone A Plant JWWCD is not taking Treated Water from the Bingham Canyon Plant pursuant to the terms of this Project Agreement, Kennecott shall have no obligation to operate, maintain or repair the process enhancement component of the Zone A Plant, and all obligations of Kennecott to produce water from the Zone A Plant under this Project Agreement or any other agreement shall be based on a Municipal Quality Water standard.

4.7. Zone A Water Rights. During the Operational Period for the Zone A Plant, at any time that JWWCD is distributing water from the Zone A Plant pursuant to this Project Agreement, Kennecott shall provide all water rights necessary for the operation of the Zone A Plant and shall obtain all required permits and approvals from the Utah State Engineer for the use of water in connection with the Zone A Plant as contemplated by this Project Agreement.

4.8. Limitation on Obligations to Accept and Produce Water. JWCD shall have no obligation to accept Treated Water from the Zone A Plant in quantities in excess of 3850 acre feet per year. Kennecott shall have no obligation to produce Treated Water from the Zone A Plant in quantities in excess of 3500 acre feet per year on a rolling average basis as determined pursuant to Section 4.5.b, or to deliver such excess quantities to JWCD. Water produced from the Zone A Plant that is not delivered to JWCD pursuant to the terms of this Project Agreement may be used, sold or disposed of by Kennecott in any manner it shall determine in its sole discretion.

4.9. Cooperation. JWCD agrees to cooperate with Kennecott in any permitting or land/easement acquisitions relating to the Bingham Canyon Plant.

4.10. Shutdowns Affecting the Bingham Canyon Plant.

a. Planned Shutdowns – Zone A Plant. Kennecott may temporarily shut-down the Bingham Canyon Plant for maintenance, repairs and replacements; provided, unless otherwise agreed by the parties, (i) that Kennecott provides at least 30 days' notice (or longer, if feasible) to JWCD, (ii) that Kennecott coordinates such planned, temporary shutdowns to allow JWCD to provide for alternative sources of water within its system during such shutdowns and to coordinate planned shutdowns of the Zone A Meter Station and JWCD Zone A Pipeline, (iii) that the actual annual production of Treated Water from the Zone A Plant shall not be reduced below 3150 acre feet as a result of such planned, temporary shutdowns, (iv) Kennecott shall use all reasonable efforts to avoid planned shutdowns between June and September, and (v) planned shutdowns shall not exceed a total of 35 days in any calendar year. Any such shutdown shall not be deemed to be a breach of this Project Agreement and shall not create any liability on the part of Kennecott.

b. Planned Shutdowns – Zone A Meter Station and JWCD Zone A Pipeline. JWCD may temporarily shut-down the Zone A Meter Station and JWCD Zone A Pipeline for maintenance, repairs and replacements; provided, unless otherwise agreed by the parties, (i) that JWCD provides at least 30 days' notice (or longer, if feasible) to Kennecott, (ii) that JWCD coordinates such planned, temporary shutdowns with Kennecott to allow coordination for planned shutdowns of the Zone A Plant, (iii) that the actual annual production of Treated Water from the Zone A Plant shall not be reduced below 3150 acre feet as a result of such planned, temporary shutdowns, (iv) JWCD shall use all reasonable efforts to avoid planned shutdowns between June and September, and (v) planned shutdowns shall not exceed a total of 35 days in any calendar year. Any such shutdown shall not be deemed to be a breach of this Project Agreement and shall not create any liability on the part of JWCD.

c. Emergency Shutdowns – Zone A Plant. In the event of an emergency shutdown of the Bingham Canyon Plant, Kennecott shall provide JWCD with as much notice of the shutdown as is possible by the best practicable means under the circumstances, and shall have the right to cease operating such plant or facilities during the shutdown. Any such shutdown shall not be deemed to be a breach of this Project Agree-

ment and shall not create any liability on the part of Kennecott; provided that Kennecott shall use all reasonable efforts to perform the repair work as quickly as possible.

d. Emergency Shutdowns – Zone A Meter Station and JWCD Zone A Pipeline. In the event of an emergency shutdown of the Zone A Meter Station or the JWCD Zone A Pipeline, JWCD shall provide Kennecott with as much notice of the shutdown as is possible by the best practicable means under the circumstances, and shall have the right to cease operating such facilities during the shutdown. Any such shutdown shall not be deemed to be a breach of this Project Agreement and shall not create any liability on the part of JWCD; provided that JWCD shall use all reasonable efforts to perform the repair work as quickly as possible.

4.11. Expansion. Nothing contained in this Project Agreement shall limit Kennecott's right, in its sole discretion, to modify or expand the Bingham Canyon Plant; provided, however that in no event shall any such modification or expansion increase or modify any obligation of JWCD under this Project Agreement. Any such modification or expansion shall not be subject to the terms of this Project Agreement.

5. Zone B Facilities.

5.1. Construction of Zone B Facilities. JWCD shall design, permit and construct the Zone B Facilities, as more fully described in the Proposal. Following construction of the Zone B Facilities, JWCD shall operate the Zone B Facilities and use all reasonable efforts to address any matters raised by the Utah Division of Drinking Water pursuant to Section IV of the State Agreement and to otherwise cause such facilities to become Complete and Operational by January 31, 2010. At such time as the Zone B Facilities are Complete and Operational, the Operational Period for the Zone B Facilities shall begin.

5.2. Obligations During Operational Period.

a. Operation of Zone B Facilities. During the Operational Period for the Zone B Facilities, JWCD shall provide feed water from the Zone B Water Rights, and/or from other sources available to JWCD, meeting the water quality and quantity parameters set forth in the Proposal and shall obtain all required permits and approvals from the Utah State Engineer for the use of water in connection with the Zone B Facilities as contemplated by this Project Agreement. During the Operational Period for the Zone B Facilities, or, if the Zone B Facilities are not Complete and Operational by January 31, 2010, for a period of 40 years from and after February 1, 2010, JWCD shall either (i) operate, maintain and replace the Zone B Facilities, as necessary to produce 3500 acre feet/year of Municipal Quality Water, or (ii) otherwise make up to 3500 acre feet of water available to the Affected Municipalities in accordance with Section 7.

b. Limitation on Obligations to Produce Water. JWCD shall have no obligation to produce or distribute water from the Zone B Facilities or otherwise make water available to Affected Municipalities in lieu of water produced by the Zone B Facilities in quantities in excess of the amount determined under Section 7.1.b or in excess of the quality specified by the State Agreement.

5.3. Zone B Contingencies. Notwithstanding any other provision of this Project Agreement:

a. If, notwithstanding all reasonable efforts by JWCD, the Zone B Facilities are not Complete and Operational by January 31, 2010, either party may terminate this Project Agreement as to the Zone B Facilities prior to January 31, 2011, provided that the Zone B Facilities have not become Complete and Operational prior to the date of the notice.

b. In the event of a termination as to the Zone B Facilities under this Section 5.3 or a termination as to the Zone B Facilities under Section 13.3 or 13.4, all of the parties' rights and obligations with respect to the Zone B Facilities shall terminate except as provided in Sections 7, 8.10, 11 and 17.14, but all terms of this Project Agreement relating to the Zone A Plant and the Lost Use Facilities shall remain in full force and effect.

5.4. Cooperation; Limited Role of Kennecott. Kennecott agrees to cooperate with JWCD in any permitting or land/easement acquisitions relating to the Zone B Facilities. In addition, Kennecott shall fund the cost of the Zone B Facilities as and to the extent provided in Section 9.2. If JWCD elects to deliver Deep Well Concentrates to Kennecott pursuant to Section 8.2, then Kennecott shall also accept and dispose of Zone B Concentrates as and to the extent provided in Section 8.2. Except as stated in this Section 5.4, Kennecott shall have no other role or obligation relating to the Zone B Facilities or the provision or distribution of water produced by the Zone B Facilities to the Affected Municipalities or the disposal of concentrates from the Zone B Facilities, and JWCD shall be solely responsible for such facilities and the provision and distribution of water and disposal of concentrates from such facilities.

5.5. Expansion of Jordan Valley Membrane Plant. Nothing contained in this Project Agreement shall limit JWCD's right, in its discretion, to expand the Jordan Valley Membrane Plant to include facilities in addition to the Zone B Facilities and the Lost Use Facilities; provided, however that in no event shall any such expansion increase or modify any obligation of Kennecott under this Project Agreement, including, without limitation, its obligation under Section 8.2 to dispose of Deep Well Concentrates produced from the Zone B Facilities and, if applicable, the Lost Use Facilities. Any such additional facilities shall not be subject to the terms of this Project Agreement.

5.6. Transfer of Tateoka Well Site. As soon as may be reasonably practicable after the execution of this Agreement, JWCD agrees to pay to Kennecott the sum of \$33,215.00, and Kennecott agrees to convey to JWCD by special warranty deed the well site sometimes referred to as the "Tateoka" well site located at approximately 10150 South 3200 West in Salt Lake County.

6. Lost Use Facilities.

6.1. Basic Design of Lost Use Facilities. As more particularly described in the Proposal, JWCD will design and construct the Lost Use Facilities and the Zone B Facilities either as a combined, integrated treatment facility (the "Integrated Design") or as separate reverse osmosis circuits within the Jordan Valley Membrane Plant (the "Separate Design").

a. Integrated Design. If JWCD adopts the Integrated Design for the Lost Use Facilities, then the feed water to the combined Zone B/Lost Use reverse osmosis membranes in the Jordan Valley Membrane Plant will be produced exclusively from the Deep Wells utilizing the Zone B Water Rights and other water rights that JWCD may transfer into the Deep Wells as necessary. The bypass water that is blended with the permeate from the shared reverse osmosis membranes to achieve acceptable levels of total dissolved solids in the treated drinking water stream will be provided from the Deep Wells and/or other feed water sources available to JWCD. The plant will produce a single, combined stream of treated drinking water attributable to the Zone B Facilities (the first 3,500 acre feet of annual capacity) and the Lost Use Facilities (the next 1,235 acre feet of annual capacity), and a single stream of reverse osmosis concentrates in this case.

b. Separate Design. If JWCD adopts the Separate Design for the Lost Use Facilities, then the Jordan Valley Membrane Plant will include separate Zone B and Lost Use reverse osmosis treatment circuits. Reverse osmosis feed water and bypass water for the Zone B Facilities will come exclusively from the Deep Wells utilizing the Zone B Water Rights. Reverse osmosis feed water and bypass water for the Lost Use Facilities will come from the Lost Use Water Rights and/or other sources available to JWCD. The Zone B Facilities and the Lost Use Facilities will each produce a separate reverse osmosis concentrate stream in this case.

c. Notice of Design Selection. JWCD shall give notice to Kennecott when the design of the Lost Use Facilities has been completed, including a description of the design selected for the facilities and the Lost Use Design Capacity (as defined in Section VI.D of the State Agreement).

6.2. Construction of Lost Use Facilities. JWCD shall design, permit and construct the Lost Use Facilities as more fully described in the Proposal. Following construction of the Lost Use Facilities, JWCD shall operate the same and use all reasonable efforts in order to cause the Lost Use Facilities to become Complete and Operational by January 31, 2010. At such time as the Lost Use Facilities are Complete and Operational, the Operational Period for the Lost Use Facilities shall begin.

6.3. Obligations During Operational Period.

a. Operation of Lost Use Facilities. During the Operational Period for the Lost Use Facilities, JWCD shall provide feed water from the Lost Use Water Rights, meeting the water quality and quantity parameters set forth in the Proposal and shall obtain all required permits and approvals from the Utah State Engineer for the use of water in connection with the Lost Use Facilities as contemplated by this Project Agreement, and shall either (i) operate, maintain and replace the Lost Use Facilities, as necessary to produce 1235 acre feet per year of treated water, or (ii) otherwise make 1235 acre feet of water available to the Affected Municipalities in accordance with Section 7.

b. Limitation on Obligations to Produce Water. JWCD shall have no obligation to produce or distribute water from the Lost Use Facilities or otherwise make water available to Affected Municipalities in lieu of water produced by the Lost Use Facili-

ties in quantities in excess of those contained herein or in qualities in excess of the requirements of the State Agreement.

6.4. Lost Use Contingencies. Notwithstanding any other provision of this Project Agreement:

a. If, notwithstanding all reasonable efforts by JWCD, the Lost Use Facilities are not Complete and Operational by January 31, 2010, either party may terminate this Project Agreement as to the Lost Use Facilities prior to January 31, 2011, provided that the Lost Use Facilities have not become Complete and Operational prior to the date of the notice.

b. In the event of a termination as to the Lost Use Facilities under this Section 6.4, all of the parties' rights and obligations with respect to the Lost Use Facilities shall terminate except as provided in Sections 8.10, 11 and 17.14, but all terms of this Project Agreement relating to the Zone A Plant and Zone B Facilities shall remain in full force and effect.

c. In the event of a termination of this Project Agreement as to the Lost Use Facilities under this Section 6.4, JWCD shall nevertheless continue to be obligated to provide Lost Use Water (as defined in the State Agreement) to the Affected Municipalities in accordance with Section I.C.3 of the State Agreement.

6.5. Cooperation; Limited Role of Kennecott. Kennecott agrees to cooperate with JWCD in any permitting or land/easement acquisitions relating to the Lost Use Facilities. In addition, Kennecott agrees to advance to JWCD the Lost Use Capital Costs as described in Section 9.3.b for the construction of the Lost Use Facilities. If the Lost Use Facilities are constructed and operated based on the Integrated Design, then Kennecott shall also accept and dispose of Deep Well Concentrates generated by the Lost Use Facilities as and to the extent provided in Section 8.2. Except as stated in this Section 6.5, Kennecott shall have no other role or obligation relating to the Lost Use Facilities, the provision or distribution of water produced by the Lost Use Facilities to the Affected Municipalities or the disposal of concentrates from the Lost Use Facilities, and JWCD shall be solely responsible for such facilities, the provision and distribution of water and the disposal of concentrates from such facilities.

7. Water Sales to Affected Municipalities.

7.1. Obligation to Offer Water. JWCD shall offer water for sale to the Affected Municipalities as follows:

a. In the case of the Zone A Plant, from and after the date on which the Zone A Plant is Complete and Operational and for the duration of the Operational Period for the Zone A Plant, a total volume of water equal to the Treated Water produced annually from the plant and delivered to JWCD up to 3500 acre feet per year, determined on a rolling average basis in accordance with Section 4.5.b.

b. For the duration of the Operational Period for the Zone B Facilities if such facilities are Complete and Operational by January 31, 2010, or for 40 years from and af-

ter February 1, 2010 if the Zone B Facilities are not Complete and Operational by January 31, 2010, an amount up to 3500 acre feet of water per year from the Zone B Facilities or from other sources available to JWCD in lieu of water produced by the Zone B Facilities determined as follows:

i. JWCD shall have no obligation to make water available to Affected Municipalities from the Zone B Facilities or from other sources in lieu of water produced by the Zone B Facilities until the Zone B Adjustment Factor reaches 50%.

ii. When the Zone B Adjustment Factor reaches 50%, JWCD shall have a firm obligation to make 1750 acre feet of treated water per year available to Affected Municipalities in accordance with this Section 7.

iii. With each increase of 10% of the Zone B Adjustment Factor over 50%, JWCD's firm obligation to make treated water available to Affected Municipalities in accordance with this Section 7 shall increase by 10% of 3500 acre feet per year until JWCD's total commitment reaches 3500 acre feet per year.

c. From the Lost Use Facilities or from other sources available to JWCD for the duration of the Operational Period for the Lost Use Facilities if such facilities are Complete and Operational by January 31, 2010, or for 40 years from and after February 1, 2010 if the Lost Use Facilities are not Complete and Operational by January 31, 2010, 1235 acre-feet per year.

7.2. Contracts and Rates. To purchase the water, an Affected Municipality shall enter into one or more written agreements with JWCD to purchase water at a unit price which is calculated each year in accordance with the methodology specified in attached Appendix 4. Each agreement shall include such terms, conditions and representations as are then customarily used by JWCD in similar, wholesale water agreements, and such additional terms, conditions and representations as JWCD may, in its discretion, deem necessary or appropriate. All such agreements shall be subject to the Utah Water Conservancy Act, to the policies and procedures of JWCD as they may be adopted, amended or rescinded periodically, and to other existing and future contractual obligations and representations of JWCD, including those associated with its bonded indebtedness and those applicable to reductions in deliveries during times of drought or water or infrastructure capacity shortages.

7.3. Allocation Among Affected Municipalities. During the initial five years following written notice from JWCD that water will be available from each Project Facility, each Affected Municipality may enter into a contract with JWCD for up to the maximum amount of water annually at up to the maximum flow rates specified in Appendix 4 from such Project Facility or, in the case of the Zone B Facilities and the Lost Use Facilities, from other sources available to JWCD. Thereafter, any remaining water from the Project Facility that is not committed to a contract with an Affected Municipality from time to time shall be available for sale by contract to any Affected Municipality on a first come, first served basis throughout the Operational Period in the case of the Zone B Facilities and the Lost Use Facilities, and so long as JWCD is receiving Treated Water from the Zone A Plant in the case of the Zone A Plant.

7.4. Additional Terms.

a. Each Affected Municipality shall be obligated to pay for the volume of water committed to it in its contract with JWCD whether or not that municipality actually takes delivery of all or any portion of the water, provided the water is available for delivery.

b. If, in any year, the Zone A Plant does not produce an amount of Treated Water sufficient to satisfy completely the commitments made by JWCD in its purchase agreements with the Affected Municipalities for water from the Zone A Plant, the available Treated Water, if any, shall be allocated among the Affected Municipalities in proportion to the respective amounts of Treated Water from the Zone A Plant for which the Affected Municipalities have contracted.

7.5. JWCD's Continuing Obligation. As between Kennecott and JWCD, JWCD shall be responsible for fulfilling all obligations to the Affected Municipalities as set forth in this Section 7, and Kennecott shall have no liability for JWCD's failure to perform. JWCD shall be responsible for the distribution of any water from the Zone A Plant to the Affected Municipalities so long as JWCD continues to receive water from the Zone A Plant pursuant to the terms of the Project Agreement, and Kennecott shall have no responsibility for the distribution of any such water to the Affected Municipalities.

7.6. Commingling of Water. JWCD may commingle water produced by each Project Facility (provided, in the case of the Zone A Plant, that JWCD is receiving Treated Water from the Zone A Plant pursuant to the terms of this Project Agreement) with other water within its system, and, for that reason, JWCD may at its discretion deliver to the Affected Municipalities in satisfaction of JWCD's contracts with the municipalities any water which meets applicable drinking water standards.

7.7. Uncommitted Water. Water produced from each Project Facility (provided, in the case of the Zone A Plant, that JWCD is receiving Treated Water from the Zone A Plant pursuant to the terms of this Project Agreement) and not sold pursuant to contracts with the Affected Municipalities under this Section 7 may be used by JWCD in any part of its water system.

7.8. JWCD's Other Obligations Unaffected. The ability or inability of JWCD to obtain contracts with one or more Affected Municipalities and the terms of any such contracts shall not affect JWCD's other obligations under this Project Agreement.

8. Disposal of Concentrates.

8.1. Zone A Concentrates. Kennecott shall take and dispose of all concentrates produced by the Zone A Plant.

8.2. Deep Well Concentrates. JWCD shall be responsible for all Deep Well Concentrates until such concentrates are delivered to Kennecott pursuant to and in compliance with this Section 8.2.

a. Election and Point of Delivery. At any time prior to the end of the Operational Period of the Zone B Facilities, and upon not less than 180 days' advance written notice to Kennecott, JWCD may elect to deliver Deep Well Concentrates up to a maximum amount of 1,000 acre feet per calendar year determined on a rolling average basis (as described in Section 8.2.c.iii), to Kennecott at the East Cyclone Station designated on Appendix 7, in which event Kennecott shall (subject to the other terms of this Project Agreement) take and dispose of such concentrates for the remainder of the Operational Period for the Zone B Facilities, or such shorter period of time if JWCD otherwise elects to terminate Deep Well Concentrate deliveries to Kennecott. If JWCD elects to deliver Deep Well Concentrates to Kennecott under this Section 8.2, JWCD shall bear the risk and cost of constructing, operating, maintaining and replacing one or more pipelines to transport such concentrates to the delivery point and the connection at the delivery point. JWCD also shall bear all costs to deliver such concentrates to the delivery point and all treatment costs required to satisfy the parameters described in Appendix 5, as such parameters may change from time to time (which treatment costs are in addition to JWCD's funding obligation under Section 8.6). The connection shall be designed to avoid interference with Kennecott's current or planned future operations. Kennecott shall have the right to approve the design of the connection and the pipelines located within or adjacent to Kennecott's operations in advance of construction, which approval shall not be unreasonably withheld. The schedule for construction of the pipelines and connection into the Tailings Impoundment shall be established after consultation with Kennecott, with the timing of the connection being subject to Kennecott's approval, which approval shall not be unreasonably withheld. In no event shall the construction of the pipelines or connection disrupt Kennecott's operations.

b. Limited Right To Elect after Disposal by Other Means. If, at any time during the Operational Period of the Zone B Facilities, JWCD disposes of Deep Well Concentrates by means other than delivery of such concentrates to Kennecott under Section 8.2, JWCD shall continue to have the right to elect to deliver Deep Well Concentrates to Kennecott under Section 8.2; provided, however, that if JWCD has previously made an election not to participate in the Alternative Disposal System under Section 8.5, then JWCD shall not have a right thereafter to elect to deliver Deep Well Concentrates to Kennecott under Section 8.2 unless Kennecott otherwise agrees.

c. Limitations on Disposal Right. So long as the Tailings Impoundment or any other facilities of Kennecott's (including the Alternative Disposal System) are being used for disposal of Deep Well Concentrates under this Section 8.2:

i. JWCD shall assure that such concentrates do not contain pollutants or contaminants in excess of specifications set forth in Appendix 5 attached hereto, including all amendments or additions to said specifications, unless Kennecott otherwise agrees.

ii. Kennecott shall not be obligated to accept concentrates other than Deep Well Concentrates, nor shall Kennecott be obligated to accept any concentrates that violate Appendix 5.

iii. Kennecott shall not be obligated to accept Deep Well Concentrates in excess of 1,000 acre feet per year, determined on a rolling average basis over a five-year period by adding the actual annual Deep Well Concentrate deliveries for each calendar year of the previous five years and dividing such sum by 5; provided that in no event shall Kennecott be required to accept more than 1100 acre feet of Deep Well Concentrates during any calendar year. If Deep Well Concentrates are first delivered on a date other than January 1, then deliveries for the first partial year shall not be included in the five-year rolling average, and shall not be more than the number of days of delivery during such year divided by 365 and multiplied by 1100. If an event of a force majeure occurs affecting the Zone B Facilities (or the Lost Use Facilities, if the Lost Use Facilities are constructed and operated based on the Integrated Design), the anniversary date for calculating the 1000 acre feet shall become the date the period of force majeure ends, the rolling average calculation shall be based on the actual annual production for the five-year period before the event of force majeure, and the period of force majeure shall not be included in the five-year period.

iv. Notwithstanding Section 8.2.c.ii, untreated feed water from Deep Wells that is used to clean Zone B reverse osmosis membranes (or Lost Use membranes, if the Lost Use Facilities are constructed and operated based on the Integrated Design) or to maintain flow levels in the Deep Well Concentrate disposal pipeline, and water from Deep Wells or other sources that is used to flush the Deep Well Concentrate disposal pipeline in the event of a plant shutdown, shall be deemed to be Deep Well Concentrates for purposes of this Project Agreement, and shall be accepted by Kennecott in accordance with this Section 8.2; provided such water meets the parameters of Appendix 5. Such water shall be included in the calculations under Section 8.2.c.iii.

v. Kennecott's obligation to take Deep Well Concentrates shall terminate upon termination of this Project Agreement as to the Zone B Facilities.

vi. JWCD shall perform and pay for quarterly sampling and laboratory analyses of the Deep Well Concentrates for the parameters listed in Kennecott's UPDES permit described in Appendix 5, including all amendments or additions to said parameters. Such sampling and analyses shall be conducted in compliance with the requirements of applicable laws and regulations. JWCD shall provide Kennecott with the laboratory analyses within ten days of receipt. Without limiting JWCD's sampling and analysis obligation, Kennecott, at its sole expense, may perform or have JWCD perform additional sampling.

vii. JWCD shall install a flow meter on the concentrate disposal pipeline and report the flow volumes to Kennecott monthly.

8.3. Lost Use Facilities – Separate Design. If the Lost Use Facilities are constructed and operated based on the Separate Design, JWCD shall be responsible for disposal of concentrates from the Lost Use Facilities, and, in that event, Kennecott shall not be required under any circumstances to take or dispose of concentrates from the Lost Use Facilities.

8.4. Disposal Facilities and Permitting. The parties contemplate that Zone A Concentrates and Deep Well Concentrates delivered to Kennecott in accordance with Section 8.2 will initially be disposed of in the Tailings Impoundment. However, Kennecott, in its discretion, may elect to use any other legal method of disposal of such concentrates, and Kennecott shall be free to terminate use of the Tailings Impoundment, or to use the Tailings Impoundment for any other purposes, provided that Kennecott continues to take and dispose of Deep Well Concentrates in accordance with Section 8.2. After Kennecott's operation of the Tailings Impoundment for tailings disposal ceases, or if at any time disposal of Deep Well Concentrates to the Tailings Impoundment is no longer permitted, the parties anticipate that Zone A Concentrates and, if applicable, Deep Well Concentrates, will be disposed of in the Great Salt Lake. Accordingly, (i) Kennecott shall proceed with all permitting necessary for the disposal of Zone A Concentrates and Deep Well Concentrates in the Tailings Impoundment as appropriate, and (ii) the parties may proceed with development of a permit package for the discharge of Zone A Concentrates and Deep Well Concentrates directly to the Great Salt Lake. JWCD shall be responsible for obtaining any permits required for disposal of Deep Well Concentrates and/or Lost Use Concentrates directly to the Great Salt Lake in the event that JWCD elects to dispose of such concentrates directly to the Great Salt Lake.

8.5. JWCD Election to Participate in Alternative Disposal System.

a. If (i) Kennecott cannot obtain or renew on reasonable terms and conditions the necessary permits to dispose of Zone A Concentrates and Deep Well Concentrates delivered to Kennecott pursuant to Section 8.2 in the Tailings Impoundment or (ii) Kennecott determines at any time that continued disposal of such concentrates in the Tailings Impoundment is reasonably likely to cause a violation of any law, regulation or water discharge or other permit associated with the Tailings Impoundment which cannot be remedied on reasonable terms and conditions unless the concentrates are no longer deposited in the impoundment, Kennecott shall give written notice to JWCD that an Alternative Disposal System will be required.

b. Within 90 days following receipt of notice from Kennecott under Section 8.5.a, JWCD shall notify Kennecott in writing whether JWCD elects to participate in the planning and contribute to the construction of the Alternative Disposal System.

c. If JWCD elects to participate in the planning and funding of the Alternative Disposal System, then the parties shall proceed to plan and implement the system in accordance with Section 8.6.

d. If JWCD does not elect to participate in the planning and funding of the Alternative Disposal System, then:

i. Kennecott shall be free to dispose of concentrates from the Zone A Plant in any legal manner Kennecott may choose.

ii. If JWCD has previously elected to deliver Deep Well Concentrates to Kennecott for disposal in accordance with Section 8.2, JWCD's right to

deliver such concentrates to Kennecott shall terminate 270 days following the date on which Kennecott gave notice to JWCD of the need for the Alternative Disposal System under Section 8.5.a, and, whether or not JWCD has previously elected to deliver Deep Well Concentrates to Kennecott for disposal, Kennecott shall thereafter have no further obligation to take or dispose of Deep Well Concentrates. The foregoing shall not alter or interfere with Kennecott's right to cease taking concentrates pursuant to Section 8.7 or 8.8.

iii. If JWCD has not previously elected to deliver Deep Well Concentrates to Kennecott for disposal in accordance with Section 8.2, JWCD's right to elect to deliver such concentrates to Kennecott shall terminate effective 90 days following JWCD's receipt of the notice from Kennecott under Section 8.5.a, and Kennecott shall thereafter have no further obligation to take or dispose of Deep Well Concentrates.

8.6. Planning and Funding of Alternative Disposal System. If JWCD elects to participate in the planning and funding of the Alternative Disposal System in accordance with Section 8.5, then the parties shall proceed to plan, fund and construct the system as follows:

a. JWCD shall pay a pro rata share of costs (including, without limitation, design, permitting, construction, operating, maintenance and replacement costs) associated with design, construction and operation of the Alternative Disposal System up to a maximum contribution by JWCD of \$2,098,000 (October 2002 dollars based on the ENR Index) based on JWCD's proportionate share of the total annual volume of Deep Well Concentrates to be delivered into the Alternative Disposal System by JWCD and the total annual volume of tailings, concentrates and other fluids or materials to be delivered by Kennecott into the Alternative Disposal System. The balance of the costs associated with design, construction and operation of the Alternative Disposal System shall be paid by Kennecott.

b. The Alternative Disposal System shall be constructed, owned and operated by Kennecott.

8.7. Potential Violations of Laws/Permits Affecting Disposal Facilities. If the Tailings Impoundment and/or any other facility of Kennecott's (including the Alternative Disposal System) are being used for the disposal of Deep Well Concentrates, and Kennecott reasonably believes a violation of any law, regulation or water discharge or other permits associated with the Tailings Impoundment or other facility is likely to occur, Kennecott shall have the right to cease taking such concentrates for a period not to exceed 90 days, or such additional time as may be necessary to address the cause of the violation or potential violation; provided that if the violation or potential violation does not relate to the Deep Well Concentrates and requires only a partial reduction in the amount of inflows to the Tailings Impoundment or other facility, JWCD shall only be required to reduce the amount of Deep Well Concentrates that JWCD delivers to Kennecott in the same proportion that Kennecott reduces the amount of the Zone A Concentrates Kennecott continues to deliver to the Tailings Impoundment or other facility. Any such action shall not be deemed a breach of this Project Agreement and shall not create any liability on the part of Kennecott; provided that Kennecott shall use all reasonable efforts to correct the violation

or potential violation as quickly as possible or to implement the Alternative Disposal System under Section 8.5. The parties agree to work together to resolve any problems with the concentrates which may be the basis for the violation or potential violation or to seek other solutions for disposal of Deep Well Concentrates, including the potential use of Kennecott's pipelines around the Tailings Impoundment or other facility.

8.8. Shutdowns Affecting Concentrate Disposal Facilities. So long as the Tailings Impoundment or other facilities of Kennecott's (including the Alternative Disposal System) are being used to dispose of Deep Well Concentrates, the parties recognize that both planned and emergency shutdowns of the Tailings Impoundment and/or other facilities may be necessary for planned maintenance, repairs and replacements as well as for emergency shutdowns or repairs of the Tailings Impoundment and/or other facilities. So long as the Tailings Impoundment is also being used in Kennecott's operations, the parties also recognize that emergency shutdowns of the Tailings Impoundment and/or other facilities used by Kennecott in its operations that discharge into them may be necessary for planned maintenance, repairs and replacements as well as for emergency shutdowns or repairs associated with such operations.

a. Planned Shutdowns. Kennecott may temporarily shut-down the Tailings Impoundment and/or other facilities for maintenance, repairs and replacements; provided, that if the shutdown will adversely affect JWCD's ability to deliver Deep Well Concentrates to Kennecott pursuant to Section 8.2, Kennecott shall, unless otherwise agreed by the parties, (i) provide at least 30 days' notice (or longer, if feasible) to JWCD, (ii) coordinate such planned, temporary shutdowns with JWCD, (iii) use all reasonable efforts to avoid planned shutdowns between June and September, and (iv) use all reasonable efforts to limit such shutdowns to a total of 20 days or less in any calendar year. Any such shutdown shall not be deemed to be a breach of this Project Agreement and shall not create any liability on the part of Kennecott.

b. Emergency Shutdowns. In the event of an emergency shutdown of the Tailings Impoundment and/or other facilities that will adversely affect JWCD's ability to deliver Deep Well Concentrates to Kennecott under Section 8.2, Kennecott shall provide JWCD with as much notice of the shutdown as is possible by the best practicable means under the circumstances, and shall have the right to cease operating such facilities during the shutdown. Any such shutdown shall not be deemed to be a breach of this Project Agreement and shall not create any liability on the part of Kennecott; provided that Kennecott shall use all reasonable efforts to perform the repair work as quickly as possible.

c. Suspension of Concentrate Disposal. Kennecott shall have the right to cease taking Deep Well Concentrates during the foregoing shutdowns.

8.9. Ownership of Disposal Facilities. So long as any part of the Tailings Impoundment and/or any other facility of Kennecott's (including the Alternative Disposal System) is being used for the disposal of Deep Well Concentrates, (i) except as otherwise provided in Section 8.6, Kennecott shall be responsible for and shall pay all costs associated with operation and maintenance of the Tailings Impoundment and/or other facility, and (ii) ownership of the Tailings Impoundment and/or other facility shall remain with Kennecott, and JWCD shall have no

claim of ownership in such pipelines, impoundment or other facility unless the parties otherwise agree.

8.10. Disposal Pipeline Easements.

a. As soon as may be reasonably practicable following Kennecott's approval of specific legal descriptions under Section 8.10.b, Kennecott shall grant and deliver to JWCD easements to install, operate, maintain, replace and repair pipelines for the transportation and disposal of water treatment plant concentrates upon, across and under the lands included within the pipeline corridors shown in Appendix 7, attached hereto and made a part hereof (the "Disposal Pipeline Easements"). Each Disposal Pipeline Easement shall include a permanent easement 30 feet in width, plus an additional temporary construction easement 20 feet in width along one side of the 30-foot permanent easement.

b. Within one year following the execution of this Project Agreement, JWCD, at its expense, shall survey the pipeline routes within the corridors shown in Appendix 7, and shall prepare and submit to Kennecott for Kennecott's review and approval (which approval shall not be unreasonably withheld, conditioned or delayed) legal descriptions of the Disposal Pipeline Easements. Without limiting the circumstances under which Kennecott may withhold approval as to a specific location, Kennecott's approval may be withheld, which shall be deemed reasonable, if the proposed route interferes with existing or planned future uses or Kennecott does not have title to the proposed route.

c. The instruments granting the Disposal Pipeline Easements shall be substantially in the form of the conveyances attached hereto as Appendix 8 and made a part hereof. The Disposal Pipeline Easements shall survive the termination of this Project Agreement in whole or part.

9. Financial Obligations for Project Facilities.

9.1. Bingham Canyon Plant.

a. General. Subject to JWCD's obligations under Sections 9.1.b, 9.1.c, 9.1.d and 9.1.e, Kennecott shall pay all costs associated with the design, permitting, construction, operation, maintenance and replacement of the Bingham Canyon Plant (including Process Enhancement Construction Costs) and the acquisition of any lands and easements necessary to fulfill its obligations under Section 4.

b. Process Enhancement Costs.

i. All Process Enhancement Costs are being incurred for the benefit of JWCD and are to be paid or reimbursed by JWCD as provided herein, and Kennecott shall have no obligation to incur costs for process enhancement in excess of the amounts described in this Section 9.1.b.

ii. JWCD shall reimburse Kennecott for Process Enhancement Construction Costs for the Zone A Plant by paying to Kennecott the fixed sum of

\$8.36 per acre foot for the first 70,000 acre feet of Treated Water delivered to JWCD from the Zone A Plant, payable annually on a calendar year basis on or before January 30 of each year for water delivered during the previous year.

iii. Commencing when the Zone A Plant is Complete and Operational, at any time that JWCD is receiving water from the Zone A Plant, JWCD shall reimburse Kennecott for Process Enhancement Operating, Maintenance and Replacement Costs for the Zone A Plant in the annual amount of \$12.30 (October 2002 dollars based on the ENR Index) for each acre foot of Treated Water produced by the Zone A Plant and delivered to JWCD as described in Section 4.5.b. The payment shall be due on or before January 30 of the following year.

c. Taste and Odor Elimination Costs. Kennecott shall be responsible for all costs necessary to eliminate objectionable tastes and odors from water treated by the Zone A Plant due to causes above the Zone A Meter Station in order to meet the taste and odor standards for Zone A Treated Water established under Section 1.39 and Appendix 3. JWCD shall be responsible for all taste and odor objections from such water due to causes below the Zone A Meter Station.

d. Avoided Capital Costs. JWCD shall reimburse Kennecott for avoided water supply capital costs for the Zone A Plant by paying to Kennecott the fixed sum of \$56.32 per acre foot for the first 70,000 acre feet of Treated Water delivered to JWCD from the Zone A Plant, payable annually on a calendar year basis on or before January 30 of each year for water delivered during the previous year.

e. Avoided Operating and Maintenance Costs. Commencing when the Zone A Plant is Complete and Operational, at any time that JWCD is receiving water from the Zone A Plant, JWCD shall pay to Kennecott \$49 (1995 dollars based on the ENR Index) for each acre foot of Treated Water produced by the Zone A Plant and delivered to JWCD for avoided water supply operating, maintenance and replacement costs. Such payments shall be payable annually on a calendar year basis on or before January 30 of each year for water delivered during the previous year.

f. Deferral in Event of Breach. Notwithstanding the foregoing, if Kennecott is in breach of any material provision of this Project Agreement relating to the Bingham Canyon Plant at the time any payment to Kennecott would otherwise be due under this Section 9.1, the due date for such payment shall be deferred until such time, if ever, as the breach is cured.

9.2. Zone B Facilities.

a. General. Subject to payment of the Kennecott Reconciliation Payment pursuant to Section 10.1, JWCD shall pay the costs of the design, permitting, construction, operating, maintenance and replacement of the Zone B Facilities (including Process Enhancement Costs) and the acquisition of any lands and easements necessary to fulfill JWCD's obligations under Section 5.

b. Designation of Funds. Provided that no termination of the Project Agreement as to the Zone B Facilities has occurred, Kennecott shall pay to JWCD for the design and construction of the Zone B Facilities pursuant to the terms of this Section 9.2 the sum of \$24,691,400, plus interest from January 20, 2004 at the PTIF Rate on the outstanding balance. Such amount shall be divided into the following funds:

- i. Design Fund: \$2,200,000 (October 2002 dollars at the PTIF Rate).
- ii. Construction Fund: 90% of the remaining balance.
- iii. Construction Retainage Fund: 10% of the remaining balance.

c. Contract Forms. All contracts entered into by JWCD in connection with the design and construction of the Zone B Facilities shall include the general conditions consistent with JWCD's existing form of General Conditions for construction contracts, including (i) requirements for lien waivers or similar documentation to accompany interim and final applications for payment, and (ii) insurance providing coverage and terms appropriate in accordance with JWCD's reasonable risk management practices for the services, materials or work to be supplied or performed. JWCD shall notify Kennecott of any material deviation to the foregoing requirements prior to execution of the applicable contract.

d. Disbursements from Design Fund. The Design Fund shall be released to JWCD in 12 equal monthly installments commencing 60 days after the date of execution of the State Agreement. JWCD shall give notice to Kennecott of the Zone B Construction Commencement Date, including the name of a proposed engineering firm which will certify the progress of construction (the "Project Engineer"). Kennecott shall advise JWCD within ten working days of receipt of such notice whether the proposed engineering firm is acceptable, and if not JWCD and Kennecott shall select another mutually acceptable engineering firm to serve as the Project Engineer for purposes of this Section 9.2.

e. Disbursements from Construction Fund.

i. Subject to the terms of this Section 9.2.e, and provided that no termination of this Project Agreement as to the Zone B Facilities has occurred, the Construction Fund shall be released to JWCD after the Zone B Construction Commencement Date in monthly installments during construction.

ii. JWCD shall prepare and submit to Kennecott monthly disbursement requests, including the following:

A. An Application and Certificate for Payment (AIA Document G702 or similar JWCD form) executed by JWCD and the Project Engineer showing the percentages of work completed during the construction period and stating that all portions of the construction of the Zone B Facilities for which disbursement is requested have been completed and that all labor, materials and other items for which disbursement is re-

quested have been paid in full with the exception of labor and materials supplied subsequent to the period covered by the last Application and Certificate for Payment; and

B. The general contractor's affidavit of lien releases from the contractors, materialmen or subcontractors who provided labor, services or materials in connection with the construction of the Zone B Facilities during the period for which disbursement is requested, together with unconditional lien releases for all prior periods.

iii. Kennecott shall pay to JWCD the amount covered by each properly completed monthly disbursement request within 30 days following receipt by Kennecott.

iv. On the date of execution of this Project Agreement, Kennecott shall notify Landmark Title Company to release all funds held by it under the Escrow Agreement to JWCD, which funds shall be credited as releases to JWCD from the Construction Fund under this Section 9.2.e. Upon release of the funds, JWCD and Kennecott shall terminate the Escrow Agreement.

v. The remaining balance, if any, in the Construction Fund shall be disbursed to JWCD upon delivery to Kennecott of a certificate from the Project Engineer that construction of the Zone B Facilities has been completed and the Utah Division of Drinking Water has issued an operating permit for the facilities.

f. Disbursement of Construction Retainage Fund. At such time as the Zone B Facilities are Complete and Operational, Kennecott shall release the Construction Retainage Fund to JWCD.

g. Default in Payment by Kennecott. If, at any time when the Zone B Adjustment Factor is between 50% and 100%, (i) Kennecott defaults in its obligation to release funds to JWCD under Section 9.2d, 9.2e, or 9.2f, and (ii) JWCD elects to increase its firm commitment to make water available under Section 7.1.b to 3500 acre feet in accordance with Section VIII.C.2 of the State Agreement, then Kennecott's obligation to release funds to JWCD pursuant to Section 9.2d, 9.2e, or 9.2f shall be reduced by the amounts disbursed to JWCD by the Trustee under Section VIII.C.2 of the State Agreement. If the amount so disbursed to JWCD by the Trustee equals or exceeds the remaining amount of Kennecott's remaining obligation to release funds pursuant to Sections 9.2d, 9.2e and 9.2f, then Kennecott's obligation to release funds pursuant to Section 9.2d, 9.2e or 9.2f shall terminate.

h. Deferral in Event of Breach by JWCD. Notwithstanding the foregoing, if JWCD is in breach of any material provision of this Project Agreement relating to the Zone B Facilities at the time any payment to JWCD would otherwise be due under this Section 9.2, the due date for such payment shall be deferred until such time, if ever, as the breach is cured.

i. Cost Overruns. Any and all costs to design, permit, construct, operate, maintain or replace the Zone B Facilities in excess of the amount described in Section 9.2.b shall be borne by JWCD.

9.3. Lost Use Facilities.

a. Design and Construction Costs. Subject to advances by Kennecott as set forth in Section 9.3.b and reimbursement from the Trust Fund as set forth in Section VI of the State Agreement, JWCD shall pay all costs associated with the design, permitting, construction, operation, maintenance and replacement of the Lost Use Facilities and the acquisition of any lands and easements necessary to fulfill its obligations under Section 6.

b. Lost Use Capital Costs. Upon the Construction Commencement Date of the Lost Use Facilities (as defined in Section VI.D of the State Agreement), Kennecott shall advance to JWCD the sum of \$2,093,400 (October 2002 dollars at the PTIF Rate) for capital costs for the Lost Use Facilities. Notwithstanding the foregoing, if the Lost Use Design Capacity (as defined in Section VI.D of the State Agreement) is less than 1,235 acre feet per year of treated water, then the Lost Use Capital Costs shall be reduced to an amount which bears the same proportion to the amount determined in accordance with the preceding sentence as the Lost Use Design Capacity bears to 1,235 acre feet per year.

c. Deferral in Event of Breach. Notwithstanding the foregoing, if JWCD is in breach of any material provision of this Project Agreement relating to the Lost Use Facilities at the time payment to JWCD would otherwise be due under this Section 9.3, the due date for such payment shall be deferred until such time, if ever, as the breach is cured.

9.4. No Other Trust Fund Contribution. Except as expressly set forth in this Project Agreement and the State Agreement, JWCD shall not seek disbursement or reimbursement from the Trust Fund for any other costs, including any Process Enhancement Costs.

9.5. Treated Water. All costs associated with storing and distributing Treated Water produced from the Bingham Canyon Plant (so long as JWCD is receiving Treated Water from the Bingham Canyon Plant) and water from the Jordan Valley Membrane Plant shall be borne by JWCD.

9.6. Other Monies. Each party may receive disbursement of funds or reimbursement of costs from sources other than the Trust Fund or the other party, and except as provided in subparagraphs 6.6.c, 6.6.d and 6.6.e of Appendix 6, the other party shall have no claim to such monies.

10. Reconciliation of Costs.

10.1. Reconciliation and Final Payments. Except as provided in Section 5.3.b and Section 11, on the Reconciliation Date:

a. Kennecott Reconciliation Payment. Kennecott shall pay the Kennecott Reconciliation Payment to JWCD.

b. Zone B Avoided Capital Costs. JWCD shall pay to Kennecott on the Reconciliation Date the sum of \$756,500 (October 2002 dollars at the ENR Rate) for avoided water supply capital costs for the Zone B Facilities.

c. Lost Use Capital Costs. JWCD shall repay to Kennecott the Lost Use Capital Costs previously advanced to JWCD pursuant to Section 9.3.b, plus interest on such Lost Use Capital Costs at the PTIF Rate from the date of the advance through the Reconciliation Date.

10.2. Suspension of Payments. Notwithstanding anything contained in Section 10.1:

a. Kennecott Reconciliation Payment. If JWCD is in breach of any material provision of this Project Agreement relating to the Zone B Facilities at the time payment of the Kennecott Reconciliation Payment to JWCD would otherwise be due under Section 10.1.a, the due date for such payment shall be deferred until such time, if ever, as the breach is cured.

b. Zone B Avoided Capital Costs. If Kennecott is in breach of any material provision of this Project Agreement relating to the Zone B Facilities at the time payment to Kennecott of the Zone B Avoided Capital Costs under Section 10.1.b would otherwise be due under Section 10.1.b, the due date for such payment shall be deferred until such time, if ever, as the breach is cured.

c. Lost Use Capital Costs. If Kennecott is in breach of any material provision of this Project Agreement relating to the Lost Use Facilities at the time payment to Kennecott of the Lost Use Capital Costs would otherwise be due under Section 10.1.c, the due date for such payment shall be deferred until such time, if ever, as the breach is cured.

11. Impact of Termination on Funding Matters.

11.1. Expenditures for Own Account. On termination (in whole or in part) of this Project Agreement, any funds expended by a party in furtherance of the Project related to the facilities affected by the termination shall be for that party's account without right of further credit against other funds or reimbursement from the other party except as provided in Section 5.3.b and this Section 11.

11.2. Termination as to Zone B Facilities – Zone B Adjustment Factor Less than 50%. If this Project Agreement terminates as to the Zone B Facilities prior to the time the Zone B Adjustment Factor reaches 50% for any reason other than a breach by Kennecott of any of its material obligations hereunder relating to the Zone B Facilities, then:

a. Kennecott shall not be obligated to pay to JWCD the Kennecott Reconciliation Payment or advance or pay any other costs under Section 9.2.

b. JWCD shall retain the Jordan Valley Membrane Plant building and, at its option, may elect within ninety (90) days following termination to retain all or part of any other items of Zone B equipment and personal property which have been paid for with funds provided by Kennecott as Zone B construction costs pursuant to Section 9.2.

c. Within ninety (90) days following termination, JWCD shall reimburse Kennecott for the funds provided by Kennecott under the Escrow Agreement as described in Section 9.2.e.iv, plus interest at the PTIF Rate from the date of JWCD's receipt to the date of payment, and for all other Zone B construction costs provided by Kennecott pursuant to Section 9.2 allocable to the Jordan Valley Membrane Plant building and to any other items retained by JWCD.

d. At Kennecott's option, within ninety (90) days following termination, JWCD shall transfer to Kennecott those items of Zone B equipment and personal property which have been paid for with funds provided by Kennecott pursuant to Section 9.2, which JWCD does not elect to retain; provided, however, that Kennecott shall promptly repair and restore any damage caused by the removal of any such items.

11.3. Termination as to Zone B Facilities – Zone B Adjustment Factor Equal to or Greater than 50%. If this Project Agreement terminates as to the Zone B Facilities after the time the Zone B Adjustment Factor reaches 50% but prior to the Reconciliation Date for any reason other than a breach by Kennecott of any of its material obligations hereunder relating to the Zone B Facilities, then:

a. Kennecott shall release to JWCD all amounts accrued but not previously paid under Sections 9.2.d, 9.2.e and 9.2.f through the date of termination, and the Zone B Adjustment Factor shall be increased accordingly.

b. Kennecott shall pay to JWCD an amount equal to the Adjustment Factor times the Kennecott Reconciliation Payment.

c. Kennecott shall not be obligated to advance or pay any further costs under Sections 9.2.d, 9.2.e and 9.2.f accruing after the date of termination.

d. JWCD shall retain the Jordan Valley Membrane Plant building and all associated well sites, easements, equipment and personal property.

e. Provided that JWCD is not in material breach of the provisions of this Project Agreement relating to the Zone B Facilities, JWCD shall have the right to elect to increase its commitment to deliver water to Affected Municipalities under Section 7.1.b to 3500 acre feet per year and receive payments from the Trustee in accordance with Section VIII.C.2 of the State Agreement.

11.4. Termination as to the Lost Use Facilities. If this Project Agreement terminates as to the Lost Use Facilities before the Reconciliation Date, then within ninety (90) days following such termination JWCD shall reimburse Kennecott for Lost Use Capital Costs advanced by Kennecott under Section 9.3.b.

11.5. Termination as to the Zone A Plant. In the event of any termination of this Project Agreement as to the Zone A Plant, JWCD shall pay to Kennecott for Zone A Process Enhancement Operating, Maintenance and Replacement Costs, Zone A Avoided Capital Costs and Zone A Avoided Operating, Maintenance and Replacements Costs the amounts due under Sections 9.1.b.iii, 9.1.d and 9.1.e for water delivered prior to the date of termination, payable within 90 days following termination. In addition, if the termination occurs after the Zone A Plant is Complete and Operational, JWCD shall pay to Kennecott for Zone A Process Enhancement Construction Costs an amount equal to \$364,780 times a fraction, the numerator of which is the number of years left in the Zone A Operational Period and the denominator of which is 40, payable within 180 days following termination.

11.6. No Other Refunds or Payments. Except for (i) the payment obligations as provided in Section 10.1, (ii) the full or partial refunds as provided in Section 11, or (iii) the payment to Kennecott of insurance proceeds under subparagraphs 6.6.c, 6.6.d and 6.6.e of Appendix 6, JWCD shall have no other obligation to pay or refund any portion of any funds advanced or paid by Kennecott hereunder.

12. General Rights and Duties of the Parties.

12.1. Inspection Rights. Upon reasonable advance notice and during normal business hours, either party, at its sole expense, shall have access to and the right to inspect the Project Facilities and operating and maintenance records of the other party. The right to access and inspect the construction sites and operations shall be at the party's sole risk, shall not interfere with construction and/or operations, and shall be subject to safety regulations imposed by the other party. The right to access and inspect operating and maintenance records shall be subject to any confidentiality restrictions that may be applicable.

12.2. Compliance with Laws. Each party, in the performance of its obligations under this Project Agreement, shall (i) comply with all applicable federal, state and local laws, rules, regulations, orders and permits, including laws pertaining to health, safety and the environment (herein, "Laws"), (ii) pay all taxes, assessments and similar charges affecting the assets used in the Project to the extent owed by such party, (iii) keep its assets used in the Project free from mechanic's and other liens or encumbrances, and (iv) notify the other party of claims, or allegations of violations of laws, by any governmental agency or third party that relate to the Project or assets used in the Project, and, subject to the provisions of Section 12.6, if applicable, take all such steps as it deems appropriate to defend against such claims or allegations.

12.3. Insurance.

a. General. Each party shall maintain comprehensive general liability insurance, all-risk property damage insurance, automobile liability insurance, worker's compensation insurance and such other insurance as is usually carried by persons operating similar plants or facilities, in such amounts and against such insurable hazards as may be reasonable; provided, however, that the parties acknowledge that (i) as of the date of this Project Agreement, JWCD does not carry business interruption insurance or earthquake, flood or property damage insurance on any pipelines or wells, (ii) any financial reserves or insurance maintained by JWCD (other than the builder's risk policy described

in Paragraph 1.a of Appendix 6) is applicable to all operations of JWCD in JWCD's discretion (and not just assets subject to this Project Agreement).

b. Zone B Facilities. In addition to the provisions of Section 12.3.a, during the construction of the Zone B Facilities and until the full reduction and release of the Zone B ILC, JWCD shall maintain the type of insurance and shall comply with the other covenants and obligations set forth in the insurance schedule attached to this Project Agreement as Appendix 6.

12.4. Standard of Care. Each party agrees to perform its obligations in a good, workmanlike and efficient manner and in accordance with the terms of any ancillary agreements. Such performance shall be subject to normal operational matters.

12.5. Governmental Approvals. Each party agrees to use all reasonable efforts to obtain and maintain the permits, approvals and agreements required from the Trustee, the State Engineer, other State authorities and the EPA in order to implement the Project.

12.6. Environmental Indemnity.

a. Kennecott agrees to defend and indemnify JWCD and JWCD's trustees, officers, employees and agents (each a "JWCD indemnified party") and to hold each JWCD indemnified party harmless from and against any and all Environmental Claims arising directly or indirectly from or out of or relating to (i) the contamination and environmental conditions which are described in the Consent Decree or the Remedial Investigation/Feasibility Study prepared by Kennecott in connection with the CERCLA remedial response to the contaminated groundwater plume in the Affected Area, (ii) the groundwater extracted by and collected and transported in the Zone A Collection Facilities, (iii) the permeate or concentrates produced from the Zone A Pretreatment Facilities, (iv) the concentrates produced from the Zone A Plant and the transportation or disposal thereof, or (v) Zone B Concentrates from and after delivery to Kennecott under Section 8.2, provided that such Zone B Concentrates meet the requirements of Appendix 5.

b. The foregoing indemnity shall not apply to any Environmental Claims to the extent such claims arise from the gross negligence or intentional wrongful acts of JWCD, or to the extent such claims arise from the transportation, storage, use, delivery, sale, release or disposal of (i) permeate, concentrates or treated water from the Lost Use Facilities, (ii) permeate or treated water from the Zone B Facilities, (iii) Zone B Concentrates prior to delivery to Kennecott under Section 8.2, or (iv) Treated Water produced from the Zone A Plant after delivery to JWCD at the Zone A Meter Station.

c. JWCD shall promptly notify Kennecott of any Environmental Claim covered by the foregoing indemnity when JWCD becomes aware of such claim, and JWCD shall reasonably cooperate with Kennecott in the defense of any such claim. At such time as Kennecott has assumed the defense of any Environmental Claim covered by the foregoing indemnity, it shall have exclusive control over, and shall be solely responsible for the cost of, selection of counsel and experts and management of the case, and it shall have no obligation to pay for fees of any consultants, counsel or other experts that

JVWCD may incur. The foregoing indemnity shall not apply to any Environmental Claims to the extent such claims are incrementally increased, or Kennecott’s ability to defend against any claim is impaired, by JVWCD’s failure to give prompt notice or to reasonably cooperate with Kennecott in the defense of such claim. Kennecott shall keep JVWCD informed of the progress and status of any matter with respect to which Kennecott defends JVWCD under this Section 12.6. The foregoing indemnity shall survive any termination of this Project Agreement.

12.7. State Agreement. If Kennecott elects to pursue administrative remedies or litigation with regard to the determination under the State Agreement that the Zone B Facilities are not Complete and Operational, JVWCD shall cooperate with Kennecott in such proceedings. In addition, each party agrees to assure that the Trustee timely receives all notices, reports or other communications required by such party under the State Agreement.

12.8. Sovereign Immunity. Nothing contained herein shall adversely affect any immunity from suit, or any right, privilege, claim or defense, which JVWCD or its employees, officers or trustees may assert under state or federal law, including but not limited to the Utah Governmental Immunity Act, Utah Code Ann. §§ 63-30d-101, et seq., (the “Act”). All claims against JVWCD or its employees, officers and trustees are subject to the provisions of the Act, which Act shall control all procedures and limitations in connection with any claim of liability against JVWCD.

12.9. Kennecott’s Other Rights Unaffected. Subject to appropriate approvals and water rights, Kennecott shall have the right to continue to extract water from and inject water into the Affected Area for operations, containment or any other lawful purposes.

13. Termination of Agreement.

13.1. General. This Project Agreement shall terminate in whole or part as expressly provided in the following Sections, unless earlier terminated by agreement of the parties:

<u>Section</u>	<u>Basis</u>
4.2.a	Zone A Plant not Complete and Operational
5.3.a	Zone B Facilities not Complete and Operational
6.4.a	Lost Use Facilities not Complete and Operational
13.2	Failure of Conditions
13.3	Inability to Obtain Permits
13.4	Inability to Dispose of Concentrates
Section 6 of Appendix 6	Material Loss to Zone B Facilities

In addition, this Project Agreement shall terminate as to the relevant Project Facility at the end of that facility’s Operational Period. In no case shall this Project Agreement continue beyond the last to expire of the Operational Period of the Zone A Plant, the Operational Period of the Zone B Facilities or the Operational Period of the Lost Use Facilities, unless the parties otherwise agree. Nothing in the preceding sentence shall be construed to permit provisions pertaining to a plant or facility that is at the end of its Operational Period to survive.

13.2. Automatic Termination for Failure of Certain Conditions. The validity and enforceability of this Project Agreement are subject to the Trustee's execution of the State Agreement. If this condition fails to occur by August 31, 2004, this Project Agreement shall automatically terminate and the provisions of Section 11 shall apply.

13.3. Termination for Inability to Obtain Permits. Either party may elect to terminate this Project Agreement by giving notice of termination to the other party if it is unable to obtain on reasonable terms governmental approvals, permits and permit renewals required to fulfill its obligations under this Project Agreement; provided, however that the termination shall only extend to the facility or facilities affected by the approvals, permits or renewals that are not obtained.

13.4. Termination for Inability to Dispose of Concentrates. Either party may elect to terminate this Project Agreement by giving notice of termination to the other party if within a two year period following a determination that the Tailings Impoundment will not be used or will no longer be used, there is failure to obtain, or an inability to obtain on reasonable terms, the parties' agreement or governmental approvals to dispose of concentrates in the Great Salt Lake or some other facility; provided, however, that the termination shall only extend to the facility or facilities whose concentrates are affected.

13.5. Election to Terminate. Except as otherwise specifically provided elsewhere in this Project Agreement (e.g., Section 5.3.a), any election that may be made to terminate this Project Agreement in whole or in part must be made by the applicable party within 60 days after the deadline (if applicable) for the required approval or action. The right to terminate shall be lost if a party fails to make a timely election.

13.6. Certain Rights of Parties on Termination. In the event of a full or partial termination of this Project Agreement, (i) each party shall remain liable for its obligations under this Project Agreement which have accrued prior to the date of termination or which, by their express terms, survive the full or partial termination; (ii) neither party shall have any liability to the other party for any costs or losses caused by the full or partial termination of this Project Agreement; provided, however, that any claim for damages arising from any breach by the other party of its representations, covenants or obligations occurring prior to the full or partial termination shall survive; (iii) unless the parties otherwise agree, any approved or unapproved change applications affecting water rights, permit applications, permit modification applications or similar actions related to the facilities affected by the termination may be withdrawn or further changed by the party originally submitting the application; and (iv) any termination as to the Bingham Canyon Plant shall not preclude Kennecott from proceeding with the Zone A Plant as outlined in the Proposal and contemplated by the State Agreement or on any other basis.

14. Events of Default and Remedies.

14.1. Events of Default. The breach or default by a party of any material representation, covenant, agreement or performance required under this Project Agreement which continues for thirty (30) days after notice by the non-defaulting party shall constitute an Event of Default under this Project Agreement; provided, however, that if the breach or default requires more than thirty (30) days to cure and the defaulting party has initiated such cure within the thirty (30)

days and diligently pursues the same, the defaulting party shall have such additional time as may be necessary to effect the cure, but in no event may such additional time exceed ninety (90) days unless the parties otherwise agree.

14.2. Remedies. If an Event of Default has occurred and is continuing, the non-defaulting party shall have all remedies available to it at law and in equity, including, without limitation, the right to seek termination of all or part of this Project Agreement, the right to seek damages and the right to injunctive relief, except (i) where expressly limited in this Project Agreement, and (ii) neither party shall in any event, or under any circumstances, be liable for any consequential damages or damages for lost profits.

14.3. Attorneys' Fees. The prevailing party shall be entitled to recover from the other party or parties its attorneys' fees and other costs and expenses incurred in enforcing this Project Agreement.

15. Force Majeure. Except as provided in this Section 15, the performance of or compliance with any of the covenants, conditions or obligations contained in this Project Agreement, either expressed or implied, on the part of either party shall be excused, and failure to perform or comply with such covenant, condition or obligation shall not be deemed to be a breach of this Project Agreement and shall not create any liability on the part of the affected party, during any period in which performance is prevented, in whole or part, by causes herein termed "force majeure". For purposes of this Project Agreement, the term "force majeure" shall mean events beyond the control of a party that cannot be avoided through reasonable actions by the party, including extreme weather conditions; earthquakes or cave-ins; unavailability of labor, transportation, materials, machinery, equipment, supplies, utilities, or services; serious accidents; breakdown of major equipment, machinery, or facilities; injunctions issued by any court; changes in laws, regulations or permit conditions or requirements; inability to obtain licenses, permits or other authorizations or renewals on reasonable terms in spite of reasonable efforts to do so; groundwater contamination caused by a third party that affects the water quality of the feed water; curtailment or suspension of activities to remedy or avoid violation of Environmental Laws; acts of war or conditions arising out of or attributable to war; riot; civil strife; fire; explosion; or any similar cause beyond the reasonable control of the party declaring force majeure. If either party desires to invoke the provisions of this Section 15, the invoking party shall give prompt written notice to the other party of the commencement of the circumstances giving rise to such force majeure. The time for discharging the party's obligations with respect to the prevented performance shall be extended for the period of force majeure, provided that the party invoking force majeure uses reasonable efforts to eliminate the condition of force majeure as soon as reasonably practicable. If a condition of force majeure delays JWCD's construction or operation of the Zone B Facilities or the Lost Use Facilities, Kennecott also shall be excused from making the Kennecott Reconciliation Payment or further funding under Section 9.2 or 9.3, as applicable, until the condition of force majeure is eliminated. The existence of any event of force majeure shall not relieve Kennecott of its indemnity obligations under Section 12.6.

16. Proprietary Information; Confidentiality.

16.1. Kennecott's Intellectual Property. Kennecott shall own all rights, title and interest in all intellectual property, including patentable inventions, technology and copyrights, con-

ceived or reduced to practice solely by its personnel, consultants, agents or contractors, and, at its election and cost, may file patent applications and copyright registrations relating thereto. If JWCD desires to utilize any such intellectual property relating to the Zone A Plant, JWCD shall receive an irrevocable, nonexclusive, royalty-free license to use such intellectual property only with respect to the Jordan Valley Membrane Plant. Such license shall be subject to such reasonable confidentiality provisions as Kennecott deems appropriate. Such license shall terminate as to the Jordan Valley Membrane Plant at such time as JWCD permanently ceases operation of the Jordan Valley Membrane Plant. If Kennecott has a license for intellectual property that is being used in connection with the Project but that is owned by a third party and JWCD desires to use such intellectual property, Kennecott shall have no obligation to provide JWCD with a right in such license and JWCD shall be required to separately obtain any rights it desires from the third party

16.2. JWCD's Intellectual Property. JWCD shall own all rights, title and interest in all intellectual property conceived or reduced to practice solely by its personnel, consultants, agents or contractors and, at its election and cost, may file patent applications and copyright registrations relating thereto. If Kennecott desires to utilize any such intellectual property relating to the Jordan Valley Membrane Plant, Kennecott shall receive an irrevocable, nonexclusive, royalty-free license to use such intellectual property only with respect to the Bingham Canyon Plant. Such right shall be subject to such reasonable confidentiality provisions as JWCD deems appropriate. If JWCD has a license for intellectual property that is being used in connection with the Project but that is owned by a third party and Kennecott desires to use such intellectual property, JWCD shall have no obligation to provide Kennecott with a right in such license and Kennecott shall be required to separately obtain any rights it desires from the third party.

16.3. Jointly Developed Intellectual Property. Any intellectual property, including patentable inventions, technology and copyrights, conceived or reduced to practice by the parties collectively (including, for example, any intellectual property developed by JWCD's engineer as described in paragraph 6 of the "Agreement for Funding for a Reverse Osmosis Pilot Plant Testing Program for a Southwest Salt Lake Valley Groundwater Extraction and Treatment System" between the parties and pertaining to the Project – the "Pilot Testing Agreement") shall be the joint property of the parties, and if either party so elects, the parties shall file patent applications and copyright registrations relating thereto. Each party shall have the right to use such intellectual property with respect to the Bingham Canyon Plant or Jordan Valley Membrane Plant, or with respect to other operations owned by the party (but not part of the Project) if the other party consents, which consent shall not be unreasonably withheld. Such right shall be irrevocable, nonexclusive and royalty-free and subject to such confidentiality provisions as the parties deem appropriate. The licensing of such jointly owned intellectual property to a third party may only occur with the consent of both parties and upon such reasonable terms and conditions as the parties may determine.

16.4. Access to Intellectual Property. A party shall have the right to review the intellectual property of the other party only to the extent necessary to carry out the Project, and the reviewing party shall be subject to all applicable confidentiality and licensing restrictions under agreements with third parties, and reasonable confidentiality restrictions as between the parties.

17. Miscellaneous.

17.1. Entire Agreement. This Project Agreement, together with all appendices hereto, the Escrow Agreement (until terminated pursuant to Section 9.2.e.iv), the Kennecott/JVWCD Settlement Agreement, the Consent Decree, the State Agreement, the Agreement for Funding for a Reverse Osmosis Pilot Testing Program for the Southwest Salt Lake Valley Groundwater Extraction and Treatment System dated January 23, 2001 and the Confidentiality, Non-use and Access Agreement dated August 21, 2001 contain the entire understanding of the parties and supersede all other prior agreements and understandings (other than the Escrow Agreement, the Kennecott/JVWCD Settlement Agreement, the Consent Decree, the State Agreement, the Agreement for Funding for a Reverse Osmosis Pilot Testing Program for the Southwest Salt Lake Valley Groundwater Extraction and Treatment System dated January 23, 2001 and the Confidentiality, Non-use and Access Agreement dated August 21, 2001) among the parties with regard to the subject matter hereof, including the May 18, 1999 agreement between the parties. While the Consent Decree is not superseded by this Project Agreement, the parties acknowledge that this Project Agreement is intended to satisfy aspects of the Consent Decree. This Project Agreement cannot be amended without the written agreement of both parties.

17.2. Satisfaction of Settlement Agreement and Release. When the Zone A Plant is Complete and Operational, this Project Agreement shall be deemed to satisfy any obligation of Kennecott to JVWCD under Paragraph 4 of the Kennecott/JVWCD Settlement Agreement, and Paragraph 4 of the Kennecott/JVWCD Settlement Agreement shall be superseded by this Project Agreement.

17.3. Successors and Assigns. This Project Agreement shall be binding on and inure to the benefit of the respective successors and assigns of the parties.

17.4. Conflict. In the event of a conflict between this Project Agreement and any appendix attached hereto, the terms of this Project Agreement shall be controlling.

17.5. No Third Party Beneficiaries. Nothing in this Project Agreement shall confer any rights on any person or entity other than the parties hereto, and their respective successors and assigns.

17.6. No Waiver. The failure of a party to insist on the strict performance of any provision of this Project Agreement or to exercise any right, power or remedy upon breach hereof shall not constitute a waiver of any other provision of this Project Agreement or limit a party's right thereafter to enforce any provision or exercise any remedy.

17.7. Severability. In the event any provision of the Project Agreement or any application thereof is finally determined by a court having jurisdiction over the matter to be invalid or unenforceable, the remainder of this Project Agreement shall remain in effect and any other application of such provision shall not be affected thereby; provided that the material purposes of this Project Agreement and intent of the parties may still be accomplished under the remaining provisions, and provided further that neither party is materially and adversely affected by such invalidity.

17.8. Governing Law. This Project Agreement shall be governed by and interpreted in accordance with the laws of the State of Utah.

17.9. Transfers of Interest. Neither party may assign any right, interest or obligation in or under this Project Agreement without the prior written consent of the other party, which consent shall not be unreasonably withheld.

17.10. Continued Viability of the Parties. Each party agrees that it will not dispose of any assets to an extent or in any manner which would materially impair the party's continued financial viability or materially impair its ability to perform all of its remaining obligations hereunder unless (i) all of the party's remaining obligations under this Project Agreement are assumed in writing by another entity approved by the other party, which approval shall not be unreasonably withheld or (ii) the party provides the other party with a bond or other guaranty of, or surety for, the full performance of all of the party's obligations hereunder, which is accepted by the other party, which acceptance shall not be unreasonably withheld.

17.11. Notices.

a. All notices, payments and other required communications under this Project Agreement ("notices") shall be in writing and shall be addressed as follows:

In the case of JVVCD:

Jordan Valley Water Conservancy District
Attention: General Manager
P. O. Box 70
8215 South 1300 West
West Jordan, Utah 84088-0070
Fax: 801-565-4399

In the case of Kennecott:

Kennecott Utah Copper Corporation
Attention: Director, Environmental Affairs
For personal delivery:
8362 West 10200 South
Bingham Canyon, UT 84006
For mail:
8315 West 3595 South
P. O. Box 6001
Magna, Utah 84044
Fax: 801-569-7192

With copies to:

Kennecott Utah Copper Corporation
Attention: Director, Sustainable Development

For personal delivery:
8362 West 10200 South
Bingham Canyon, UT 84006

For mail:
8315 West 3595 South
P. O. Box 6001
Magna, Utah 84044
Fax: 801-569-7179

Kennecott Utah Copper Corporation
Attention: General Counsel

For personal delivery:
8362 West 10200 South
Bingham Canyon, UT 84006

For mail:
8315 West 3595 South
P. O. Box 6001
Magna, Utah 84044
Fax: 801-569-6807

b. All notices shall be given by personal delivery, facsimile or registered mail, return receipt requested. The notices shall be effective and shall be deemed delivered (i) in the case of personal delivery, on the date of delivery if delivered during normal business hours, and if not delivered during normal business hours, on the next business day following delivery, (ii) in the case of facsimile, on the next business day following receipt of the facsimile, and (iii) in the case of registered mail, on the next business day after actual receipt. A party may change its address by notice to the other party.

17.12. Further Assurances. Each party agrees to take from time to time such actions and execute such additional instruments as may be reasonably necessary or convenient to implement the Project and carry out the intent and purpose of this Project Agreement.

17.13. Recording Memorandum. At the request of either party, a memorandum of this Project Agreement shall be executed and recorded in the Salt Lake County records.

17.14. Survival. The following sections shall survive the termination of this Project Agreement to the full extent necessary for their enforcement and the protection of the party in whose favor they run: Section 8.10, Section 11, Section 12.6 and Section 13.6.

KENNECOTT UTAH COPPER CORPORATION

By: *W. L. Sch...*
Its: *President & CEO*

ms

**JORDAN VALLEY WATER
CONSERVANCY DISTRICT**

By: *Margaret K. Peterson*
Its: *Vice Chair*

Appendix 1

Schedule of Water Rights for Zone B and Lost Use

Project Component	Water Right Number	Flow Rate (cfs)	Minimum Annual Withdrawal (AF)
Zone B (and Lost Use Integrated Design)	59-1210 (a24623)	3.55	850.00
Zone B (and Lost Use Integrated Design)	59-1536 (a24622)	5.0	3613.50
Lost Use	59-5513 (a23590)	11.76	5000.00

Appendix 2

Proposal

Appendix 3

Water Taste and Odor Testing Methodology

1. An advisory technical water quality committee (Water Quality Committee), consisting of technical staff members, will be selected. Two representatives will be chosen by Kennecott and two representatives chosen by JWCD. The committee members should be qualified in areas of water treatment processes and water chemistry.
2. In the event that Zone A Plant permeate water is generating taste or odor complaints from consumers, the Water Quality Committee may be convened at the request of Kennecott or JWCD.
3. The Water Quality Committee shall employ analyses such as Threshold Odor Number tests, Flavor Profile Analysis, or other methods to determine the severity of the taste or odor and its likely source.
4. The Water Quality Committee shall attempt to analyze the origin of the taste or odor and reach consensus on the cause. The Water Quality Committee shall proceed with analyzing treatment solutions and make recommendations to Kennecott or JWCD as to how to remedy the taste or odor problem through the use of existing facilities and on-site technology. The responsible party shall implement the recommendations, which shall be paid for in accordance with Section 9.1.c. This process shall continue until the problem is remedied.
5. If existing facilities and on-site technology are insufficient to resolve the taste or odor problem, the Water Quality Committee may recommend treatment process capital improvements to resolve the problem.

Appendix 4

Water Rate Determination Methodology

The availability, allocations, terms and price methodologies for Treated Water or other water to be provided by JWCD to Affected Municipalities are as set forth on the following tables:

**APPENDIX 4
TABLE 1**

Zone	Maximum Annual Volume of Water to be Made Available by JWCD (Acre-Feet)	Maximum Flow Rate (mgd)^(c)	Term of Water Availability	JWCD Water Rate Methodology	Allocation Among Affected Municipalities^(a)	Period of Reserved Allocations for Affected Municipalities^(a)
A	Actual Treated Water produced by Zone A Plant, up to 3850 acre-feet.	3.46	40 years following “Complete and Operational” status date.	Discounted wholesale rate, per formula in Table 4 of Appendix 4	Per Table 2 of Appendix 4	Through the fifth anniversary of the date of the Project Agreement ^(b) . Thereafter, any Affected Municipality can contract for any remaining amount.
B	3500	At least 3.46	40 years following “Complete and Operational” status date.	JWCD wholesale rates calculated by its then current methodology. The methodology for rates in 2002 is generally described in Table 3 of Appendix 4.	None - any Affected Municipality can contract for any amount, beginning on the date of the Project Agreement ^(b) .	Reserved for the Affected Municipalities for 40 years following Complete and Operational status date.
Lost Use	1235	At least 1.10	40 years following “Complete and Operational” status date.	JWCD wholesale rates calculated by its then current methodology. The methodology for rates in 2002 is generally described in Table 3 of Appendix 4.	None - any Affected Municipality can contract for any amount, beginning on the date of the Project Agreement ^(b) .	Reserved for the Affected Municipalities for 40 years following Complete and Operational status date.

Notes:

^(a) The Affected Municipalities are: West Jordan City, South Jordan City, Riverton City and the City of Herriman.

^(b) This assumes that JWCD will give written notice to the Affected Municipalities as of the date of the execution of the Project Agreement, that the quantity of water shown in Table 1 will become available by the date specified in the notice. If the notice is not sent out until after the date of execution of the Project Agreement, then the date of the notice will be substituted for the date of the Project Agreement.

Any Affected Municipality may thereafter contract with JWCD for delivery of that water, within the allocations shown in Table 1.

^(c) Million gallons per day.

**APPENDIX 4
TABLE 2**

Allocation of Zone A Treated Water Among Affected Municipalities^(a)

Affected Municipality	Allocation (%)	Maximum Annual Volume^(b) (acre-feet)	Maximum Flow Rate^(c) (MGD)^(d)
West Jordan City	35	1225	1.21
South Jordan City	30	1050	1.04
Riverton City	20	700	0.69
Herriman City	15	525	0.52

Notes:

- ^(a) These allocations will be held for the Affected Municipalities through the fifth anniversary of the date of the Project Agreement (see Table 1). Thereafter, throughout the Operational Period, any Affected Municipality will be able to contract for any Zone A water amount not previously contracted for within the allocations.
- ^(b) Each Affected Municipality may purchase up to its allocated percent of the actual Treated Water Annual Volume produced by the Zone A Plant, which may not exceed the volumes of water shown in this column. These quantities are based on 3500 acre feet Zone A water on a rolling five-year average. This Project Agreement allows Kennecott to produce up to 10% above or below 3500 acre feet in any given year. Therefore, these quantities may be greater by as much as 10% in any given year.
- ^(c) Each Affected Municipality may purchase up to its allocated percent of the actual Treated Water flow rates produced by the Zone A Plant, which may not exceed the flow rates of water shown in this column.
- ^(d) Million gallons per day.

APPENDIX 4
TABLE 3

Jordan Valley Water Conservancy District
Wholesale Rate Methodology

JVWCD annually establishes its wholesale water rates by using a rate methodology. JVWCD may choose periodically to change methodologies and/or to change its interpretation and implementation of any methodology it selects.

The methodology for calculating rates in 2002 is the “Base-Extra Capacity method” of the American Water Works Association, as interpreted and implemented by JVWCD as follows:

The costs of providing the average daily and total annual service, together with the costs associated with meeting the peak daily and peak hourly demands, are allocated proportionately to each water purchaser. In addition, those costs directly attributable to providing specialized, rather than system-wide, service to a specific purchaser, such as the cost incurred in delivering water to various pumping or pressure zones, shall be borne directly by the purchaser who causes those costs to be incurred. If two or more purchasers are within a single pressure zone, then the cost of delivering water to the pressure zone shall be proportionately allocated between them. System amortization and other fixed costs including, but not limited to, meter reading, administration, and overhead are allocated among all purchasers on a proportionate basis.

In addition, a customer-related charge to pay the fixed overhead costs of JVWCD, including meter reading and customer billing, and some related overhead costs which are incurred regardless of the amount of water used by any purchaser, is charged proportionately to a purchaser. This flat fee, based on each purchaser’s water meter capacity in relation to the total water meter capacity of the JVWCD system, is computed in meter equivalent units of 1,000 gallons per minute of meter capacity of each purchaser’s distribution system.

**APPENDIX 4
TABLE 4**

**Illustration of Discounted Wholesale
Water Rate Methodology for Zone A Treated Water⁽²⁰⁰²⁾**

Water Rate Components	Unit Cost for 2002 (per AF)^(a)
• JVVCD wholesale rate (without pumping or peaking surcharges) ^(b)	\$289.11
• Less JVVCD average water source unit cost	(\$128.65)
• Less JVVCD weighted average surface water treatment/wells O&M unit cost ^(c)	(\$31.53)
• Plus JVVCD “avoided operating cost” ^(d)	\$58.31
• Plus JVVCD additional O M&R cost to reduce TDS to 250 mg/L (Zones A and B average) ^(e)	\$31.08
• Plus JVVCD’s amortized capital contribution to the proposal ^(f)	\$83.92
Net Discounted Water Rate:	\$302.24
<p><u>Notes:</u></p> <p>^(a) The illustration uses actual figures from 2002.</p> <p>^(b) The wholesale rate is determined annually by JVVCD using its then current rate methodology. The methodology for calculating rates in 2002 is the “Base-Extra Capacity Method” of the American Water Works Association, as interpreted and implemented by JVVCD .</p> <p>^(c) Includes personnel, electricity, chemical, and equipment, calculated from the previous year.</p> <p>^(d) As described in the Consent Decree, this is \$49 per acre-foot, in 1995 dollars, escalated at the ENR “20 cities” cost index.</p> <p>^(e) See CDM Report and Proposal.</p> <p>^(f) \$8,952,000 (estimated) amortized at 6%, 20 years, and divided by 9300 AF. Thereafter, this will become a replacement sinking fund contribution, at the amortized base, indexed to future years.</p> <p>^(g) Comparisons are highest elevation wholesale rates for South Jordan City and West Jordan City (Pressure Zone C) during July 1, 2002 through June 30, 2003:</p> <ul style="list-style-type: none"> • South Jordan zone 3 - \$324.79 per AF • West Jordan zone 4 - \$329.45 per AF <p>Estimated Pressure Zone D wholesale rate in 2002 would be \$355 per AF.</p>	

**APPENDIX 4
TABLE 5**

**Conditions to Sale of Zone A Treated Water by JWCD
to Selected Affected Municipalities**

Affected Municipality	Condition of Selling Zone A Treated Water
West Jordan City	West Jordan City will not develop its water right #59-1572 at any point(s) of diversion closer than 2000 feet from the Affected Area, during the Operational Period.
Riverton City	Riverton City will apply to the State Engineer to move “point of diversion #1” of its water right #59-1533 to the current location of its “Garamandi Well” at 4000 West 12600 South. Thereafter, Riverton City will not move any point of diversion under its water right #59-1533 to a location closer than 2000 feet from the Affected Area during the Operational Period.

Appendix 5

Deep Well Concentrate Specifications

The Deep Well Concentrates generated by the Zone B Facilities and, if applicable, the Lost Use Facilities, and delivered to Kennecott pursuant to Section 8.2:

1. Shall not contain sulfate in concentrations exceeding 5,000 mg/L.
2. Shall not contain or constitute a hazardous waste as regulated under the Resource Conservation and Recovery Act (RCRA) 42 U.S.C. §6901 et seq., or the Utah Solid and Hazardous Waste Act, (USHWA) UCA §19-6-101 et seq., and as that term is defined by 40 C.F.R. §261.3, as such laws may be amended.
3. Shall not exhibit a characteristic of a hazardous waste as provided in 40 C.F.R. §§261.21 (ignitability), 261.22 (corrosivity), or 261.23 (reactivity), or 262.24 (toxicity), as such regulations may be amended.
4. Shall not contain any constituents above discharge limits set forth in KUCC's UPDES Permit (UTD0000051) for Outfall 012, as such limits may be amended in accordance with the applicable law. Current discharge limits are shown below:

KUCC UPDES Permit (UTD0000051), May 2000

Discharge Limits for Outfall 012

Analyte	Concentration Limit	Units
Arsenic	0.250	mg/L
Cadmium	0.050	mg/L
Copper	0.150	mg/L
Lead	0.300	mg/L
Selenium	0.027	mg/L
Zinc	0.224	mg/L
TSS	20.0	mg/L
pH	6.5 – 9.0	s.u

Notes: a) All limits are total numbers, not dissolved.

5. Shall not contain nutrients (e.g. Nitrate, Ortho-phosphate, etc.) at levels that exceed the following limits:
 - a. Nitrate plus Nitrogen 15 mg/L, Ortho-phosphate 0.25 mg/L
 - b. However, even if the nutrients in the Deep Well Concentrate do not exceed the foregoing limits in 5(a), if nutrients are determined to be the cause or partial cause of elevated TSS concentrations in KUCC discharge (i.e. algal blooms), KUCC and JWCD will meet to determine mitigation and/or alternative disposal strategies.
6. Shall not contain organic hazardous constituents listed in 40 C.F.R. part 261, Appendix VIII, as amended.
7. Shall not contain detectable herbicides or pesticides or mixtures thereof in concentrations greater than KUCC discharge permit limits or one half primary drinking water standards, whichever is greater.
8. Shall not contain petroleum, including crude oil and fractions thereof.
9. Shall not contain natural gas, synthetic gas and any mixtures thereof in concentrations greater than KUCC discharge permit limits or one half primary drinking water standards, whichever is greater.
10. Shall not contain asbestos and/or asbestos-containing materials in concentrations greater than KUCC discharge permit limits or one half primary drinking water standards, whichever is greater.
11. Shall not contain PCBs, or PCB-containing materials or fluids in concentrations greater than KUCC discharge permit limits or one half primary drinking water standards, whichever is greater.

Any reference to any statutory or regulatory provision in the above items includes such laws and regulations as such may be amended from time to time. Any constituent not currently regulated, that may become regulated in the future, will be required to meet future permitted discharge limits and/or other future regulations.

Any constituent not meeting the requirements listed above shall not be delivered to Kennecott unless Kennecott and JWCD have met and agreed in writing to mitigation and/or alternative disposal strategies.

Appendix 6

Insurance Schedule

1. During the construction of the Zone B Facilities and until the full reduction and release of the Zone B ILC, JWCD, at its expense, shall maintain with an insurer or insurers that has or have a financial rating of at least A-VII as defined by A.M. Best Company, insurance on the Zone B Facilities (excluding pipelines and wells) as follows:
 - a. Builders risk or construction all-risk coverage during the period of construction of the Zone B Facilities (excluding pipelines and wells) in an amount equal to the project value thereof, which coverage shall be specific to the Zone B Facilities and Lost Use Facilities and shall not cover other facilities or assets of JWCD; and
 - b. All-risk full replacement cost property insurance for the Zone B Facilities (excluding pipelines and wells) for the period following construction prior to the full reduction and release of the Zone B ILC, which coverage may be provided in whole or part by including the Zone B Facilities in a policy covering other assets of JWCD.
2. Notwithstanding the foregoing, the parties acknowledge that (i) as of the date of this Project Agreement, JWCD does not carry business interruption insurance or earthquake, flood or property damage insurance on any pipelines or wells, and (ii) any financial reserves or insurance maintained by JWCD (other than the builder's risk policy described in subparagraph 1.a above) is applicable to all operations of JWCD in JWCD's discretion (and not just assets subject to this Project Agreement).
3. The insurance maintained by JWCD pursuant to Paragraph 1 above shall provide:
 - a. That Kennecott is an additional insured as to the Zone B Facilities;
 - b. That such insurance is primary to similar insurance, if any, that may be carried by Kennecott or its affiliates;
 - c. Effective waivers by the insurer of all rights of subrogation against Kennecott, its agents, subsidiaries and parent companies, and its and their employees, officers, and directors;
 - d. That each party identified as an insured shall be construed as a separate and distinct insured party and the words "the Insured" (or similar term)

shall be construed as applying to each party as if a separate policy has been issued to each of them, so that a breach of the policy conditions or failure to disclose material information by any party identified as an insured shall not affect the rights or coverage under the policy of any other party identified as an insured;

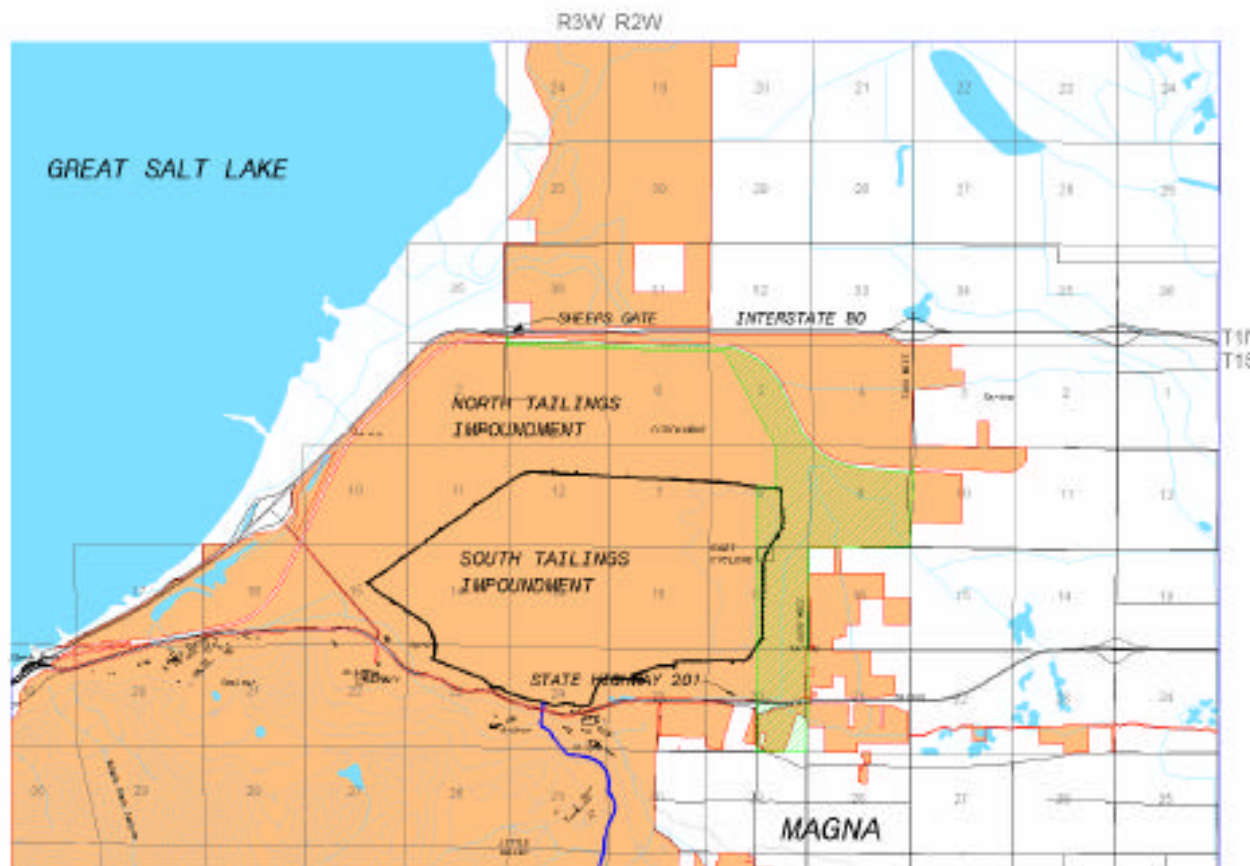
- e. That no cancellation, reduction in amount or material change in coverage shall be effective until at least thirty (30) days after receipt by Kennecott of written notice thereof; and
 - f. That the insurer shall be required to interplead proceeds payable under the policy if the insurer has been notified (prior to payment of such proceeds) by any party identified as an insured that an action for breach has been initiated against the other party and such breach relates to the loss event.
4. Upon execution of the Project Agreement, and any time thereafter upon request, JVWCD shall deliver to Kennecott an additional insured endorsement and a certificate of insurance in a form reasonably satisfactory to Kennecott, evidencing satisfaction of all requirements set forth in this Appendix 6 and Section 12.3 of the Project Agreement relating to the Zone B Facilities, and such other information as Kennecott may reasonably request.
5. JVWCD shall deliver to Kennecott the applicable endorsements and certificates of insurance described in Paragraph 4 above for any new policy which is a replacement for any expiring policy at least thirty (30) days prior to the date of such expiration.
6. In the event of a material loss to the Zone B Facilities prior to the full reduction and release of the Zone B ILC, JVWCD may, at its option, elect (i) to repair the damage at its own expense, in which event this Project Agreement shall remain in full force and effect as to the Zone B Facilities, or (ii) to terminate this Project Agreement as to the Zone B Facilities, in which event:
- a. If the termination is due to an uninsured loss to the Zone B Facilities prior to the time the Zone B Adjustment Factor reaches 50%, the provisions of Section 11.2 shall apply; or
 - b. If the termination is due to an uninsured loss to the Zone B Facilities after the time the Zone B Adjustment Factor reaches 50%, the provisions of Section 11.3 shall apply; or
 - c. If the termination is due to an insured loss to the Zone B Facilities prior to the time the Zone B Adjustment Factor reaches 50%, the insurance proceeds shall be delivered to Kennecott up to the amount advanced by Kennecott under Section 9.2 through the date of termination, and the provisions of Section 11.2 shall apply; provided, however, that any insurance

proceeds paid to Kennecott shall be credited against any amounts due to Kennecott under Section 11.2.c; or

- d. If the termination is due to an insured loss to the Zone B Facilities after the time the Zone B Adjustment Factor reaches 50%, and JWCD does not elect to increase its commitment to deliver water to the Affected Municipalities to 3500 acre feet per year and receive payments from the Trustee in accordance with Section 11.3.e, the insurance proceeds shall be delivered to Kennecott up to the amount, if any, advanced by Kennecott under Section 9.2 through the date of termination but for which Kennecott does not receive a corresponding reduction in the amount of the Zone B ILC under Section IV.F of the State Agreement, and the provisions of Section 11.3 shall apply.
 - e. If the termination is due to an insured loss to the Zone B Facilities after the time the Zone B Adjustment Factor reaches 50%, and JWCD does elect to increase its commitment to deliver water to the Affected Municipalities to 3500 acre feet per year and receive payments from the Trustee in accordance with Section 11.3.e, the insurance proceeds shall be delivered to Kennecott up to (i) the amount, if any, advanced by Kennecott under Section 9.2 through the date of termination but for which Kennecott does not receive a corresponding reduction in the amount of the Zone B ILC under Section IV.F of the State Agreement, plus (ii) the amount received by JWCD from the Trustee under Section VIII.C.2 of the State Agreement, less (iii) an amount equal to the balance of the Reconciliation Payment not paid to JWCD under Section 11.3.b, and the provisions of Section 11.3 shall apply.
 - f. JWCD shall retain all insurance proceeds in excess of the amount, if any, paid to Kennecott under subparagraphs 6.c, 6.d and 6.e of this Appendix 6.
7. JWCD, after consultation with Kennecott, shall initiate all negotiations and/or litigation regarding coverage and liability and manage all efforts to resolve all disputes with any insurer providing (or believed to be providing) coverage under the policies required by Section 12.3.b of the Project Agreement, but shall not accept any settlement of less than the full amount of the coverage claim without the prior written consent of Kennecott, which consent shall not be unreasonably withheld. All expenses (including fees and expenses of consultants and attorneys) incurred by JWCD hereunder shall be borne by JWCD.

Appendix 7

Deep Well Concentrate Delivery Point and Disposal Pipeline Corridors



Zone B Deep Well Concentrate Delivery Point:
East Cyclone Station or Single Point Discharge
pipeline within 2500 feet north of East Cyclone
Station, as aligned at time of connection.

LEGEND

- KENNECOTT PROPERTY
- WATER BODIES
- JWCD CONCENTRATE PIPELINE CORRIDOR (ON KENNECOTT PROPERTY WITHIN HATCHED AREA)

ENVIRONMENTAL ENGINEERING SERVICES	KENNECOTT UTAH COPPER KENNECOTT PROPERTY OWNERSHIP
DATE: 10/10/10	DATE: 10/10/10
BY: [Signature]	BY: [Signature]
CHECKED: [Signature]	CHECKED: [Signature]
APP.:	APP.:
DATE:	DATE:

Appendix 8

Form of Disposal Pipeline Easement Agreement

[Easement to Great Salt Lake]

PIPELINE EASEMENT AGREEMENT

This Pipeline Easement Agreement is entered into as of the ____ day of _____, 2004, by and between Kennecott Utah Copper Corporation, a Delaware corporation, of 8315 West 3595 South, P.O. Box 6001, Magna, Utah 84044 (“Kennecott”), and Jordan Valley Water Conservancy District, a Utah water conservancy district, of 8215 South 1300 West, P.O. Box 70, West Jordan, Utah 84088-0070 (“Jordan Valley”).

Recitals

A. Kennecott owns the real property located in Salt Lake County, Utah, designated and described as the “Pipeline Easement” and the “Construction Easement” in Exhibit A, attached hereto and made a part hereof (collectively, the “Easements”).

B. Pursuant to that certain Project Agreement dated as of _____, 2004 between Kennecott and Jordan Valley (as amended from time to time, the “Project Agreement”), Kennecott has agreed to grant to Jordan Valley easements for the purpose of constructing, operating, maintaining, repairing and replacing underground pipelines for the conveyance of water treatment plant concentrates upon and across the Easements upon the terms and conditions contained herein.

C. This Agreement is entered into by the parties to implement the pertinent provisions of the Project Agreement.

Agreement

Now, therefore, in consideration of the mutual promises and benefits contained in the Project Agreement and herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Kennecott and Jordan Valley agree as follows:

1. Definitions. As used in this Agreement, capitalized terms shall be defined as follows:

a. Easements, Pipeline Easement and Construction Easement shall have the meanings set forth in Recital A, above.

b. Easement Corridor shall mean the easement corridor shown in Exhibit B, attached hereto and made a part hereof.

c. Environmental Claims shall mean any and all claims, actions, damages, judgments, fines, penalties, demands, liabilities, costs, expenses (including reasonable attorneys' and other professional fees), clean-up costs, remediation, removal or other response costs, legal expenses (including reasonable attorneys' fees), investigation costs (including reasonable fees of consultants, counsel and other experts in connection with environmental investigation or testing), and any other losses, liabilities, obligations, fines, penalties (civil or criminal), damages (including compensatory, punitive and natural resource damages), or payments, sought or claimed by any person, governmental agency or other entity which are based upon the violation or alleged violation of any Environmental Law or the release of any Hazardous Materials.

d. Environmental Laws shall mean the following statutes and their implementing regulations: the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq., the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq., CERCLA, the Clean Water Act, 33 U.S.C. § 1251 et seq., the Toxic Substances Control Act, 15 U.S.C. § 2601 et seq., the Clean Air Act, 42 U.S.C. § 7401 et seq., and any other federal, state or local statute or regulations dealing with similar matters.

e. Hazardous Materials shall mean

- i. hazardous materials, pollutants, contaminants, dangerous substances, constituents, toxic substances, hazardous or toxic chemicals, hazardous wastes and hazardous substances as those terms are defined in any Environmental Law;
- ii. petroleum, including crude oil and fractions thereof;
- iii. natural gas, synthetic gas and any mixtures thereof;
- iv. asbestos and/or asbestos-containing materials;
- v. PCBs, or PCB-containing materials or fluids;
- vi. any other substance, including sewage sludge, with respect to which any federal, state or local agency or other governmental entity may require either an environmental investigation or an environmental remediation; and
- vii. any other hazardous or noxious substance, material, pollutant or solid waste that is regulated by, or forms the basis of liability under, any Environmental Law.

f. Jordan Valley Membrane Plant shall mean the water treatment plant constructed by Jordan Valley pursuant to the Project Agreement, located at approximately 8400 South, 1000 West in South Jordan, Utah.

g. Project Agreement shall have the meaning set forth in Recital B, above.

h. Tailings Area shall mean those portions of the Pipeline Easement and Easement Corridor that traverse over or are in the immediate vicinity of the Tailings Impoundment.

i. Tailings Impoundment shall mean the tailings disposal facility and all related improvements, structures and equipment, which facility is situated on property owned by Kennecott.

2. Grant of Easements. Kennecott hereby grants and conveys to Jordan Valley, subject to existing easements, restrictions, limitations, covenants and conditions of record and to all of the terms and conditions hereof:

a. A perpetual, non-exclusive easement in, under, upon and across the Pipeline Easement for the construction, operation, maintenance, repair and replacement of up to two underground pipelines, each up to 16 inches in diameter, for the conveyance of water treatment plant concentrates, together with appurtenant power, telemetry and communications lines and related facilities.

b. A perpetual, non-exclusive easement upon and across the Construction Easement for construction activities during the periods of construction, removal and replacement of pipelines in the Pipeline Easement.

c. A perpetual, non-exclusive easement upon and across the Pipeline Easement for vehicular and pedestrian access for the purpose of operating, maintaining, repairing, inspecting and monitoring pipelines and related facilities located on and under the Pipeline Easement.

3. Construction and Maintenance. Jordan Valley shall perform all construction work within the Easements and operate and maintain the pipelines and related facilities located in the Pipeline Easement at its sole risk and expense, in a good and workmanlike manner, in full compliance with all applicable laws and regulations and in a manner so as to avoid to the extent practicable any interference with Kennecott's operation and maintenance of the Tailings Impoundment. Jordan Valley shall reclaim and restore areas disturbed by its construction activities within the Easements as soon as reasonably practicable following completion of the work in the affected area.

4. Restrictions on Use.

a. All activities by Jordan Valley on the Easements shall be subject to Kennecott's safety, security and environmental policies, procedures and permits as then in effect and to such reasonable restrictions on access that Kennecott deems appropriate, including, without limitation, advance notice before entry onto the Easements, entry only through Kennecott's security points and entry only after appropriate security clearance. Kennecott shall have access to the Easements for inspection or any other purpose at any time.

b. The initial pipeline constructed in the Easements shall serve the Jordan Valley Membrane Plant. Jordan Valley shall have the right to utilize the two underground pipelines in the Easements for concentrates from one additional water treatment plant located within Jordan Valley's service area, but only after a pipeline has been installed and used to transport and dispose of concentrates from the Jordan Valley Membrane Plant.

5. Reserved Rights. The Easements shall be subject to Kennecott's uses as follows:

a. Kennecott's use of the Tailings Area for any purpose relating to the operation and maintenance of the Tailings Impoundment shall be the dominant use of the property, and Jordan Valley shall accommodate all such uses within the Tailings Area, including both existing and future uses; provided, however, if Kennecott proposes a new use of the Tailings Area that is substantially incompatible with the exercise of Jordan Valley's permitted uses of the Tailings Area under this Agreement, the Easements shall be relocated as provided in paragraph 6 below. Kennecott also reserves the right to use the Tailings Area for purposes unrelated to the Tailings Impoundment in accordance with the provisions of subparagraph 5.b below.

b. With respect to all portions of the Easements lying outside of the Tailings Area and uses of the Tailings Area that are unrelated to the Tailings Impoundment, Kennecott reserves the right, subject to Jordan Valley's approval, which approval shall not be unreasonably conditioned, withheld or delayed, to use the Easements for any other purposes not inconsistent with the rights granted to Jordan Valley herein, including, without limitation, the right to grant easements or other rights of use to third parties or to expand existing uses, so long as such uses do not unreasonably interfere with Jordan Valley's permitted uses or with Jordan Valley's access to the Easements or to the pipelines and related facilities located in the Pipeline Easement. Notwithstanding the other provisions of this subparagraph 5.b, Kennecott shall use reasonable efforts to give advance notice to Jordan Valley of new or expanded mining-related surface uses within the Easements that do not materially interfere with Jordan Valley's use of the Easements, but Kennecott shall not be required to obtain Jordan Valley's approval of such uses.

6. Relocation of Easements. Kennecott shall have the right to relocate the Easements within the Easement Corridor. In such event, Kennecott and the District shall cooperate in identifying the replacement location. If the relocation occurs prior to the design and construction of pipelines within the original Pipeline Easement, then Jordan Valley shall bear the costs of construction and use of pipelines in the relocated Pipeline Easement. If the relocation occurs after pipelines have been installed in the Pipeline Easement, then Kennecott shall relocate the existing pipelines at Kennecott's risk and expense, and Jordan Valley shall bear any incremental increase in Jordan Valley's maintenance, replacement, pumping, operating or any other costs associated with the use of pipelines in the relocated Pipeline Easement.

7. Indemnity. Jordan Valley agrees to indemnify Kennecott and Kennecott's directors, officers, employees and agents (each a "Kennecott indemnified party") and to hold each Kennecott indemnified party harmless from and against any and all claims, actions, damages, judgments, fines, penalties, demands, liabilities, costs, expenses (including reasonable attorneys'

and other professional fees), clean-up costs, remediation, removal or other response costs, legal expenses (including reasonable attorneys' fees), investigation costs (including reasonable fees of consultants, counsel and other experts in connection with environmental investigation or testing), and any other losses, liabilities, obligations, fines, penalties (civil or criminal), damages (including compensatory, punitive and natural resource damages), or payments (collectively "claims"), sought or claimed by any person, governmental agency or entity arising directly or indirectly from or out of Jordan Valley's activities on the Easements or Jordan Valley's construction, use, operation, maintenance and/or replacement of a pipeline or pipelines in the Easements, including, without limitation, claims arising from any alleged or actual violations of laws, regulations or permits, claims for personal injury, damage to real or personal property, or Environmental Claims. The foregoing indemnity shall not apply to the extent claims arise from the gross negligence or intentional wrongful acts of Kennecott or of any other invitee or permittee of Kennecott. The foregoing indemnity shall survive any termination of this Agreement and the Project Agreement or any reversion of the Easements.

8. Abandonment and Reversion of Easements.

a. If, within 40 years following the initial issuance of an operating permit for the Jordan Valley Membrane Plant, Jordan Valley (i) has not received regulatory approval to discharge water treatment concentrates to the Great Salt Lake from the Jordan Valley Membrane Plant, or (ii) has not constructed a pipeline within the Pipeline Easement, then Jordan Valley shall relinquish the Easements to Kennecott, and shall provide Kennecott with a recordable release thereof.

b. In the event Jordan Valley determines that it no longer requires any portion of the Easements for present or possible future pipeline use, then Jordan Valley shall relinquish the Easements to Kennecott, and shall provide Kennecott with a recordable release thereof.

c. Jordan Valley, at its sole cost, shall comply with all applicable legal and regulatory requirements relating to the abandonment and removal of the pipelines and the reclamation of the affected lands.

9. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of Utah, without regard to rules governing conflicts of laws.

10. Assignment; Successors and Assigns. Jordan Valley shall not assign any right, interest or obligation in or under this Agreement or the Easements without the prior written consent of Kennecott, which consent shall not be unreasonably withheld. This Agreement shall be binding on the parties hereto and on their respective successors and permitted assigns.

11. Attorneys' Fees. In the event of a breach of any of the terms of this Agreement, the non-breaching party, in addition to any other relief to which it may be entitled, shall be entitled to recover from the breaching party, the non-breaching party's costs and reasonable attorneys' fees incurred in enforcing its rights hereunder or in recovering damages for the breach hereof.

12. Covenants Running with the Land. The terms and conditions of this Agreement shall be covenants burdening and running with the Easements, and performance of the covenants contained herein may be specifically enforced.

13. Complete Agreement. The Project Agreement and this Agreement contain the complete agreement of the parties hereto with respect to the subject matter hereof. This Agreement may not be amended except in writing executed by both parties.

In witness whereof, the parties have executed this Agreement as of the day and year first above written.

KENNECOTT UTAH COPPER CORPORATION

By: _____

Its: _____

JORDAN VALLEY WATER
CONSERVANCY DISTRICT

By: _____

Its: _____

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this ____ day of _____, 2004, by _____, the _____ of Kennecott Utah Copper Corporation.

Notary Public

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this ____ day of _____, 2004, by _____, the _____ of Jordan Valley Water Conservancy District.

Notary Public

EXHIBIT A

Pipeline Easement

Construction Easement

EXHIBIT B

Easement Corridor

[Easement Segment to Tailings Impoundment]

PIPELINE EASEMENT AGREEMENT

This Pipeline Easement Agreement is entered into as of the ____ day of _____, 2004, by and between Kennecott Utah Copper Corporation, a Delaware corporation, of 8315 West 3595 South, P.O. Box 6001, Magna, Utah 84044 (“Kennecott”), and Jordan Valley Water Conservancy District, a Utah water conservancy district, of 8215 South 1300 West, P.O. Box 70, West Jordan, Utah 84088-0070 (“Jordan Valley”).

Recitals

A. Kennecott owns the real property located in Salt Lake County, Utah, designated and described as the “Pipeline Easement” and the “Construction Easement” in Exhibit A, attached hereto and made a part hereof (collectively, the “Easements”).

B. Pursuant to that certain Project Agreement dated as of _____, 2004 between Kennecott and Jordan Valley (as amended from time to time, the “Project Agreement”), Kennecott has agreed to grant to Jordan Valley easements for the purpose of constructing, operating, maintaining, repairing and replacing an underground pipeline for the conveyance of Deep Well Concentrates from the Jordan Valley Membrane Plant upon and across the Easements upon the terms and conditions contained herein.

C. This Agreement is entered into by the parties to implement the pertinent provisions of the Project Agreement.

Agreement

Now, therefore, in consideration of the mutual promises and benefits contained in the Project Agreement and herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Kennecott and Jordan Valley agree as follows:

1. Definitions. As used in this Agreement, capitalized terms shall be defined as follows:

a. Deep Wells means wells producing groundwater from the Principal Aquifer as defined in USGS/Utah Department of Natural Resources Technical Publication No. 31 and bounded on the north by 7800 South, on the south by 11800 South, on the east by the Jordan River and on the west by 3600 West.

b. Deep Well Concentrates means concentrates from the Jordan Valley Membrane Plant that are generated exclusively by the treatment of water from Deep Wells.

c. Easements, Pipeline Easement and Construction Easement shall have the meanings set forth in Recital A, above.

d. Easement Corridor shall mean the easement corridor shown in Exhibit B, attached hereto and made a part hereof.

e. Environmental Claims shall mean any and all claims, actions, damages, judgments, fines, penalties, demands, liabilities, costs, expenses (including reasonable attorneys' and other professional fees), clean-up costs, remediation, removal or other response costs, legal expenses (including reasonable attorneys' fees), investigation costs (including reasonable fees of consultants, counsel and other experts in connection with environmental investigation or testing), and any other losses, liabilities, obligations, fines, penalties (civil or criminal), damages (including compensatory, punitive and natural resource damages), or payments, sought or claimed by any person, governmental agency or other entity which are based upon the violation or alleged violation of any Environmental Law or the release of any Hazardous Materials.

f. Environmental Laws shall mean the following statutes and their implementing regulations: the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq., the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq., CERCLA, the Clean Water Act, 33 U.S.C. § 1251 et seq., the Toxic Substances Control Act, 15 U.S.C. § 2601 et seq., the Clean Air Act, 42 U.S.C. § 7401 et seq., and any other federal, state or local statute or regulations dealing with similar matters.

g. Hazardous Materials shall mean

- i. hazardous materials, pollutants, contaminants, dangerous substances, constituents, toxic substances, hazardous or toxic chemicals, hazardous wastes and hazardous substances as those terms are defined in any Environmental Law;
- ii. petroleum, including crude oil and fractions thereof;
- iii. natural gas, synthetic gas and any mixtures thereof;
- iv. asbestos and/or asbestos-containing materials;
- v. PCBs, or PCB-containing materials or fluids;
- vi. any other substance, including sewage sludge, with respect to which any federal, state or local agency or other governmental entity may require either an environmental investigation or an environmental remediation; and
- vii. any other hazardous or noxious substance, material, pollutant or solid waste that is regulated by, or forms the basis of liability under, any Environmental Law.

h. Jordan Valley Membrane Plant shall mean the water treatment plant constructed by Jordan Valley pursuant to the Project Agreement, located at approximately 8400 South, 1000 West in South Jordan, Utah.

- i. Project Agreement shall have the meaning set forth in Recital B, above.
 - j. Tailings Area shall mean those portions of the Pipeline Easement and Easement Corridor that traverse over or are in the immediate vicinity of the Tailings Impoundment.
 - k. Tailings Impoundment shall mean the tailings disposal facility and all related improvements, structures and equipment, which facility is situated on property owned by Kennecott.
2. Grant of Easements. Kennecott hereby grants and conveys to Jordan Valley, subject to existing easements, restrictions, limitations, covenants and conditions of record and to all of the terms and conditions hereof:
 - a. A non-exclusive easement in, under, upon and across the Pipeline Easement for the construction, operation, maintenance, repair and replacement of an underground pipeline for the conveyance of Deep Well Concentrates, together with appurtenant power, telemetry and communications lines and related facilities.
 - b. A non-exclusive easement upon and across the Construction Easement for construction activities during the periods of construction, removal and replacement of the pipeline in the Pipeline Easement.
 - c. A non-exclusive right of access upon Kennecott's lands in the vicinity of the Easements for vehicular and pedestrian access for the purpose of operating, maintaining, repairing, inspecting and monitoring the pipeline and related facilities located on and under the Pipeline Easement.
3. Term. This Agreement shall remain in effect for a period of 40 years following the issuance of an operating permit for the Jordan Valley Membrane Plant, unless sooner terminated in accordance with the terms hereof or at the time the Jordan Valley's right to deliver Deep Well Concentrates terminates pursuant to Section 8.2 of the Project Agreement. Upon termination of this Agreement or the earlier abandonment and relinquishment of the Easements, Jordan Valley shall restore and reclaim the Easements as and to the extent required by applicable legal and regulatory requirements; provided, however, that Jordan Valley shall not be required to reclaim mining-related surface disturbances. Upon termination, Jordan Valley shall provide Kennecott with a recordable release of the Easements.
4. Construction and Maintenance. Jordan Valley shall perform all construction work within the Easements and operate and maintain the pipeline and related facilities located in the Pipeline Easement at its sole risk and expense, in a good and workmanlike manner, in full compliance with all applicable laws and regulations and in a manner so as to avoid to the extent practicable any interference with Kennecott's operation and maintenance of the Tailings Impoundment. Jordan Valley shall reclaim and restore areas disturbed by its construction activities within the Easements as soon as reasonably practicable following completion of the work in the affected area.

5. Restrictions on Use. All activities by Jordan Valley on the Easements shall be subject to Kennecott's safety, security and environmental policies, procedures and permits as then in effect and to such reasonable restrictions on access that Kennecott deems appropriate, including, without limitation, advance notice before entry onto the Easements, entry only through Kennecott's security points and entry only after appropriate security clearance. Kennecott shall have access to the Easements for inspection or any other purpose at any time.

6. Reserved Rights. The Easements shall be subject to Kennecott's uses, including without limitation the right to establish and relocate surface pipelines, irrigation facilities and roads, as follows:

a. Kennecott's use of the Tailings Area for any purpose relating to the operation and maintenance of the Tailings Impoundment shall be the dominant use of the property, and Jordan Valley shall accommodate all such uses within the Tailings Area, including both existing and future uses; provided, however, if Kennecott proposes a new use of the Tailings Area that is substantially incompatible with the exercise of Jordan Valley's permitted uses of the Tailings Area under this Agreement, the Easements shall be relocated as provided in paragraph 7 below. Kennecott also reserves the right to use the Tailings Area for purposes unrelated to the Tailings Impoundment in accordance with the provisions of subparagraph 6.b below

b. With respect to all portions of the Easements lying outside of the Tailings Area and uses of the Tailings Area that are unrelated to the Tailings Impoundment, Kennecott reserves the right, subject to Jordan Valley's approval with respect to underground uses, which approval shall not be unreasonably conditioned, withheld or delayed, to use the Easements for any other purposes not inconsistent with the rights granted to Jordan Valley herein, including, without limitation, the right to grant easements or other rights of use to third parties or to expand existing uses, so long as such uses do not unreasonably interfere with Jordan Valley's permitted uses or with Jordan Valley's access to the Easements or to the pipeline and related facilities located in the Pipeline Easement.

7. Relocation of Easements. Kennecott shall have the right to relocate the Easements within the Easement Corridor. In such event, Kennecott and the District shall cooperate in identifying the replacement location. If the relocation occurs prior to the design and construction of the pipeline within the original Pipeline Easement, then Jordan Valley shall bear the costs of construction and use of the pipeline in the relocated Pipeline Easement. If the relocation occurs after the pipeline has been installed in the Pipeline Easement, then Kennecott shall relocate the existing pipeline at Kennecott's risk and expense, and Jordan Valley shall bear any incremental increase in Jordan Valley's maintenance, replacement, pumping, operating or any other costs associated with the use of the pipeline in the relocated Pipeline Easement.

8. Indemnity. Jordan Valley agrees to indemnify Kennecott and Kennecott's directors, officers, employees and agents (each a "Kennecott indemnified party") and to hold each Kennecott indemnified party harmless from and against any and all claims, actions, damages, judgments, fines, penalties, demands, liabilities, costs, expenses (including reasonable attorneys' and other professional fees), clean-up costs, remediation, removal or other response costs, legal expenses (including reasonable attorneys' fees), investigation costs (including reasonable fees of

consultants, counsel and other experts in connection with environmental investigation or testing), and any other losses, liabilities, obligations, fines, penalties (civil or criminal), damages (including compensatory, punitive and natural resource damages), or payments (collectively "claims"), sought or claimed by any person, governmental agency or entity arising directly or indirectly from or out of Jordan Valley's activities on the Easements or Jordan Valley's construction, use, operation, maintenance and/or replacement of the pipeline in the Easements, including, without limitation, claims arising from any alleged or actual violations of laws, regulations or permits, claims for personal injury, damage to real or personal property, or Environmental Claims. The foregoing indemnity shall not apply to the extent claims arise from the gross negligence or intentional wrongful acts of Kennecott or of any other invitee or permittee of Kennecott. The foregoing indemnity shall survive any termination of this Agreement and the Project Agreement or any reversion of the Easements.

9. Abandonment and Reversion of Easements. In the event Jordan Valley determines that it no longer requires any portion of the Easements for present or possible future pipeline use, then Jordan Valley shall relinquish the Easements to Kennecott, and shall provide Kennecott with a recordable release thereof.

10. Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of Utah, without regard to rules governing conflicts of laws.

11. Assignment; Successors and Assigns. Jordan Valley shall not assign any right, interest or obligation in or under this Agreement or the Easements without the prior written consent of Kennecott, which consent shall not be unreasonably withheld. This Agreement shall be binding on the parties hereto and on their respective successors and permitted assigns.

12. Attorneys' Fees. In the event of a breach of any of the terms of this Agreement, the non-breaching party, in addition to any other relief to which it may be entitled, shall be entitled to recover from the breaching party, the non-breaching party's costs and reasonable attorneys' fees incurred in enforcing its rights hereunder or in recovering damages for the breach hereof.

13. Covenants Running with the Land. The terms and conditions of this Agreement shall be covenants burdening and running with the Easements, and performance of the covenants contained herein may be specifically enforced.

14. Complete Agreement. The Project Agreement and this Agreement contain the complete agreement of the parties hereto with respect to the subject matter hereof. This Agreement may not be amended except in writing executed by both parties.

In witness whereof, the parties have executed this Agreement as of the day and year first above written.

KENNECOTT UTAH COPPER CORPORATION

By: _____

Its: _____

JORDAN VALLEY WATER
CONSERVANCY DISTRICT

By: _____
Its: _____

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this ____ day of _____,
2004, by _____, the _____ of Kennecott
Utah Copper Corporation.

Notary Public

STATE OF UTAH)
 : ss.
COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this ____ day of _____,
2004, by _____, the _____ of Jordan Valley
Water Conservancy District.

Notary Public

EXHIBIT A

Pipeline Easement

Construction Easement

EXHIBIT B

Easement Corridor