

**THIRD FIVE-YEAR REVIEW REPORT FOR
OGDEN RAILROAD YARD SUPERFUND SITE
WEBER COUNTY, UTAH**



Prepared by

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DIVISION OF ENVIRONMENTAL QUALITY
FOR
U.S. ENVIRONMENTAL PROTECTION AGENCY
REGION 8
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LIST OF ABBREVIATIONS & ACRONYMS

ARAR	Applicable or Relevant and Appropriate Requirement
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CD	Consent Decree
CFR	Code of Federal Regulations
COC	Contaminant of Concern
cy	Cubic yard
DNAPL	Dense Non-Aqueous Phase Liquid
EPA	United States Environmental Protection Agency
FS	Feasibility Study
FYR	Five-Year Review
ICs	Institutional Controls
MCL	Maximum Contaminant Level
mg/kg	milligram per kilogram
NCP	National Oil and Hazardous Substances Pollution Contingency Plan
NPL	National Priorities List
OU	Operable Unit
O&M	Operation and Maintenance
PAH	Polycyclic Aromatic Hydrocarbon
PRP	Potentially Responsible Party
ROD	Record of Decision
RAOs	Remedial Action Objectives
RD	Remedial Design
RI	Remedial Investigation
RPM	Remedial Project Manager
RCRA	Resource Conservation Recovery Act
SAP	Sampling Analysis Plan
TBC	To be considered
UDEQ	Utah Department of Environmental Quality
UPRR	Union Pacific Railroad
VOCs	Volatile Organic Compounds

I. INTRODUCTION

The purpose of a Five-Year Review (FYR) is to evaluate the implementation and performance of a remedy in order to determine if the remedy is and will continue to be protective of human health and the environment. The methods, findings, and conclusions of reviews are documented in five-year review reports such as this one. In addition, FYR reports identify issues found during the review, if any, and document recommendations to address them.

The Utah Department of Environmental Quality (UDEQ)/Division of Environmental Response and Remediation (DERR), in coordination with the U.S. Environmental Protection Agency (EPA), conducted this five-year review pursuant to the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Section 121, consistent with the National Oil and Hazardous Substances Pollution Contingency Plan (NCP) (40 CFR Section 300.430(f)(4)(ii)), and considering EPA policy.

This is the third five-year review for the Ogden Railroad Yard Site (Site). The triggering action for this statutory review is the completion date of the second five-year review report, September 16, 2016. The FYR has been prepared due to the fact that hazardous substances, pollutants, or contaminants remain at the Site above levels that allow for unlimited use and unrestricted exposure (UU/UE).

The Site is located in an active railroad yard which includes a light rail connection to Salt Lake City (SLC), commercial facilities (including museums), and an industrial area which was originally comprised of four operable units (OUs). Operable Unit 1 (OU1) is approximately 60 acres and includes the northern railyard and Goode Lake. Operable Unit 2 (OU2) was designated to address polychlorinated biphenyls (PCBs); however, the PCBs were subsequently determined to be unrelated to the Site, and OU2 was removed. Operable Unit 3 (OU3) was designated to address contamination for a wastewater treatment plant which was subsequently addressed through a time-critical removal action. Operable Unit 4 (OU4) is 234 acres, comprised of two contaminated groundwater plumes (North and South Vinyl Chloride Plumes). Consequently, this FYR addresses only OU1 and OU4.

Ogden Railroad Yard Summary of Risks

The cleanup work performed at the Ogden Railroad Yard continues to be protective of human health and the environment. At OU1, the groundwater-coffer dam and collection sump are working to prevent release of Dense Non-Aqueous Phase Liquids (DNAPL) to Goode Lake and Ogden River. The groundwater domestic use restrictions Institutional Controls (ICs) for both OU1 and OU4 are in place. The remedy at OU4 is protective of human health and the environment as no current exposure to groundwater exists. Sitewide, ICs and source control measures are in place, are being maintained as designed, and are inspected annually.

The Ogden Railroad Yard Superfund Site Five-Year Review was led by Michael Storck with UDEQ/DERR. Participants included Erna Waterman, EPA Remedial Project Manager, and Dave Allison, UDEQ/DERR, Community Involvement Coordinator. The review began on February 18, 2021.

Background

The Site is on the west side of the City of Ogden, approximately 41 miles north of Salt Lake City, in Weber County, Utah (Figure 1). Ogden is the largest city in Weber County with a population of about one million people. The Site is bounded on the west by the Weber River, on the north by Goode Lake and the Ogden River, on the east by Wall Avenue, and on the south by Riverdale Road. Portions of the Site are within the 500-year and 100-year flood plains. The mean elevation above sea level is approximately 4,300 feet. The Site is approximately 3.5 miles long by one-half mile wide and encompasses approximately 1,120 acres, about 300 acres of which are subject to the remedial actions. The Site has been used continuously as a railyard since 1869 and is currently an active railyard. The land is zoned for commercial use.

FIVE-YEAR REVIEW SUMMARY FORM

SITE IDENTIFICATION		
Site Name: Ogden Railroad Yard		
EPA ID: UTD000716407		
Region: 8	State: UT	City/County: Weber County
SITE STATUS		
NPL Status: Non-NPL		
Multiple OUs? Yes	Has the site achieved construction completion? N/A	
REVIEW STATUS		
Lead agency: State		
Author name (Federal or State Project Manager): Michael Storck		
Author affiliation: UDEQ/DERR		
Review period: 2/17/2021 - 8/31/2021		
Date of site inspection: 4/13/2021		
Type of review: Statutory		
Review number: 3		
Triggering action date: 9/29/2016		
Due date (five years after triggering action date): 9/30/2021		

II. RESPONSE ACTION SUMMARY

Basis for Taking Action

Past railroad operations, including spillage, improper handling of used oil, fuels, treatment sludges, and solvents, resulted in hazardous substances contaminating the Site. The EPA investigated exposure to soil, groundwater, surface water, and air in 2003 to complete a human health risk assessment (HHRA) in 2004. The HHRA concluded that the carcinogenic risks were highest for vinyl chloride in the groundwater. Non-carcinogenic risks were highest for ethylbenzene in groundwater and ethylbenzene and naphthalene in gases or vapors from groundwater. Also, an ecological risk assessment (ERA) was completed to investigate exposure to ecological receptors via soil, sediment, groundwater and surface water. Ecological risks were highest for benzo(a) pyrene and DNAPL in the pond sediments (Goode Lake).

Response Actions

UDEQ began investigating the Site in the early 1980's at the request of the Weber-Morgan Health Department to assess and evaluate environmental conditions. UDEQ identified 27 areas of suspected contamination. Because the Site was an operating facility, the property owner railroads conducted cleanup activities at various times, sometimes under a legal agreement and at other times on their own initiative.

The EPA began working with the UDEQ in 2000-2001 to assess Site conditions and to determine whether the Site should be proposed for inclusion on the National Priorities List (NPL). The EPA and UDEQ agreed that rather than listing the Site on the National Priorities List, they would address the Site as if it was a Superfund Alternative Approach (SAA) site. However, the Site was never formally designated as an SAA site as an alternative to listing the Site on the National Priorities List.

In 1996, the EPA issued an administrative order on consent to Union Pacific Railroad (UPRR) to perform a removal response action to excavate alkaline sludges located in an impoundment area from which contamination was migrating into surrounding soils, surface water and groundwater.

UPRR began remedial investigation work at the Site in 1997 to determine if areas of interest at the railyard facility warranted further investigations. In May 1999, UPRR and the EPA signed an administrative order on consent for UPRR to conduct a remedial investigation/feasibility study (RI/FS) at the Site. During the RI/FS, the boundaries of the Site were expanded northward to include what is now known as Goode Lake. The FS was completed in 2004, the Records of Decision (RODs) for OU1 and OU4 were signed on September 30, 2004, and an Explanation of Significant Differences (ESD) was signed on February 21, 2006, for OU4.

The remedial action objectives (RAOs) outlined in the ROD for OU 1 are as follows:

- Protect human and ecological receptors from exposure to DNAPL-contaminated sediments at Goode Lake
- Prevent unacceptable exposure risk to current and future human populations by direct contact, inhalation, or ingestion of contaminated groundwater
- Prevent potential future groundwater plume migration as necessary to protect current beneficial uses and potential beneficial uses of groundwater in the vicinity of the Site and to be protective of surface waters and their designated uses
- Restore the groundwater to beneficial uses (as technically practicable)
- Treat, contain, or remove DNAPL to prevent or minimize further spread of DNAPL

The RAOs outlined in the ROD for OU4 are as follows:

- Protect against unacceptable exposure risk to current and future human populations by direct contact, inhalation, or ingestion of VOCs (Volatile Organic Compounds) in VOC-impacted groundwater
- Prevent potential future groundwater plume migration as necessary to protect current beneficial uses and potential beneficial uses of groundwater in the vicinity of the Site, and to be protective of surface waters and their designated uses
- Restore the groundwater to beneficial uses (as technically practicable)
- Treat, contain, or remove sources of ongoing VOCs loading to the groundwater plume

The OUI remedy includes:

- Capping the DNAPL-impacted sediments in Goode Lake; prevention of further DNAPL movement into the pond through construction of a coffer dam, which is a DNAPL-collection drain system (Figure 2)
- Groundwater-coffer dam and collection sump monitoring to evaluate whether the DNAPL plume is moving toward Goode Lake or Ogden river and if DNAPL requires additional removal
- Groundwater Institutional Controls (ICs) to prevent use of groundwater for domestic, culinary or other indoor/outdoor use; ICs (environmental covenants) and engineering controls (fences) to ensure that contaminated areas remain undisturbed and the Site is not developed for residential use

The OU4 remedy includes:

- Removal of the main trunk line of the industrial sewer system; removal of contaminated soils underneath the trunk line; flushing the branch lines of the industrial sewer system; sludge recovery and disposal in an appropriate off-site facility; and capping the branch lines (Figure 3)
- Monitored Natural Attenuation (MNA) of the groundwater plumes (Northern and Southern Vinyl Chloride Plumes; Figures 4 and 5, respectively)
- An Explanation of Significant Difference (ESD) completed in 2006 incorporated EPA's MNA Guidance (April 1999) into the remedy.
- Groundwater ICs to prevent use of groundwater for domestic, culinary or other indoor/outdoor use; ICs (deed restrictions) and engineering controls (fences) to ensure that contaminated areas remain undisturbed and the Site is not developed for residential use

Status of Implementation

Selected remedies documented in the RODs were implemented during 2006 and 2007 and the construction activities were documented in the Final Remedial Action Construction Completion Report (CH2M HILL, 2007). At OU1 for soil the primary Contaminant of Concern (COC) is benzo (a) pyrene and the EPA Regional Screening Level (RSL) for industrial use is 2.1 mg/kg. At OU4 for groundwater the primary COC is vinyl chloride and the Maximum Contaminant Level (MCL) is 2 ug/L. The remedies implemented at OU1 and OU4 continue to be maintained through annual cofferdam and soil cover inspections and groundwater monitoring activities.

OU1:

At OU1, the City of Ogden maintains the cofferdam, lake levels, fencing, and soil cover. The cofferdam and soil cover are inspected annually in accordance with the approved Cofferdam and Soil Cover Operation and Maintenance Plan, and the inspection results are documented in reports distributed to the EPA, UDEQ, and the City of Ogden. The City of Ogden also periodically inspects the DNAPL collection and extraction points and disposes of DNAPL accumulations. UPRR continues to perform groundwater sampling and measurement of DNAPL thicknesses in the OU1 monitoring wells in accordance with the approved schedule to evaluate whether the DNAPL plume is moving toward the Goode Lake or Ogden River.

OU4:

At OU4, UPRR continues to gauge water level measurements and collect samples from selected monitoring locations in the northern and southern VOC plumes to assess the MNA remedy of the groundwater plumes. The gauging and sampling results at OU1 and OU4 are submitted to EPA and UDEQ in annual groundwater reports. In addition, UPRR also performs necessary well repair and well abandonment as part of the regular O&M at the Site.

OU1 and OU4 Monitoring Wells Abandonment:

On August 14, 2017, UPRR requested permission to abandon 50 monitoring wells at the Site that were not used for monitoring activities as specified in the 2016 Quality Assurance Project Plan (QAPP). The EPA and UDEQ approved the request on September 26, 2017. UPRR conducted a preliminary inventory in October 2017 and discovered that 15 of the 50 wells scheduled for abandonment could not be located. These wells were considered permanently lost. The remaining 35 wells were abandoned between May 21 and 24, 2018, by a licensed driller, and the wells were abandoned according to the *State of Utah, Water Well Handbook* (Administrative Rules R-655-4UAC), Utah Division of Water Rights, Office of Utah State Engineer (May 2018).

IC Summary Table

An environmental covenant was filed in July 2006 with UPRR and UDEQ to establish use limitations and restrictions for soil and groundwater as a result of contamination exceeding regulatory standards. Restrictions and use limitations include prohibition of use of groundwater including the installation of wells; a health and safety plan requirement for all soil excavations over four feet in depth; a water management plan for dewatering, pumping or if groundwater is encountered on the property; and a soil management plan if use of the property results in drill cuttings or excavations of soil at depths below four feet.

Table 1: Summary of Implemented ICs

Media, engineered controls, and areas that do not support UU/UE based on current conditions	ICs Needed	ICs Called for in the Decision Documents	Impacted Parcel(s)	IC Objective	Title of IC Instrument Implemented and Date (or planned)
Groundwater	Yes	Yes	OU1 & OU4	Prohibit Use of Groundwater including installation of new wells	Environmental Covenant (July 2006)

Systems Operations/Operation & Maintenance

In 2006 UPRR developed a Cofferdam and Soil Cover Operations & Maintenance Plan to meet the inspection requirements for the OU1 remedy constructed at Goode Lake. Components of the cofferdam structure are required to be inspected on an annual basis.

At OU1, UDEQ and the EPA conduct annual inspections of the cofferdam/soil cover with UPRR and Ogden City. During the September 29, 2020, annual cofferdam inspection, the components of the cofferdam structure were inspected. The inlet control structure was functional but had some minor floating debris present that did not require any mitigation. The groundwater discharge pipes were intact and flowing freely. The rip-rap section was intact but had vegetation coming up through the rip-rap. The soil cover east of the riprap also had vegetation

coming up through the surface. Ogden City plans to mitigate the vegetation, that may negatively impact the coffer dam, coming up through the riprap and the soil cover, by mechanical treatment (cutting/mowing). Ogden City completed the mitigation work in March 2021.

III. PROGRESS SINCE THE LAST REVIEW

This section includes the protectiveness determinations and statements from the last FYR as well as the recommendations from the last FYR and the current status of those recommendations.

Table 2: Protectiveness Determinations/Statements from the 2016 FYR

OU #	Protectiveness Determination	Protectiveness Statement
1	Protective	The remedy at OU1 is currently protective of human health and the environment.
4	Protective	The remedy at OU4 is currently protective of human health and the environment.
Sitewide	Protective	The remedy at the Site is currently protective of human health and the environment.

Table 3: Status of Recommendations from the 2016 FYR

OU #	Issue	Recommendations	Current Status	Current Implementation Status Description	Completion Date (if applicable)
1	Invasive plants on vegetative cap and rip-rap of cofferdam	Remove invasive plants on vegetative cap and rip-rap of cofferdam	Completed	Ogden City treated the invasive plants by chemical treatment to remove the invasive plants found on the vegetative cap and rip-rap of the cofferdam.	10/31/2016

IV. FIVE-YEAR REVIEW PROCESS

Community Notification, Involvement & Site Interviews

A public notice was published in the Ogden Standard Examiner newspaper on March 18, 2021, stating that there was an FYR and inviting the public to submit any comments to the EPA and UDEQ. The public notice stated the FYR was in progress and informed the community that the UDEQ and the EPA would be conducting an FYR to ensure that the remedy implemented at the Site remains protective of public health. The results of the review and report will be made available at the Site information repositories located at UDEQ office in Salt Lake City, Utah, and by appointment at the EPA office in Denver, Colorado. A copy of the announcement is in Appendix F.

During the FYR process, interviews were conducted to document any perceived problems or successes with the remedy that has been implemented to date. The results of these interviews are summarized below.

The Ogden City Engineering and Ogden Parks staff maintain the 21st Pond/Goode Lake where the OU1 cofferdam is located. Ogden City staff said there were no issues with the cofferdam. Fencing is in good condition and keeps people off the cofferdam; the cap has ample vegetation and shows no signs of erosion. Ogden City staff

said water conditions in the 21st Pond/Goode Lake have been maintained, and they have not observed any issues with the lake water levels over the last five years.

According to UPRR, the MNA remedy is working; the groundwater data for OU4 shows the north and south vinyl chloride plumes are static, trending in decreasing size, and not migrating off UPRR property.

The content of the interviews is provided in Appendix F.

Data Review

OU1:

The vegetative cap and the coffer dam are in good condition as noted in the last Annual Cofferdam Inspection Report dated September 29, 2020. No DNAPL has been removed as no visible DNAPL has been seen in the collection sumps during previous inspections.

OU4:

North Vinyl Chloride Plume

Figure 6 shows side-by-side the 2016 and 2021 OU 4 North vinyl chloride plumes with 2, 10, 100, and 500 µg/L concentration contours. Figure 6 also shows the area (in square feet [ft²]) of each plume contour from 2016 and 2021. The areal extent of the 2 µg/L plume contour decreased by 513,530 ft² from 2016 to 2021. The 10 and 100 µg/L plume contours increased by 151,136 and 126,714 ft² between 2016 and 2021, respectively. All vinyl chloride concentrations are below 500 µg/L; therefore, the plume 500 µg/L contour is not shown for 2021. The overall length of the plume has decreased between 2016 and 2021.

South Vinyl Chloride Plume

Figure 7 shows side-by-side the 2016 and 2021 OU 4 South vinyl chloride plumes with 2 and 10 µg/L concentration contours. Figure 7 also shows the area (in ft²) of each plume contour from 2016 and 2021. With the decrease in vinyl chloride concentration below the MCL at 30-MW-1, the areal extent of the 2 µg/L plume contour decreased 460,309 ft² from 2016 to 2021. The extent of the 10 µg/L plume contour also decreased by 87,420 ft². The maximum VC concentration in the OU4 South Plume, measured at well 30-MW6D, decreased from 35.8 µg/L to 13.3 µg/L between 2016 and 2021.

Site Inspection

Michael Storck, UDEQ Project Manager; Dave Allison, UDEQ Environmental Planning Consultant; Terrence Mares, Jacobsen Project Manager and Phil Suiter, Ogden City Engineer inspected the Site on April 13, 2021. The purpose of the inspection was to assess the protectiveness of the remedy.

The Site appeared to be in very good condition and the remedies at OUI and OU4 are intact; the Site has been maintained in accordance with the ICs. No significant problems were observed during the Site inspection. During the inspection some invasive plants were observed on the vegetative cap and rip rap of the coffer dam, but they have not significantly impacted the remedy.

Site documents are up to date and available for review at the Weber County Library. Appendix C includes the Site Inspection Checklist. Appendix D includes the Inspection Photographs.

V. TECHNICAL ASSESSMENT

QUESTION A: Is the remedy functioning as intended by the decision documents?

Question A Summary:

The review of documents and results of the Site Inspection indicate that the remedies at OU1 and OU4 are functioning as intended by the ROD.

Remedial Action Performance

At OU1, the remedy is functioning as intended as the DNAPL sediments on Goode Lake are contained by the vegetative cap, and DNAPL movement through the pond is mitigated by the cofferdam. At OU4, the North and South Vinyl Chloride Groundwater Plumes analytical data collected over the last five years shows the plume configuration is decreasing and MNA is functioning as intended. The ICs effectively control the use of groundwater. Annual monitoring and Site inspections are conducted to evaluate whether the remedy is effective and to ensure that cofferdam, fencing and cap are maintained as required. Reports required for groundwater sampling and inspection events adequately document ongoing MNA and the integrity of the cofferdam and vegetative cap. Concerns and maintenance issues identified have been promptly addressed by the City and UPRR.

System Operations/O&M

At OU1, annual inspections of the cofferdam and vegetative cap are conducted, and details of the inspections are documented in the Annual Cofferdam Inspection Report. Ogden City conducts O&M at OU4 that includes inspections of the fence and gates, DNAPL-collection sumps, rip-rap of the cofferdam and vegetative cap. O&M at OU4 ensures the remedy remains effective and protective of human health and the environment.

Implementation of Institutional Controls and Other Measures

At OU1 and OU4, groundwater ICs are in place to prevent the installation of new wells and restrict domestic, culinary or other indoor use. ICs (environmental covenant) and engineering controls (fences) are in place to ensure that contaminated areas remain undisturbed and that the Site is not developed for residential use.

QUESTION B: Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives (RAOs) used at the time of the remedy selection still valid?

Question B Summary:

There are no changes to ARARs or any new standards affecting the protectiveness of the remedy. The exposure assumptions used to develop the HHRA are still valid. There have been no changes in the toxicity factors for the Contaminants of Concern (COCs) that were used in the baseline risk assessment. These assumptions are considered to be conservative and reasonable in evaluating risk and developing risk-based cleanup levels.

Cleanup levels set for the Site were presented in the September 2004 ROD. Because the document was developed prior to the EPA's Risk Assessment Guidance for Superfund (RAGS) Part F (2009), the exposure assumptions for the inhalation exposure pathway were conducted differently. The exposure metric that was used in the Baseline Human Health Risk Assessment (BHHRA) (2003) used inhalation concentrations that were based on ingestion rate and body weight (mg/kg-day). The updated methodology in the EPA's RAGS Part F uses the concentration of a chemical in the air, with the exposure metric of ug/m3. As a result of this update to RAGS Part F, there is no significant change in cleanup levels.

QUESTION C: Has any other information come to light that could call into question the protectiveness of the remedy?

No other information has been found that may question the protectiveness of the remedy.

VI. ISSUES/RECOMMENDATIONS

Issues and Recommendations Identified in the Five-Year Review:

OU(s): 1	Issue Category: Operations and Maintenance			
	Issue: Invasive plants on rip-rap of cofferdam and vegetative cap			
	Recommendation: Removal of invasive plants by mechanical treatment (cutting) on rip-rap of cofferdam and vegetative cap.			
Affect Current Protectiveness	Affect Future Protectiveness	Party Responsible	Oversight Party	Milestone Date
No	No	Other Ogden City	Other Ogden City	3/31/2021

VII. PROTECTIVENESS STATEMENT

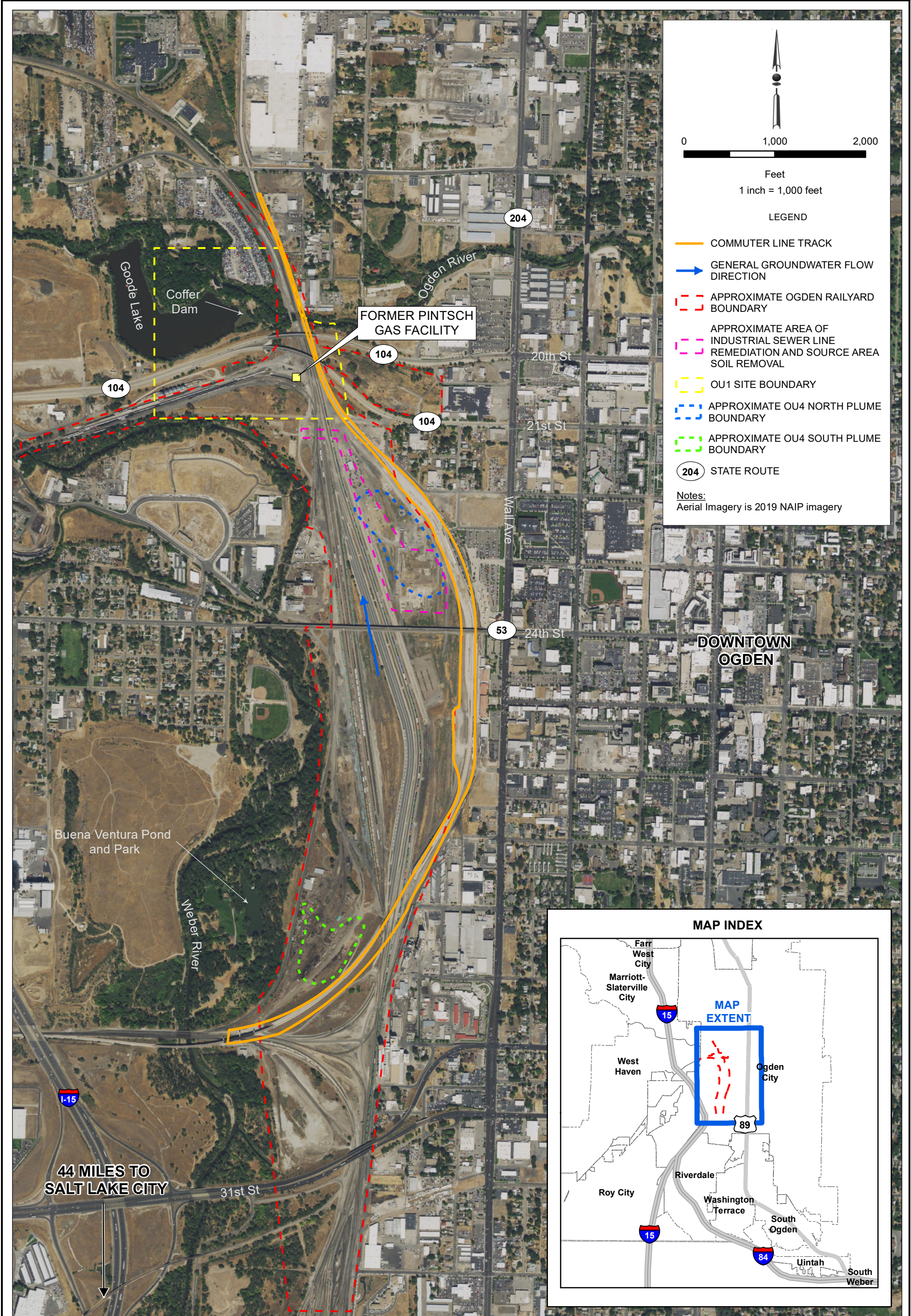
Protectiveness Statement(s)	
<i>Operable Unit:</i> OU1	<i>Protectiveness Determination:</i> Protective
<i>Protectiveness Statement:</i> The remedy at OU1 is protective of human health and the environment as the groundwater-coffer dam and collection sump are working to prevent release of DNAPL to Goode Lake and Ogden River. ICs (environmental covenant) and engineering controls (fences) are in place to ensure that contaminated areas remain undisturbed and that the Site is not developed for residential use.	

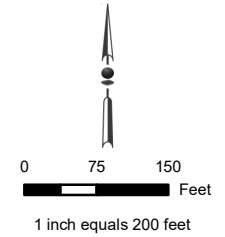
Protectiveness Statement(s)	
<i>Operable Unit:</i> OU4	<i>Protectiveness Determination:</i> Protective
<i>Protectiveness Statement:</i> The remedy at OU4 is protective of human health and the environment as no current exposure to groundwater exists, due to the removal of the industrial sewer line and groundwater MNA. Groundwater ICs are in place to prevent the installation of new wells and restrict domestic, culinary or other indoor use.	

VIII. NEXT REVIEW

The next five-year review report for the Ogden Railroad Yard Superfund Site is required five years from the completion date of this review.






APPENDIX A
OGDEN RAILROAD YARD FIGURES





LEGEND

WELL SAMPLING AND GAUGING FREQUENCY

-  BIENNIAL
-  FIVE YEAR
-  WELL GAUGING ONLY FIVE YEAR FREQUENCY
-  COFFER DAM
-  FENCE

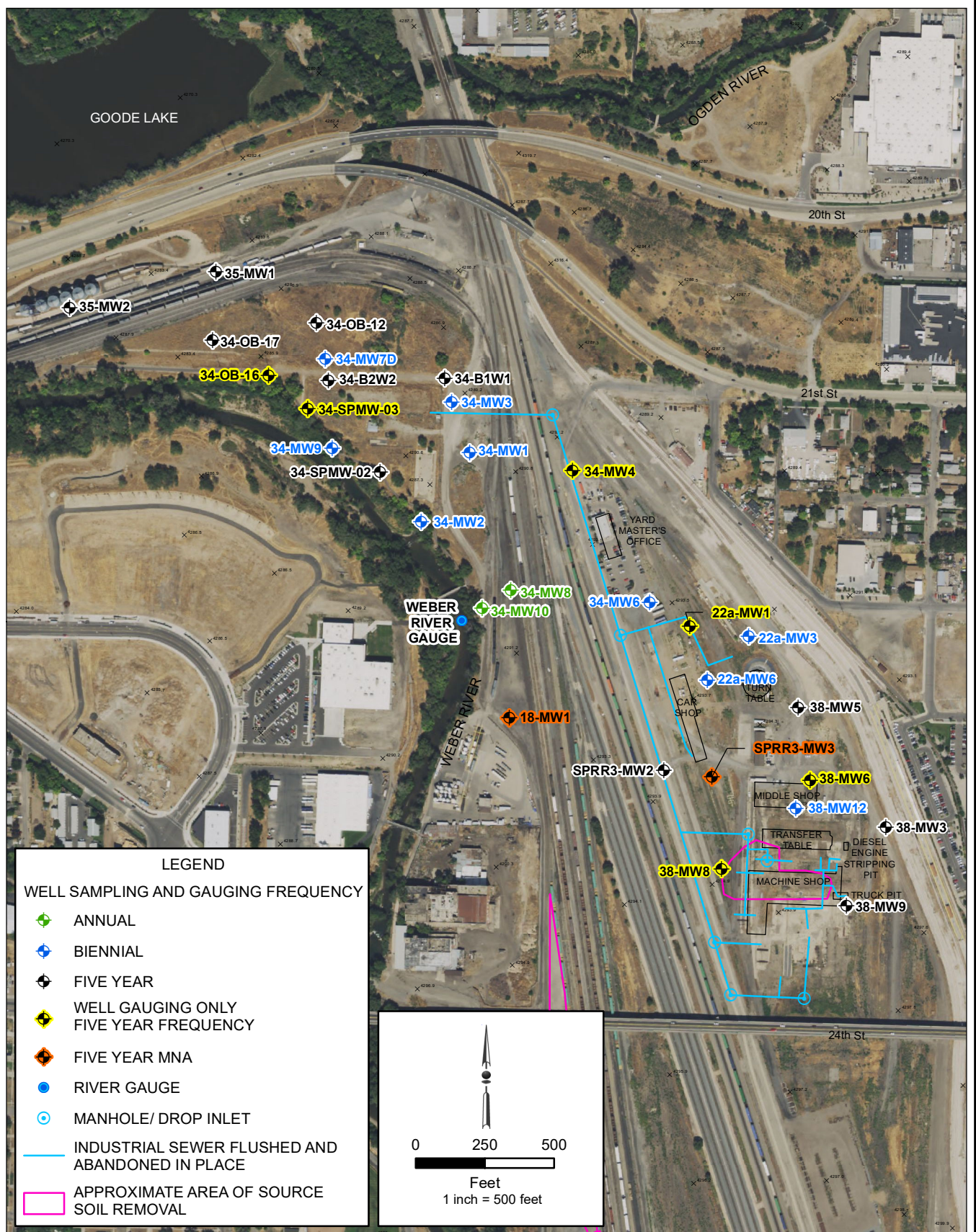
SOURCES:

1. THE FORRESTER GROUP, PILOT DNAPL RECOVERY SYSTEM OPERATIONAL REPORT, FEBUARY 2003 (FIGURE 2).
2. THE FORRESTER GROUP, OGDEN FEASIBILITY STUDY, SEPTEMBER 2004 (FIGURE 3-4).
3. POND ELEVATION IS ESTIMATED BASED ON ORIGINAL DESIGN ELEVATION OF 4268.50.
4. AERIAL IMAGERY IS 2018 ESRI WORLD IMAGERY (CLARITY)

FIGURE 2 COFFER DAM AND OU 1 GROUNDWATER MONITORING WELLS

2021 FIVE YEAR REVIEW REPORT, OPERABLE UNITS 1 AND 4
UNION PACIFIC OGDEN RAILROAD FACILITY, OGDEN, UTAH

Jacobs



AERIAL IMAGERY IS 2019 NAIP IMAGERY

FIGURE 3
SEWER LINE SOURCE REMOVAL AREA
2021 FIVE YEAR REVIEW REPORT, OPERABLE UNITS 1 AND 4
UNION PACIFIC OGDEN RAILROAD FACILITY, OGDEN, UTAH

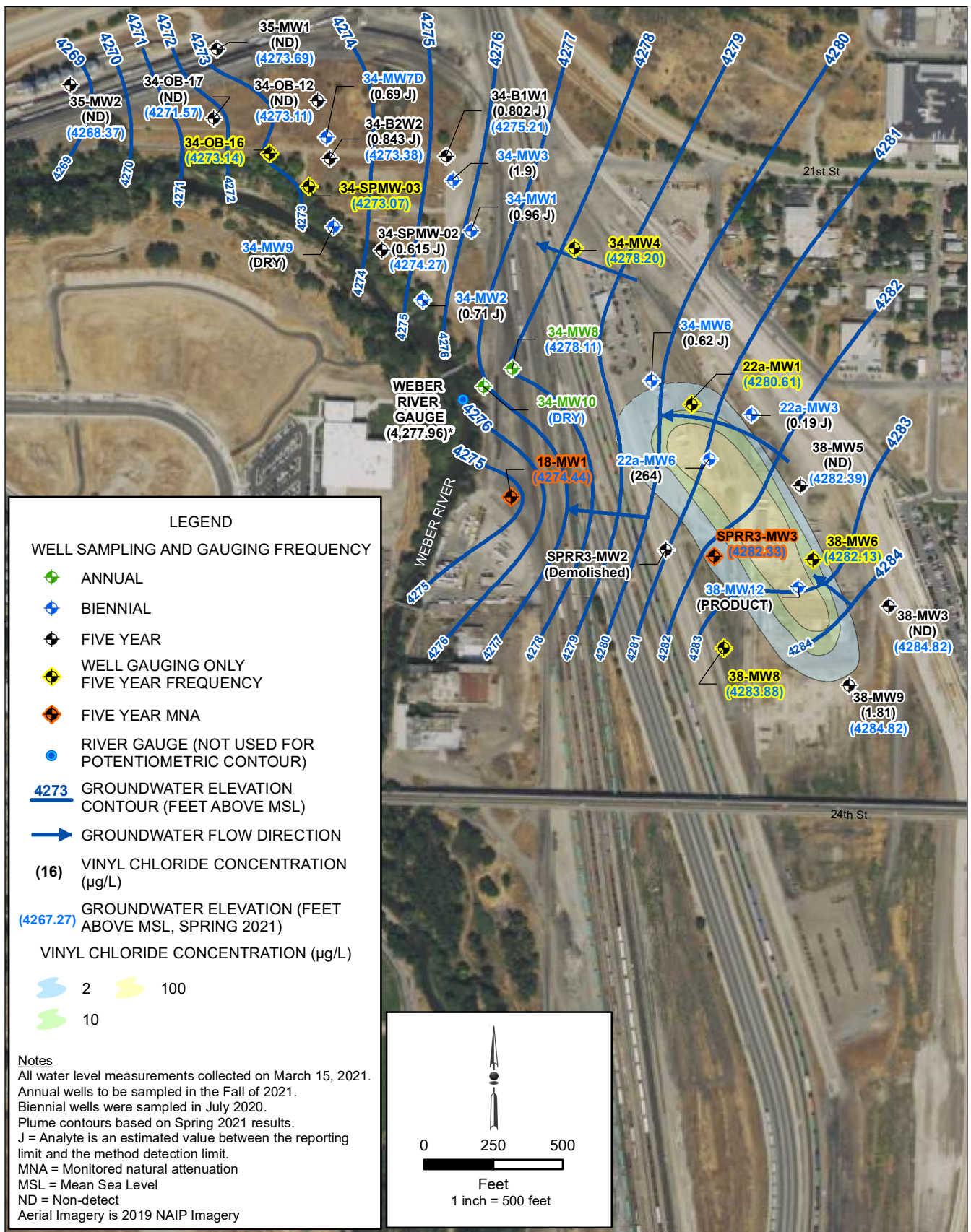


FIGURE 4
OU4 NORTH CVOC 2021 PLUME AREA
 2021 FIVE YEAR REVIEW REPORT, OPERABLE UNITS 1 AND 4
 UNION PACIFIC RAILROAD COMPANY, OGDEN, UT

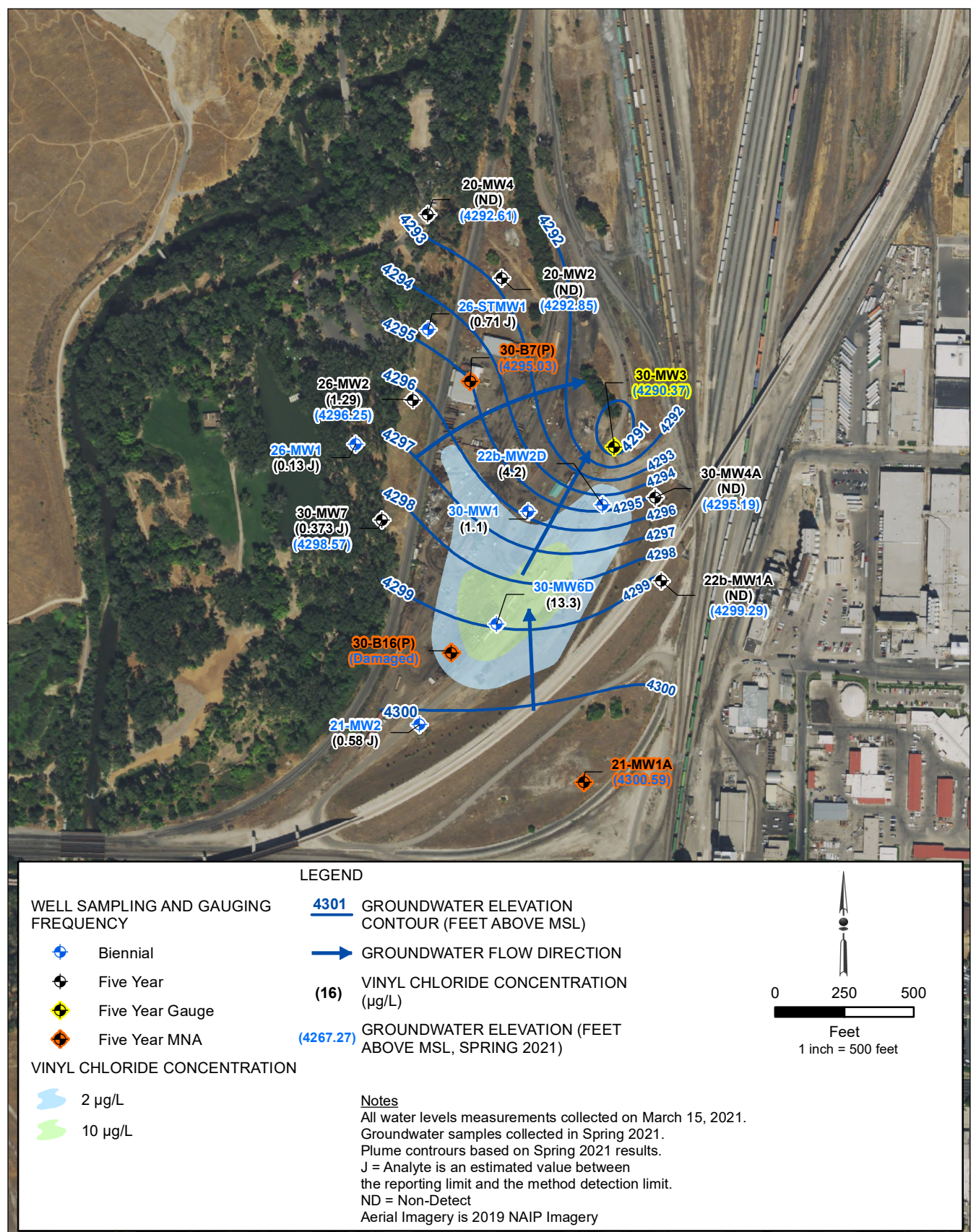
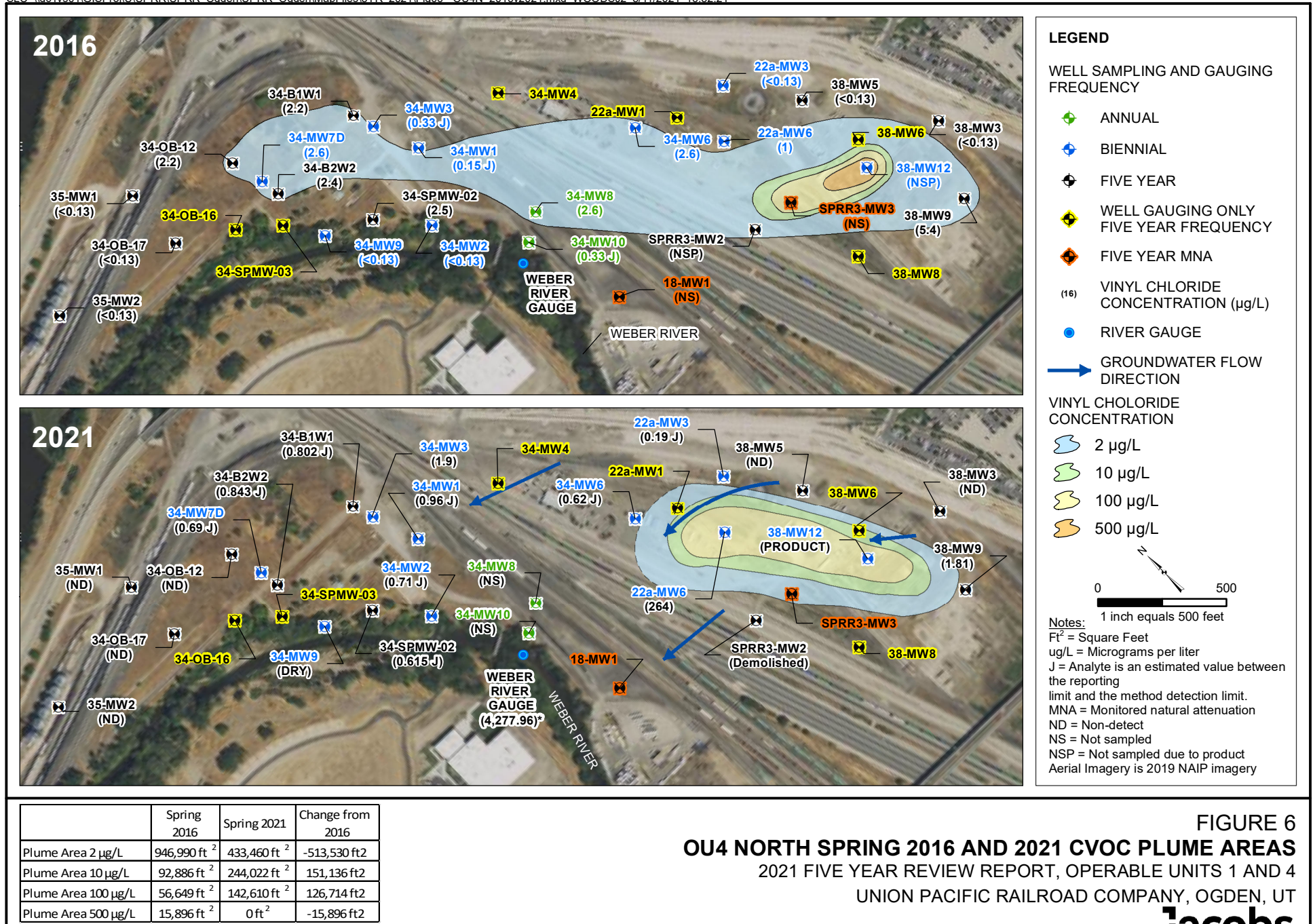


FIGURE 5
OU4 SOUTH CVOC 2021 PLUME AREA
 2021 FIVE YEAR REVIEW REPORT, OPERABLE UNITS 1 AND 4
 UNION PACIFIC RAILROAD COMPANY, OGDEN, UT



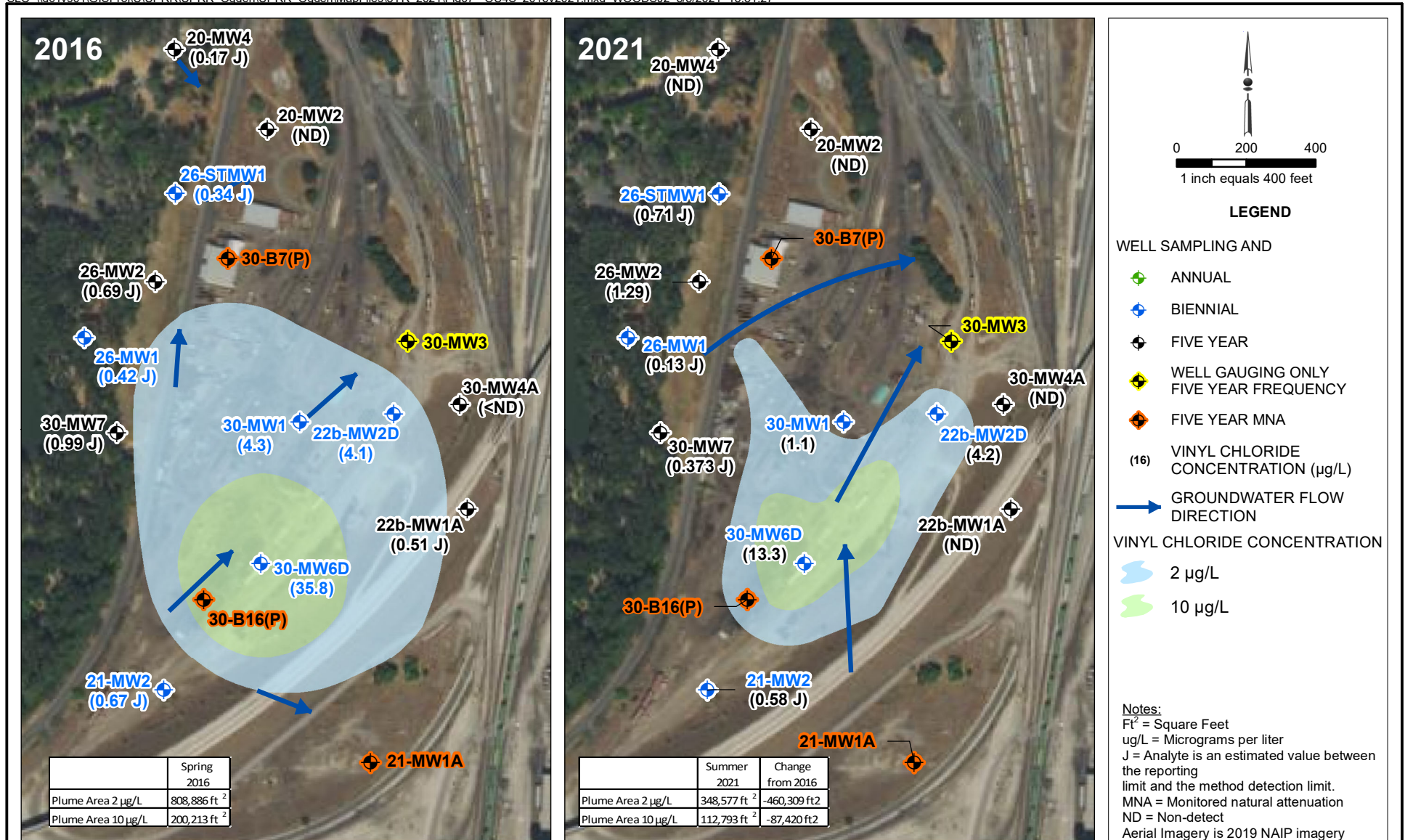


FIGURE 7
OU4 SOUTH SPRING 2016 AND 2021 CVOC PLUME AREAS
 2021 FIVE YEAR REVIEW REPORT, OPERABLE UNITS 1 AND 4
 UNION PACIFIC RAILROAD COMPANY, OGDEN, UT

APPENDIX B
OGDEN RAILROAD YARD TABLES

TABLE 4
Operable Unit 1 Analytical Results—PAHs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(k)fluoranthene	Benzo(g,h,i)perylene	Benzo(a)pyrene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	1-Methylnaphthalene
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			NE	NE	NE	NE	NE	NE	NE	0.2	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
33-MP2	10.4 - 15.4	03/03/11	56	<0.059	9.9	0.41 [J]	<0.069	<0.089	<0.079	0.14 [J]	0.25 [J]	<0.079	4.5	28	<0.069	<0.069	<0.079	26	7.6	42
		05/30/12	53 [J]	2.4 [J]	10	0.27 [J]	<0.068	<0.088	<0.078	<0.078	0.36 [J]	<0.078	5.0	20	<0.068	18 [J]	190 [J]	31	6.4	66 [J]
		05/06/16	59.5	3.8	10.5	0.41	0.067 [J]	0.10	0.093	0.16	0.44	<0.010	5.4	24.1	0.067 [J]	NR	19.4	20.0	7.9	NR
		03/18/21	70.3	2.96	10.7	0.360	0.0428 [J]	<0.0202	<0.0184	0.0401 [J]	0.288	<0.0160	5.45	24.5	<0.0158	0.999	22.3	23.3	10.5	96.1
33-MP4	11 - 26	03/02/11	0.088 [J]	<0.059	<0.049	<0.079	<0.069	<0.089	<0.079	<0.079	<0.079	<0.079	0.15 [J]	<0.069	<0.069	0.62 [J]	0.64 [J]	0.35 [J]	<0.11	0.29 [J]
		05/05/16	0.19 [J]	<0.015	0.063 [J]	0.047 [J]	<0.011	<0.0202	<0.0184	<0.0184	<0.0179	<0.015	<0.17 [J]	0.11	<0.014	NR	<0.21 [J]	<0.35 [J]	0.17	NR
		03/17/21	0.0937	<0.0171	<0.0190	<0.0203	<0.0168	<0.0202	<0.0184	<0.0184	<0.0179	<0.0160	0.0275 [J]	0.0361 [J]	<0.0158	<0.0674	0.164 [J]	0.100	0.0643	0.0694 J
		3/17/21 DUP	0.0945	<0.0171	<0.0190	<0.0203	<0.0168	<0.0202	<0.010	<0.010	0.050 J	<0.0160	<0.0270	0.0365 [J]	<0.0158	<0.0674	0.170 [J]	0.0956	0.0518	0.0693 J
33-MW1	3 - 13	03/01/11	21	<0.057	6.2	0.41 [J]	<0.067	<0.086	<0.076	0.15 [J]	0.20 [J]	<0.076	4.5	17	<0.067	<0.067	<0.076	16	7.2	18
		05/29/12	1.9 [J]	41 [J]	1.3 [J]	0.15 [J]	<0.068 [JJ]	<0.088 [JJ]	<0.078 [JJ]	<0.078 [JJ]	0.22 [J]	<0.078 [JJ]	2.7 [J]	15 [J]	<0.068 [JJ]	<0.068 [JJ]	5.3 [J]	0.28 [J]	4.3 [J]	6.4 [J]
		05/09/16	27.2	1.6	1.3	0.13	0.15	0.15	0.18	0.15	0.20	0.25	2.6	13.9	0.12	NR	1.2	0.89	2.5	NR
		03/16/21	No sample collected due to well blocked at 6.65 feet below top of casing.																	
33-MW2	8.5 - 13.5	03/10/11	24	2.2	2.3	1.1 [J]	0.81 [J]	0.41 [J]	1.4 [J]	1.4 [J]	1.1 [J]	<0.079	2.5	11	0.63 [J]	<0.069	<0.079	8.3	5.9	44
		05/05/16	No sample collected due to product in purge water.																	
		03/16/21	No sample collected due to product.																	
		03/10/11	<0.079	<0.059	<0.049	<0.079	<0.069	<0.089	<0.079	<0.079	<0.079	<0.079	<0.069	<0.069	<0.069	<0.069	<0.079	<0.059	<0.11	<0.089
33-MW3	7.5 - 12.5	05/06/16	4.4	0.36	0.16	<0.0070	<0.019	<0.0050	<0.0090	<0.010	<0.011	<0.011	<0.35 [J]	2.9	<0.011	NR	42.8	<0.30 [J]	0.78	NR
		03/17/21	2.77	0.180	0.0443 [J]	0.0579	<0.0168	<0.0202	<0.0184	<0.0184	0.0504	<0.0160	0.467	2.02	<0.0158	<0.0674	<0.0917	0.0307 [J]	1.42	<0.0687
		3/17/21 DUP	2.77	0.195	0.0407 [J]	0.0678	<0.0168	<0.0202	<0.0184	<0.0184	0.0594	<0.0160	0.548	2.21	<0.0158	<0.0674	<0.0917	0.0321 [J]	1.59	<0.0687
		03/10/11	8.7	<0.059	0.91 [J]	<0.079	<0.069	<0.089	<0.079	<0.079	<0.079	<0.079	<0.069	2.8	<0.069	<0.069	0.70 [J]	<0.059	<0.11	5.0
33-MW4	6 - 13	05/09/16	24.7	0.72	2.8	<0.011	<0.012	<0.013	<0.011	<0.011	<0.011	<0.017	1.0	12.5	<0.015	NR	31.5	9.6	1.2	NR
		03/16/21	No sample collected due to well blocked at 10.80 feet below top of casing.																	
		03/03/11	20	1.0	2.0	<0.079	<0.069	<0.089	<0.079	<0.079	<0.079	<0.079	0.73 [J]	7.6	<0.069	<0.069	31	2.4	1.1 [J]	21
		05/30/12	8	0.60 [J]	2.9	0.44 [J]	<0.069	<0.088	<0.078	<0.078	0.48 [J]	<0.078	2.9	2.6	<0.069	<0.069	0.25 [J]	0.57 [J]	4.5	0.48 [J]
33-MW5	4 - 9	05/12/14	12	0.66 [J]	0.45 [J]	<0.25	<0.18	<0.16	<0.35	<0.13	<0.24	<0.29	0.63 [J]	4	<0.29	<0.14	1.4 [J]	<0.29	0.12 [J]	2.3
		05/06/16	No sample collected due to product in purge water.																	
		03/16/21	No sample collected due to product.																	
		03/11/11	<0.079	<0.059	<0.049	<0.079	<0.069	<0.089	<0.079	<0.079	<0.079	<0.079	<0.069	<0.069	<0.069	0.13 [J]	1.2 [J]	<0.059	<0.11	<0.089
33-MW5A	4 - 19	05/09/16	<0.014	<0.017	<0.014	<0.013	<0.012	<0.013	<0.011	<0.011	<0.011	<0.017	0.072 [J]	<0.013	<0.015	NR	<0.046	<0.12 J	<0.030	NR
		03/16/21	No sample collected due to low water level.																	
		03/11/11	0.18 [J]	<0.060	<0.050	<0.080	<0.070	<0.090	<0.080	<0.080	<0.080	<0.080	<0.070	<0.070	<0.070	<0.070	1.7 [J]	<0.060	<0.11	<0.090
		05/09/16	0.084 [J]	<0.017	<0.014	<0.013	<0.012	<0.013	<0.011	<0.011	<0.011	<0.017	<0.082 [J]	<0.030	<0.015	NR	<0.10 [J]	<0.15 [J]	<0.030	NR
33-MW11	3 - 8	03/17/21	1.17	0.0301 [J]	0.0217 [J]	<0.0203	<0.0168	<0.0202	<0.0184	<0.0184	<0.0179	<0.0160	0.0297 [J]	0.217	<0.0158	0.130 [J]	0.445	0.066	0.097	0.352
		03/01/11	36 [J]	<0.057	6.4 [J]	0.45 [J]	<0.067	<0.086	<0.076	0.24 [J]	0.30 [J]	<0.076	4.5	21 [J]	<0.067	<0.067	<0.076	17 [J]	7.5	25 [J]
		05/29/12	44 [J]	1.6 [J]	7.5 [J]	0.39 [J]	<0.068 [JJ]	<0.088 [JJ]	<0.078 [JJ]	<0.078 [JJ]	0.39 [J]	<0.078 [JJ]	5.2 [J]	18 [J]	<0.068 [JJ]	1.9 [J]	2.2 [J]	21 [J]	7.2 [J]	58 [J]
		05/06/16	48.2	2.4	6.7	0.44	0.14	0.13	0.14	0.22	0.52 [J]	0.043 [J]	5.7	20.7	0.10 [J]	NR	<0.24 [J]	16.2	8.2	NR
33-MW11FP	17 - 27	03/17/21	30.50	1.28	4.11	0.338	0.0622	<0.0202	0.0220 [J]	0.0545	0.308	<0.0160	4.35	14.6	0.0200 [J]	1.03	7.27	7.72	8.70	31.5

TABLE 4
Operable Unit 1 Analytical Results—PAHs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(b)fluoranthene	Benzo(k)fluoranthene	Benzo(g,h,i)perylene	Benzo(a)pyrene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	1-Methylnaphthalene
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			NE	NE	NE	NE	NE	NE	NE	0.2	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE
33-MW12FP	9 - 19	03/07/11	<0.079	<0.059	<0.050	<0.079	<0.069	<0.089	<0.079	<0.079	<0.079	<0.079	<0.069	<0.069	<0.069	<0.069	0.66 [J]	<0.059	<0.11	<0.089
		05/30/12	0.16 [J]	<0.059	<0.049	<0.078	<0.069	<0.088	<0.078	<0.078	<0.078	<0.078	<0.069	0.11 [J]	<0.069	0.24 [J]	0.44 [J]	0.34 [J]	2.2 [J]	<0.088
		05/09/16	0.13	<0.017	<0.014	<0.013	<0.012	<0.013	<0.011	<0.011	<0.011	<0.017	<0.058 [J]	0.072 [J]	<0.015	NR	0.19 [J]	<0.16 [J]	<0.030	NR
		03/17/21	<0.0190	<0.0171	<0.0190	<0.0203	<0.0168	<0.0202	<0.0184	<0.0184	<0.0179	<0.0160	<0.0270	<0.0169	<0.0158	<0.0674	<0.0917	<0.0180	<0.0169	<0.0687

NOTES:

< = Less than the method detection limit

DUP = Field duplicate sample collected at this location on this date

EPA = United States Environmental Protection Agency

ID = Identification

J = The analyte is an estimated value between the reporting limit and the method detection limit.

MCL = Maximum Contaminant Level (the maximum concentration of the contaminant allowable by the EPA in drinking water)

µg/L = Microgram per Liter

NE = Not Established

ND = Not Detected at or above adjusted reporting limit.

NR = Not Reported

PAH = Polycyclic Aromatic Hydrocarbons

UJ = Estimated detection limit. The result is estimated and may be a false negative due to related QC problems.

PAHs analyzed using EPA Method 8270

Bold Type = Analyte detected above the MCL

NR = Not Reported

TABLE 5
Operable Unit 1 Analytical Results—VOCs and TEPH Diesel
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	TEPH Diesel	Benzene	1,1-Dichloroethane	1,2-Dichloroethane	Ethylbenzene	Isopropylbenzene	p-Isopropyltoluene	Methylene chloride	n-Propylbenzene	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Acetone	m,p-Xylene	o-Xylene	Methyl Ethyl Ketone (2-Butanone)	Vinyl chloride
Units			mg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			1*	5	NE	5	700	NE	NE	NE	NE	1,000	NE	NE	NE	10,000 (as total)		NE	2
33-MP2	10.4 - 15.4	03/03/11	0.62	3.2	<0.11	<0.14	25	NR	NR	<0.15	NR	1.7	NR	NR	<0.99	19		<0.76	<0.11
		05/31/12	1.2	6.0	<0.11	<0.14	48	NR	NR	<0.15	NR	8.2	NR	NR	<0.99	38		<0.76	<0.11 [UJ]
		05/06/16	0.97	4.4	<0.050	<0.12	30.3	5.9	0.55 J	<0.15	3.2	2.1	9.1	3.1	<1.9	17		<0.42	<0.13
		03/17/21	<0.0222	4.77	<0.100	<0.0819	30.0	4.96	<0.120	<0.430	3.27	3.9	12.2	3.84	<11.3	14.4	8.35	<1.19	<0.234
33-MP4	11 - 26	03/02/11	<0.045	0.12 [J]	<0.11	<0.14	0.14 [J]	NR	NR	<0.15	NR	0.42 [UJ]	NR	NR	<0.99	<0.26		<0.76	<0.11
		05/05/16	<0.045	<0.10	<0.050	<0.12	<0.18	<0.070	<	<0.15	<	<0.42	<0.090	<0.10	<1.9	<0.42		<0.42	<0.13
		03/17/21	<0.0222	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234
		3/17/21 DUP	0.0453 [J]	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234
33-MW1	3 - 13	03/01/11	0.53	11	<0.11	<0.14	37	NR	NR	<0.18	NR	1.4	NR	NR	<0.99	12		<0.76	<0.11
		05/29/12	0.46 [J]	23	<0.11	<0.14	44	NR	NR	<0.15	NR	1.7	NR	NR	<0.99	12		<0.45	<0.11
		05/09/16	0.46 J	10.4	<0.050	<0.12	21.5	4.5	<0.10	<0.15	2.1	0.92 J	1.3	0.73 J	<1.9	9.3		<0.42	<0.13
		03/16/21	No sample collected due to well blocked at 6.65 feet below top of casing.																
33-MW2	8.5 - 13.5	03/10/11	2.0	10	<0.11	<0.14	12	NR	NR	<0.15	NR	0.72 [J]	NR	NR	4.4 [J]	33		<0.76	<0.11
		05/05/16	No sample collected due to product in purge water.																
		03/16/21	No sample collected due to product.																
33-MW3	7.5 - 12.5	03/10/11	0.067 [J]	0.085 [J]	<0.11	<0.14	0.35 [J]	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	0.54 [J]		<0.76	<0.11
		05/06/16	<0.25	0.13 J	<0.050	<0.12	0.23 J	0.17 J	<0.10	<0.15	<0.10	0.30 J	0.29 J	0.11 J	<1.9	<0.42		<0.42	<0.13
		03/17/21	0.0457 [J]	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234
		3/17/21 DUP	0.0922 [BJ]	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234
33-MW4	6 - 13	03/10/11	0.21 [J]	<0.080	<0.11	<0.14	16	NR	NR	<0.15	NR	0.61 [J]	NR	NR	<0.99	12		<0.76	<0.11
		05/09/16	0.74	1.8	<0.050	<0.12	51.1	7.4	0.26 J	<0.15	3.0	3.0	16.5	3.3	<1.9	42.1		<0.42	<0.13
		03/16/21	No sample collected due to well blocked at 10.80 feet below top of casing.																
33-MW5	4 - 9	03/03/11	0.32 [J]	0.92 [J]	<0.11	<0.14	15	NR	NR	<0.15	NR	0.76 [J]	NR	NR	<0.99	7.9		<0.76	<0.11
		05/30/12	0.089 [J]	0.11 [J]	<0.11	<0.14	0.29 [J]	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	0.30 [J]		<0.76	<0.11
		05/12/14	0.12 [J]	0.48 [J]	<0.11	<0.14	1.3	NR	NR	<0.15	NR	<0.15	NR	NR	1.6 [J]	1.2		<0.76	<0.11
		05/06/16	No sample collected due to product in purge water.																
33-MW5A	4 - 19	03/16/21	No sample collected due to product.																
		03/11/11	<0.044	<0.080	<0.11	<0.14	0.65 [J]	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	0.42 [J]		<0.76	<0.11
		05/09/16	<0.044	<0.10	<0.050	<0.12	<0.18	<0.070	<0.10	<0.15	<0.10	<0.15	<0.090	<0.10	<1.9	<0.42		<0.42	<0.13
33-MW11	3 - 8	03/16/21	No sample collected due to low water level.																
		03/11/11	<0.045	<0.080	<0.11	<0.14	<0.11	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	<0.26		<0.76	<0.11
		05/09/16	<0.045	<0.10	<0.050	<0.12	<0.18	<	<0.10	<0.15	<0.10	<0.15	<0.090	<0.10	<1.9	<0.26		<0.42	<0.13
		03/17/21	0.064 [J]	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234

TABLE 5
Operable Unit 1 Analytical Results—VOCs and TEPH Diesel
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	TEPH Diesel	Benzene	1,1-Dichloroethane	1,2-Dichloroethane	Ethylbenzene	Isopropylbenzene	p-Isopropyltoluene	Methylene chloride	n-Propylbenzene	Toluene	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Acetone	m,p-Xylene	o-Xylene	Methyl Ethyl Ketone (2-Butanone)	Vinyl chloride
Units			mg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			1*	5	NE	5	700	NE	NE	NE	NE	1,000	NE	NE	NE	10,000 (as total)	NE	NE	2
33-MW11FP	17 - 27	03/01/11	0.50 [J]	1.3	<0.11	<0.14	5.1	NR	NR	<0.15	NR	0.73 [J]	NR	NR	<0.99	4.5		<0.76	<0.11
		05/29/12	0.72 [J]	0.58 [J]	<0.11	<0.14	5.7	NR	NR	<0.15	NR	0.77 [J]	NR	NR	<0.99	5		<0.76	<0.11
		05/06/16	0.89	1.4 J	<0.050	<0.12	8.7 J	4.0 J	<0.10	<0.15	3.6 J	<0.15	15.7	5.5 J	<1.9	<0.42		<0.42	<0.13
		03/17/21	1.050 [B]	0.293 [J]	<0.100	<0.0819	3.90	1.90	0.611 [J]	<0.430	1.67	0.398 [J]	4.03	1.76	<11.3	2.14	1.53	<1.19	<0.234
33-MW12FP	9 - 19	03/07/11	<0.045	<0.080	<0.11	<0.14	<0.11	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	<0.26		<0.76	<0.11
		05/30/12	0.094 [J]	<0.080	<0.11	<0.14	0.15 [J]	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	<0.26		<0.76	<0.11
		05/09/16	<0.044	<0.10	<0.050	<0.12	<0.18	<0.070	<0.10	<0.15	<0.10	<0.15	<0.090	<0.10	<1.9	<0.42		<0.42	<0.13
		03/17/21	0.0548 [J]	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234
Goode Lake ⁽¹⁾	Surface Sample	03/08/11	NR	<0.24 [UJ]	<0.11	<0.14	1.1	NR	NR	<0.15	NR	<0.15	NR	NR	<0.99	0.71 [J]		<0.76	<0.11
		05/30/12	NR	0.12 [J]	<0.11	<0.14	0.29 [J]	NR	NR	<0.15	NR	<0.15	NR	NR	2.7 [J]	<0.26		<0.76	<0.11
		05/12/14	NR	<0.080	<0.11	<0.14	0.21 [J]	NR	NR	<0.18	NR	<0.15	NR	NR	2.1 [J]	<0.26		<0.76	<0.11
		05/06/16	NR	<0.10	<0.050	<0.12	<0.18	<0.070	<0.10	<0.18	<0.10	<0.15	<0.090	<0.10	<1.9	<0.42		<0.42	<0.13
		09/19/17	NR	<0.060	<0.050	<0.12	<0.18	<0.070	<0.10	<0.15	<0.10	<0.17	<0.090	<0.10	<1.9	<0.42		<0.59	<0.13
		04/24/18	NR	0.49 [J]	<0.050	<0.12	1.1	0.13 [J]	NR	<0.15	<0.10	<0.17	0.28 [J]	<0.10	<2.7 [UJ]	<0.42		<0.59	<0.13
		09/30/19	NR	<0.079	<0.097	<0.14	<0.12	<0.20	<0.19	<0.27	<0.19	<0.14	<0.20	<0.15	<3.3	<0.34		<0.70	<0.11
		02/01/21	NR	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234
		03/17/21	NR	<0.0941	<0.100	<0.0819	<0.137	<0.105	<0.120	<0.430	<0.0993	<0.278	<0.322	<0.104	<11.3	<0.430	<0.174	<1.19	<0.234

NOTES:

< = Less than the method detection limit

bgs = Below Ground Surface

B = The same analyte is found in the associated blank

DUP = Field duplicate sample collected at this location on this date

EPA = United States Environmental Protection Agency

ft = Feet

ID = Identification

ISL = UDEQ Initial Screening Level for total petroleum hydrocarbons—diesel

J = The analyte is an estimated value between the reporting limit and the method detection limit.

MCL = Maximum Contaminant Level (the maximum concentration of the contaminant allowable by the EPA in drinking water)

µg/L = Microgram per Liter

mg/L = Milligram per Liter

NA = Not Available

NE = Not Established

NR = Not Reported

TEPH = Total Extractable Petroleum Hydrocarbon

U = Method blank contamination; analyte was not detected at the specified detection limit.

UJ = Estimated detection limit. The result is estimated and may be a false negative due to related QC problems.

UDEQ = Utah Department of Environmental Quality

VOC = Volatile Organic Compound

Only compounds detected above the laboratory reporting limit are listed in the table.

VOCs analyzed using EPA Method 8260

TEPH Diesel analyzed using EPA Method 8015

Bold Type = Analyte detected at or above the MCL or ISL for total TPH

⁽¹⁾Goode Lake sample was not analyzed for TEPH Diesel.

*This is the UDEQ Initial Screening Level.

TABLE 6
Operable Unit 4 North Analytical Results—CVOCs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2-Dichloroethane	1,4-Dioxane	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	Benzene	Chloroethane (Ethyl chloride)	Chloromethane (Methyl chloride)	Ethylbenzene	Trichloroethene	Tetrachloroethene	Vinyl chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	5	NE	70	100	5	NE	NE	700	5	5	2
18-MW1 ⁽¹⁾	5 - 15	5/10/16 3/18/21	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA
22a-MW3	3 - 13	03/02/11 06/01/12 05/14/14 05/10/16 5/10/16 DUP 04/26/18 07/02/20	<0.15 <0.15 <0.15 <0.11 <0.11 <0.11 <0.12	<0.28 <0.22 <0.22 <0.20 <0.20 <0.20 <0.10	1.7 2.3 <0.30 <0.50 <0.50 1.6 0.84 [J]	<0.19 <0.19 <0.19 <0.20 <0.20 <0.20 <0.22	<0.14 <0.14 <0.14 <0.12 <0.12 <0.12 <0.14	NA NA <31 <17.2 <17.2 NA <10.0	<0.060 <0.060 <0.060 <0.080 <0.080 0.21 [J] <0.17	<0.090 <0.090 <0.090 <0.020 <0.020 <0.20 <0.19	<0.080 <0.080 <0.080 <0.060 <0.060 <0.060 <0.079	<0.080 <0.080 <0.080 <0.015 <0.015 <0.15 <0.42	<0.18 <0.18 <0.18 <0.080 <0.080 <0.18 <0.16	<0.11 <0.11 <0.11 <0.18 <0.18 <0.18 <0.12	<0.18 <0.87 [UJ] <0.18 <0.17 <0.17 <0.17 <0.17 0.25 [J]	0.21 [J] <0.13 <0.13 <0.10 <0.10 <0.10 <0.10 0.66 [J] 0.19 [J]	1.7 [J] 0.59 [J] <0.11 <0.13 <0.13 0.66 [J] 0.19 [J]
22a-MW6	6 - 16	03/02/11 06/01/12 05/14/14 05/10/16 04/26/18 07/01/20	<0.15 160 23 0.27 [J] 37.6 59.2	<0.28 <0.28 <0.28 <0.20 0.39 [J] <0.50	1.2 660 140 2.2 208 270	1.2 1.8 0.30 [J] <0.20 <0.20 <1.1	<0.14 <0.14 <0.14 <0.12 <0.12 <0.70	NA NA <31 <17.2 NA <50.0	2.0 1.7 0.10 [J] <0.080 0.36 [J] <0.85	<0.090 2.4 0.34 [J] <0.020 <0.20 <0.85	0.12 [J] 3 0.15 [J] <0.060 0.65 [J] 0.71 [J]	<0.080 130 <0.18 <0.015 34.8 40.2	<0.18 <0.18 <0.18 <0.080 <0.18 <0.80	0.12 [J] 0.27 [J] <0.11 <0.18 <0.17 0.90 [J]	<0.18 <0.78 [UJ] <0.18 <0.17 <0.17 <0.85	0.14 [J] 1.3 0.33 [J] <0.10 0.26 [J] <1.1	1.2 [J] 1,300 300 1.0 215 264
34-B1W1	Unkown	03/07/11 03/07/11 DUP 05/12/16 03/17/21	<0.15 <0.15 <0.11 <0.149	<0.28 <0.28 <0.20 <0.158	0.29 [J] 0.26 [J] 0.20 [J] <0.100	<0.19 <0.19 <0.20 <0.188	<0.14 <0.14 <0.12 <0.0819	NA NA <17.2 NA	2.0 2.0 0.17 [J] 0.387 [J]	<0.090 <0.090 <0.020 <0.149	<0.080 <0.080 <0.060 <0.0941	<0.080 <0.080 <0.015 <0.192	<0.18 <0.18 0.21 [J] <0.960	<0.11 <0.11 <0.18 <0.137	<0.18 <0.18 <0.17 <0.190	<0.13 <0.13 <0.10 <0.300	3.3 3.2 2.2 0.802 [J]
34-B2W2	Unkown	03/02/11 06/01/12 05/11/16 03/17/21 3/17/21 DUP	<0.15 <0.15 <0.11 <0.149 <0.149	<0.28 <0.28 <0.20 <0.158 <0.158	3.3 2.7 0.74 [J] 0.670 [J] 0.621 [J]	<0.19 <0.19 <0.20 <0.188 <0.0819	<0.14 <0.14 <0.12 <0.0819 NA	NA NA <17.2 0.320 [J] 0.322 [J]	2.2 0.36 [J] 0.41 [J] <0.149 <0.149	<0.090 <0.090 <0.020 <0.149 <0.0941	0.11 [J] <0.080 <0.060 <0.0941 <0.192	<0.080 0.88 [J] <0.015 <0.192 <0.430	<0.18 <0.18 <0.080 <0.430 <0.137	<0.11 <0.11 <0.18 <0.137 <0.137	<0.18 <0.23 [UJ] <0.17 <0.190 <0.190	<0.13 <0.13 <0.10 <0.300 <0.300	4.2 [J] 0.70 [J] 2.4 0.843 [J] 0.692 [J]
34-MW1	5 - 15	03/02/11 06/01/12 6/1/12 DUP 05/16/14 05/10/16 04/26/18 07/01/20	<0.15 <0.15 <0.15 <0.15 <0.11 <0.11 <0.12	<0.28 <0.28 <0.28 <0.28 <0.20 <0.20 <0.10	<0.11 <0.11 <0.11 <0.11 <0.50 <0.050 <0.097	1.2 <0.19 <0.19 <0.19 <0.20 <0.20 <0.22	<0.14 <0.14 <0.14 <0.14 <0.12 <0.12 <0.14	NA NA NA <31 <17.2 NA <10.0	2.1 1.1 1.1 0.86 [J] 0.32 [J] 0.47 [J] 0.62 [J]	<0.090 <0.090 <0.090 <0.090 <0.020 <0.20 <0.17	0.096 [J] <0.080 <0.080 <0.080 <0.060 <0.060 <0.079	<0.080 <0.080 <0.080 <0.080 <0.015 <0.15 <0.42	<0.18 <0.18 <0.18 <0.18 <0.080 <0.080 <0.16	<0.11 <0.11 <0.11 <0.11 <0.18 <0.18 <0.12	<0.18 <0.9 [UJ] <0.82 [UJ] <0.18 <0.17 <0.17 <0.17 0.22 [J]	0.43 [J] <0.13 <0.13 <0.13 0.45 [J] 0.41 [J] 0.96 [J]	1.2 [J] 22 20 1.6 [J] 0.15 [J] 0.47 [J] 0.96 [J]
34-MW2	5 - 15	03/09/11 06/01/12 05/15/14 05/11/16 04/26/18 07/01/20	0.19 [J] <0.15 <0.15 <0.11 <0.11 <0.12	<0.28 <0.28 <0.28 <0.20 <0.20 <0.10	0.60 [J] 3.7 0.11 <0.50 0.44 [J] 0.38 [J]	<0.19 <0.19 <0.14 <0.12 <0.12 <0.22	<0.14 <0.14 <31 <17.2 <0.12 <0.14	NA NA <31 <17.2 1.5 <10.0	0.75 [J] 0.75 [J] 0.14 [J] 0.11 [J] 1.5 1.6	<0.090 <0.090 <0.090 <0.020 <0.20 <0.17	<0.080 0.12 [J] <0.080 <0.060 <0.060 <0.079	<0.080 <0.080 <0.080 <0.015 <0.15 <0.42	<0.18 <0.18 <0.18 <0.18 <0.15 <0.16	<0.11 <0.11 <0.11 <0.18 <0.18 <0.12	<0.18 <0.18 <0.18 <0.17 <0.17 <0.17	<0.13 <0.13 <0.13 <0.10 <0.10 <0.22	1.2 [J] 2.1 <0.11 <0.13 0.80 [J] 0.71 [J]

TABLE 6
Operable Unit 4 North Analytical Results—CVOCs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	1,4-Dioxane	cis-1,2-Dichloroethane	trans-1,2-Dichloroethane	Benzene	Chloroethane (Ethyl chloride)	Chloromethane (Methyl chloride)	Ethylbenzene	Trichloroethane	Tetrachloroethane	Vinyl chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	5	NE	70	100	5	NE	NE	700	5	5	2
34-MW3	5 - 15	03/04/11	<0.15	<0.28	0.66 [J]	<0.19	<0.14	NA	2.1	<0.090	<0.080	<0.080	<0.18	<0.11	0.25 [J]	0.67 [J]	1.1 [J]
		06/01/12	<0.15	<0.28	2.9	<0.19	<0.14	NA	1.8	<0.090	<0.080	<0.080	<0.18	<0.11	<1.0 [U]	0.33 [J]	30
		05/16/14	<0.15	<0.28	<0.11	<0.19	<0.14	<31	0.86 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	0.15 [J]	3
		5/16/14 DUP	<0.15	<0.28	0.36 [J]	<0.19	<0.14	<31	0.89 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	0.13 [J]	3
		05/10/16	<0.11	<0.20	0.58 [J]	<0.20	<0.12	<17.2	0.34 [J]	<0.020	<0.060	<0.015	<0.080	<0.18	0.19 [J]	0.42 [J]	0.33 [J]
		04/25/18	<0.11	<0.20	0.40 [J]	<0.20	<0.12	NA	1.2	<0.20	<0.060	<0.15	<0.080	<0.18	0.32 [J]	0.26 [J]	1.9
		07/01/20	<0.12	<0.10	0.28 [J]	<0.22	<0.14	<10.0	1.1	<0.17	<0.079	<0.42	<0.16	<0.12	0.31 [J]	0.28 [J]	1.9
		7/1/20 DUP	<0.12	<0.10	0.30 [J]	<0.22	<0.14	<10.0	1.1	<0.17	<0.079	<0.42	<0.16	<0.12	0.28 [J]	<0.22	1.7
34-MW6	5 - 15	03/04/11	7.2	<0.28	400	<0.19	<0.14	NA	2.0	0.17 [J]	2.3	39	<0.18	0.43 [J]	<0.18	0.38 [J]	34
		06/01/12	6.6	<0.28	200	<0.19	<0.14	NA	<0.060	<0.090	1.9	45	<0.18	<0.11	<0.75 [UJ]	0.36 [J]	43
		05/14/14	0.44 [J]	<0.28	61	<0.19	<0.14	<31	<0.060	<0.090	0.70 [J]	1.5 [J]	<0.18	<0.11	<0.18	<0.13	1.4 [J]
		05/13/16	<0.15	<0.22	3.9	<0.20	<0.12	<17.2	<0.080	<0.020	0.18 [J]	14.7	<0.080	<0.18	<0.17	<0.10	2.6
		04/26/18	<0.11	<0.20	16.9	<0.20	0.13 [J]	NA	0.31 [J]	<0.20	0.59 [J]	19.7	<0.080	<0.18	<0.17	<0.10	28.8
		07/02/20	<0.12	<0.10	3.1	<0.22	<0.14	<10.0	<0.17	<0.17	<0.079	1.2	<0.16	<0.12	<0.17	<0.22	0.62 [J]
		7/2/20 DUP	<0.12	<0.10	3.0	<0.22	<0.14	<10.0	<0.17	<0.17	<0.079	1.2	<0.16	<0.12	<0.17	<0.22	0.54 [J]
34-MW7D	14 - 19	03/04/11	<0.15	<0.28	2.3	<0.19	<0.14	NA	2.0	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	2.6
		06/01/12	<0.15	<0.28	2	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.19 [UJ]	<0.13	<0.11
		05/15/14	<0.15	<0.28	0.77[J]	<0.19	<0.14	<31	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	1.1 [J]
		05/12/16	<0.11	<0.20	0.83 [J]	<0.20	<0.12	<17.2	0.30 [J]	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	2.6
		04/26/18	<0.11	<0.20	0.60 [J]	<0.20	<0.12	NA	0.26 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	<0.10	0.36 [J]
		07/01/20	<0.12	<0.10	0.61 [J]	<0.22	<0.14	<10.0	0.28 [J]	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	<0.22	0.69 [J]
		7/1/20 DUP	<0.12	<0.10	0.61 [J]	<0.22	<0.14	<10.0	0.28 [J]	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	<0.22	0.69 [J]
34-MW8	4 - 14	03/04/11	<0.15	<0.28	5.1	<0.19	<0.14	NA	2.1	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	0.16 [J]	1.1 [J]
		10/31/11	<0.15	<0.28	<0.11	<0.19	<0.14	NA	0.47 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	0.18 [J]	<0.13	<0.11
		06/01/12	<0.15	<0.25	1.6	<0.19	<0.14	NA	0.52 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.29 [UJ]	<0.13	<0.11
		10/08/12	<0.15	<0.28	13	<0.19	<0.14	NA	0.67 [J]	<0.090	0.96 [J]	3.1	<0.18	<0.11	<0.18	<0.13	21
		10/23/13	Could not locate monitoring well														
		10/09/14	0.44 [J]	<0.28	350	0.19 [J]	<0.14	<31	2.0	0.47 [J]	2.1 [B]	<0.080	<0.18	<0.11	0.57 [J]	0.14 [J]	140
		09/22/15	0.58 [J]	<0.20	220	<0.20	<0.12	<17.2	0.65 [J]	0.34 [J]	0.41 [J]	<0.15	<0.30 [J]	<0.18	0.49 [J]	0.29 [J]	10.3
		05/11/16	<0.11	<0.20	97.8	<0.20	<0.12	<17.2	0.28 [J]	<0.020	<0.060	<0.015	0.13 [J]	<0.18	0.31 [J]	<0.10	2.6
		09/27/16	<0.11	<0.20	20.2	<0.20	<0.12	<17.2	0.17 [J]	<0.020	<0.060	<0.015	<0.15	<0.18	<0.17	0.38 [J]	0.30 [J]
		9/27/16 DUP	<0.11	<0.20	19.3	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.15	<0.18	<0.17	0.37 [J]	0.35 [J]
		09/19/17	<0.11	<0.20	13.6	<0.20	<0.12	NA	0.33 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	<0.10	0.49 [J]
		09/27/18	<0.11	<0.20	1.8	<0.20	<0.20 [UJ]	NA	0.40 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	0.19 [J]	<0.10	0.56 [J]
		09/30/19	<0.12	<0.10	18	<0.22	<0.14	NA	0.79 [J]	<0.17	0.32 [J]	0.82 [J]	<0.16	<0.12	<0.17	<0.22	5.2
		09/29/20	No sample collected. Weber River water level is higher or equal to the 34-MW8 monitoring well water level.														

TABLE 6
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Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,2-Dichloroethane	1,4-Dioxane	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	Benzene	Chloroethane (Ethyl chloride)	Chloromethane (Methyl chloride)	Ethylbenzene	Trichloroethene	Tetrachloroethene	Vinyl chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	5	NE	70	100	5	NE	NE	700	5	5	2
34-MW9	2 - 12	03/07/11	<0.15	<0.28	<0.11	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	<0.11
		06/01/12	<0.15	<0.28	<0.11	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.19 [UJ]	<0.13	<0.11
		05/15/14	0.16 [J]	<0.28	<0.11	<0.19	<0.14	<31	0.094 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.21	<0.13	<0.11
		05/11/16	<0.11	<0.20	<0.50	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	<0.13
		04/26/18	No sample collected. Well is dry.														
		07/01/20	No sample collected. Well is dry.														
34-MW10	5 - 10	03/08/11	<0.15	<0.28	<0.11	<0.19	<0.14	NA	0.42 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	0.16 [J]
		10/31/11	<0.15	<0.28	<0.11	<0.19	<0.14	NA	0.53 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	<0.11
		10/31/11 DUP	<0.15	<0.28	<0.11	<0.19	<0.14	NA	0.57 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	<0.11
		05/31/12	<0.15	<0.28	<0.11	<0.19	<0.14	NA	0.43 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.85 [UJ]	<0.13	<0.11
		10/08/12	<0.15	<0.28	0.31 [J]	<0.19	<0.14	NA	0.38 [J]	<0.090	0.099 [J]	<0.080	<0.18	<0.11	<0.18	<0.13	3.7
		10/8/12 DUP	<0.15	<0.28	0.43 [J]	<0.19	<0.14	NA	0.36 [J]	<0.090	0.094 [J]	<0.080	<0.18	<0.11	<0.18	<0.13	4.3
		10/23/13	<0.15	<0.28	340	0.30 [J]	<0.14	NA	3.2	0.66 [J]	2.1	<0.080	<0.18	0.20 [J]	0.28 [J]	<0.13 [J]	140
		10/23/13 DUP	<0.15	<0.28	350	0.27 [J]	<0.14	NA	3.1	0.64 [J]	2.0	<0.080	<0.18	<0.11	0.29 [J]	<0.13	150
		10/09/14	<0.15	<0.28	240	0.36 [J]	<0.14	<31	1.8	0.62 [J]	2.0 [B]	<0.080	<0.18	<0.11	0.53 [J]	<0.13	55
		09/22/16	<0.11	<0.20	185	<0.20	<0.12	<17.2	0.61 [J]	0.45 [J]	0.41 [J]	<0.15	<0.80	0.23 [J]	0.31 [J]	<0.10	2.8
		9/22/15 DUP	<0.11	<0.20	187	<0.20	<0.12	<17.2	0.64 [J]	0.45 [J]	0.39 [J]	<0.15	<0.20 [J]	<0.18	0.30 [J]	<0.10	2.8
		05/10/16	<0.11	<0.20	5.6	<0.20	<0.12	<17.2	0.37 [J]	0.26 [J]	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	0.33 [J]
		09/27/16	<0.11	<0.20	8.8	<0.20	<0.12	<17.2	0.54 [J]	0.23 [J]	<0.060	<0.015	<0.15	<0.18	<0.17	<0.10	0.38 [J]
		09/19/17	<0.11	<0.20	1.7	<0.20	<0.12	NA	0.43 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	<0.10	0.58 [J]
		09/27/18	No sample collected. Well is dry.														
		09/30/19	<0.12	<0.10	8.5	<0.22	<0.14	NA	0.70 [J]	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	<0.22	4.0
		09/29/20	No sample collected. Weber River water level is higher or equal to the 34-MW10 monitoring well water level.														
34-OB-12	Unkown	03/07/11	<0.15	<0.28	0.17 [J]	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	1.4 [J]
		05/30/12	<0.15	<0.28	<0.11	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	0.19 [J]	<0.18	<0.13	<0.11
		05/12/16	<0.11	<0.20	0.17 [J]	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	2.2
		03/17/21	<0.149	<0.158	<0.100	<0.188	<0.0819	NA	<0.126	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	<0.300	<0.234
34-OB-17	Unkown	03/15/11	<1	<1	0.13 [J]	<1	<1	NA	<1	<1	<1	<2	<5	<1	<1	<1	<2
		05/12/16	<0.11	<0.20	<0.50	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	<0.13
		03/18/21	<0.149	<0.158	<0.100	<0.188	<0.0819	NA	<0.126	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	<0.300	<0.234
34-SPMW-02	Unkown	03/09/11	<0.15	<0.28	1.1	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	0.89 [J]
		06/01/12	<0.15	<0.28	0.38 [J]	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.21 [UJ]	<0.13	<0.11
		05/11/16	<0.11	<0.20	0.25 [J]	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	2.5
		03/18/21	<0.149	<0.158	<0.379 [J]	<0.188	<0.0819	NA	<0.126	<0.149	<0.0941	<0.126	<0.149	<0.137	<0.190	<0.300	0.615 [J]
35-MW1	10 - 20	05/11/16	<0.11	<0.20	<0.50	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	<0.13
		03/17/21	<0.149	<0.158	0.103 [J]	<0.188	<0.0819	NA	<0.126	<0.149	<0.0941	<0.126	<0.149	<0.137	<0.190	0.525 [J]	<0.234
35-MW2	5 - 15	05/11/16	<0.11	<0.20	<0.50	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	<0.13
		03/17/21	<0.149	<0.158	<0.100	<0.188	<0.819	NA	<0.126	<0.149	<0.0941	<0.126	<0.149	<0.137	<0.190	<0.300	<0.234

TABLE 6
Operable Unit 4 North Analytical Results—CVOCs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethane	1,2-Dichloroethane	1,4-Dioxane	cis-1,2-Dichloroethane	trans-1,2-Dichloroethane	Benzene	Chloroethane (Ethyl chloride)	Chloromethane (Methyl chloride)	Ethylbenzene	Trichloroethene	Tetrachloroethene	Vinyl chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	5	NE	70	100	5	NE	NE	700	5	5	2
38-MW3	5 - 15	03/03/11	<0.15	<0.28	<0.11	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.13	<0.11
		05/10/16	<0.11	<0.20	<0.50	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	<0.13
		03/18/21	<0.149	<0.158	<0.100	<0.188	<0.819	<0.188	<0.126	<0.149	<0.0941	<0.126	<0.149	<0.137	<0.190	<0.300	<0.234
38-MW5	3.5 - 13.5	03/03/11	<0.15	<0.28	<0.11	<0.19	<0.14	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	0.27[J]	<0.11
		05/10/16	<0.11	<0.20	<0.50	<0.20	<0.12	<17.2	<0.080	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	0.20 [J]	<0.13
		03/18/21	<0.149	<0.158	0.135 [J]	<0.188	<0.819	<0.188	<0.126	<0.149	<0.0941	<0.126	<0.149	<0.137	<0.190	<0.300	<0.234
38-MW9	3 - 13	03/09/11	<0.15	<0.28	3.7	<0.19	<0.14	NA	2.5	<0.090	<0.14 [UJ]	<0.080	<0.18	<0.11	0.50 [J]	<0.13	4.3
		06/01/12	<0.15	<0.28	5.6	<0.19	<0.14	NA	4.6	<0.090	0.15 [J]	<0.080	<0.18	<0.11	<1.7 [U]	<0.13	4.5
		05/13/16	<0.11	<0.20	3.7	<0.20	<0.12	<17.2	3.3	<0.020	<0.060	<0.015	<0.080	<0.18	<0.17	<0.10	5.4
		03/18/21	<0.149	<0.158	3.16	<0.188	<0.819	<0.188	3.49	<0.149	<0.0941	<0.126	<0.149	<0.137	<0.190	<0.300	1.81
38-MW12	4 - 14	03/08/11	3,100	<14	880	50	<7.0	NA	3700	16 [J]	<4.0	140	<9.0	<5.5	200	37 [J]	560
		03/08/11 DUP	3200	<14	890	43 [J]	<7.0	NA	3900	18 [J]	<4.0	130	<9.0	<5.5	210	36 [J]	550
		06/01/12	3,800 [J]	<5.6	1400	79	<2.8	NA	4,100	<23	4.1 [J]	160	<3.6	<2.2	72	26	680
		05/14/14	2300	1.1	500	43	0.38 [J]	<31	1,700	39 [J]	0.43 [J]	60	<0.18	0.62 [J]	310	14	660
		05/10/16	No samples collected due to product in purge water.														
		04/23/18	No samples collected due to product.														
		07/01/20	No samples collected due to product.														
SPRR3-MW2	3 - 13	03/17/11	<0.15	<0.28	0.73 [J]	<0.19	<0.14	NA	<0.060	<0.090	0.41 [J]	<0.080	<0.18	<0.11	<0.32 [UJ]	<0.13	0.92 [J]
		05/11/16	No samples collected due to product in purge water.														
		03/16/21	No sample collected. Monitoring well demolished.														
SPRR3-MW3 ⁽¹⁾	3 - 13	05/10/16	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
		03/18/21	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NOTES:

CVOC = Chlorinated Volatile Organic Compound

ID = Identification

J = This qualifier indicates that the analyte is an estimate value between the reporting limit and the method detection limit.

µg/L = Microgram per Liter

MCL = Maximum Contaminant Level

MNA = Monitored Natural Attenuation

NA = Not Analyzed.

ND = Not detected at or above adjusted reporting limit

NE = Not Established

NM = Not Measured

UJ = Estimated detection limit. The result is estimated and may be a false negative due to related QC problems.

QAPP = Quality Assurance Project Plan

< = Less than the method detection limit

Bold Type = Analyte detected at or above the MCL

⁽¹⁾Per the QAPP (CH2M, 2016) well only sampled for MNA parameters.

TABLE 7

Operable Unit 4 South Analytical Results—CVOCs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,4-Dioxane	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	Benzene	Chloroethane (Ethyl Chloride)	Chloromethane (Methyl Chloride)	Ethylbenzene	Trichloroethene	Vinyl Chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	NE	70	100	5	NE	NE	700	5	2
20-MW2	4 - 14	3/10/11	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		5/12/16	<0.11	<0.20	<0.50	<0.20	<17.2	<0.080	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	<0.13
		3/19/21	<0.149	<0.158	<.100	<0.188	NA	<0.126	<0.149	0.219 [J]	<0.192	<0.960	<0.137	<0.190	<0.234
20-MW4	3 - 13	3/17/11	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		5/16/16	<0.11	<0.20	<0.50	<0.20	<17.2	<0.080	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	0.17 [J]
		3/19/21	<0.149	<0.158	<.100	<0.188	NA	<0.126	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	<0.234
21-MW2	4 - 14	3/8/11	<0.15	<0.28	<0.11	<0.19	NA	5.1	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	2.6
		5/15/14	<0.15	<0.28	<0.11	<0.19	NA	2.2	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	1.7 [J]
		5/15/14 DUP	<0.15	<0.28	<0.11	<0.19	NA	2.3	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	1.6 [J]
		5/17/16	<0.11	<0.20	<0.50	<0.20	<17.2	1.4	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	0.67 [J]
		4/25/18	<0.11	<0.20	<0.050	<0.20	NA	0.96 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	0.39 [J]
		7/2/20	<0.12	<0.10	<0.050	<0.22	<10.0	1.2	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	0.58 [J]
22b-MW1A	5.5 - 15.5	3/3/11	<0.15	<0.28	<0.11	<0.19	NA	2.1	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	1.2 [J]
		3/3/11 DUP	<0.15	<0.28	<0.11	<0.19	NA	2.1	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	1.4 [J]
		3/16/11	<0.15	<0.28	<0.11	<0.19	NA	2.1	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	1.2 [J]
		5/17/16	<0.11	<0.20	<0.50	<0.20	<17.2	0.27 [J]	<0.20	<0.060	0.46 [J]	<0.080	<0.18	<0.17	0.51 [J]
		3/19/21	<0.149	<0.158	<.100	<0.188	NA	1.48	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	<0.234
		3/19/21 DUP	<0.149	<0.158	<.100	<0.188	NA	1.24	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	<0.234
22b-MW2D	10 - 15	5/15/14	<0.15	<0.28	<0.11	<0.19	<31	2	<0.090	0.15 [J]	<0.080	<0.18	<0.11	<0.18	9
		5/13/16	<0.15	<0.28	<0.11	<0.19	<17.2	1.6	<0.090	0.14 [J]	<0.080	<0.18	<0.11	<0.18	4.1
		5/13/16 DUP	<0.11	<0.20	<0.50	<0.20	<17.2	1.6	<0.20	0.16 [J]	<0.15	0.30 [J]	<0.18	<0.17	5.8
		4/25/18	<0.11	<0.20	<0.050	<0.20	NA	1.4	<0.20	0.14 [J]	<0.15	<0.080	<0.18	<0.17	2.8
		4/25/18 DUP	<0.11	<0.20	<0.050	<0.20	NA	1.2	<0.20	0.12 [J]	<0.15	<0.080	<0.18	<0.17	2.6
		7/2/20	<0.12	<0.10	<0.097	<0.22	<10.0	1.7	<0.17	0.11 [J]	<0.42	<0.16	<0.12	<0.17	4.2
26-MW1	1.5 - 11.5	3/1/11	<0.15	<0.28	<0.11	<0.19	NA	2.2	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	1.1 [J]
		5/31/12	<0.15	<0.28	<0.11	<0.19	NA	0.51 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.89 [UJ]	<0.11 [UJ]
		5/15/14	<0.15	<0.28	<0.11	<0.19	<31	0.34 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	0.37 [J]
		5/16/16	<0.11	<0.20	<0.50	<0.20	<17.2	0.38 [J]	<0.20	<0.060	<0.15	0.37 [J]	<0.18	<0.18	0.42 [J]
		4/25/18	<0.11	<0.20	<0.050	<0.20	NA	0.40 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	0.45 [J]
		7/2/20	<0.12	<0.10	<0.097	<0.22	<10.0	<0.17	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	0.13 [J]
26-MW2	2 - 12	3/11/11	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		5/16/16	<0.11	<0.20	<0.50	<0.20	<17.2	0.42 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	0.69 [J]
		3/19/21	<0.149	<0.158	<.100	<0.188	NA	0.811 [J]	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	1.29

TABLE 7

Operable Unit 4 South Analytical Results—CVOCs
2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,4-Dioxane	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	Benzene	Chloroethane (Ethyl Chloride)	Chloromethane (Methyl Chloride)	Ethylbenzene	Trichloroethene	Vinyl Chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	NE	70	100	5	NE	NE	700	5	2
26-STMW1	3.5 - 13.5	3/9/11	<0.15	<0.28	<0.11	<0.19	NA	0.25 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		5/31/12	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	<0.080	<0.080	<0.18	0.39 [J]	<0.18	<0.11
		5/31/12 DUP	<0.15	<0.28	<0.11	<0.19	NA	0.20 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.90 [UJ]	<0.11
		5/15/14	<0.15	<0.28	<0.11	<0.19	<31	0.18 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	0.49 [J]
		5/16/16	<0.11	<0.20	<0.50	<0.20	<17.2	0.27 [J]	<0.20	<0.060	<0.15	0.11 [J]	<0.18	<0.17	0.34 [J]
		4/25/18	<0.11	<0.20	<0.050	<0.20	NA	0.22 [J]	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	0.34 [J]
		7/2/20	<0.12	<0.10	<0.097	<0.22	<10.0	0.30 [J]	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	0.71 [J]
30-MW1	3.5 - 13.5	3/17/11	<0.15	<0.28	<0.11	<0.19	NA	0.29 [J]	<0.090	0.87 [J]	<0.080	<0.18	<0.11	<0.18	12
		5/31/12	<0.15	<0.28	<0.11	<0.19	NA	0.34 [J]	<0.090	0.57 [J]	<0.080	<0.18	<0.11	<0.83 [UJ]	16
		5/15/14	<0.15	<0.28	<0.11	<0.19	<31	<0.060	<0.090	0.37 [J]	<0.080	<0.18	<0.11	<0.18	11
		5/13/16	<0.11	<0.20	<0.50	<0.20	<17.2	0.19 [J]	<0.20	0.37 [J]	<0.15	<0.080	<0.18	<0.17	4.3
		4/25/18	<0.11	<0.20	<0.050	<0.20	NA	1.2	<0.20	<0.060	<0.15	<0.080	<0.18	<0.17	5.6
		7/2/20	<0.12	<0.10	<0.097	<0.22	<10.0	0.24 [J]	<0.17	<0.079	<0.42	<0.16	<0.12	<0.17	1.1
30-MW4A	5 - 15	3/10/11	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		03/10/11 DUP	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		5/31/12	<0.15	<0.28	<0.11	<0.19	NA	<0.060	<0.090	0.31 [J]	<0.080	<0.18	<0.11	<0.46 [UJ]	<0.11
		5/17/16	<0.11	<0.20	<0.50	<0.20	<17.2	<0.080	<0.20	0.17 [J]	<0.15	<0.080	<0.18	<0.17	<0.11
		3/19/21	<0.149	<0.158	<0.100	<0.188	NA	<0.126	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	<0.234
30-MW6D	14 - 19	3/10/11	<0.15	<0.28	<0.11	<0.19	NA	7.6	<0.090	0.32 [J]	<0.080	<0.18	<0.11	<0.18	72
		5/31/12	<0.15	<0.28	<0.11	<0.19	NA	3.6	<0.090	0.40 [J]	<0.080	<0.18	<0.11	<0.86 [UJ]	52
		5/15/14	<0.15	<0.28	<0.11	<0.19	<31	1.8	<0.090	0.25 [J]	<0.080	<0.18	<0.11	<0.18	53
		5/13/16	<0.15	<0.28	<0.11	<0.19	<17.2	1.6	<0.090	0.36 [J]	<0.080	0.16 [J]	<0.11	<0.18	35.8
		5/13/16 DUP	<0.11	<0.20	<0.50	<0.20	<17.2	1.6	<0.20	0.37 [J]	<0.15	ND	<0.18	<0.17	36.6
		4/25/18	<0.11	<0.20	<0.050	<0.20	NA	1.7	<0.20	0.26 [J]	<0.15	<0.080	<0.18	<0.17	40.6
		4/25/18 DUP	<0.11	<0.20	<0.050	<0.20	NA	1.6	<0.20	0.24 [J]	<0.15	<0.080	<0.18	<0.17	37.8
30-MW7	2 - 12	7/2/20	<0.12	<0.10	<0.097	<0.22	<10.0	0.94 [J]	<0.17	0.21 [J]	<0.42	<0.16	<0.12	<0.17	13.3
		3/11/11	<0.15	<0.28	<0.11	<0.19	NA	0.64 [J]	<0.090	<0.080	<0.080	<0.18	<0.11	<0.18	<0.11
		5/16/16	<0.11	<0.20	<0.50	<0.20	<17.2	2.0	<0.20	<0.060	<0.15	0.11 [J]	<0.18	<0.17	0.99 [J]
30-B7 (P) ⁽¹⁾	3 - 13	3/19/21	<0.149	<0.158	<0.100	<0.188	NA	0.668 [J]	<0.149	<0.0941	<0.192	<0.960	<0.137	<0.190	0.373 [J]
		5/13/16	No Sample collected due to product.												
		3/19/21	No Sample collected due to product.												

TABLE 7

Operable Unit 4 South Analytical Results—CVOCs

2021 Five Year Review Report, Operable Units 1 and 4

Well ID	Screen Interval (ft bgs - ft bgs)	Date	1,1,1-Trichloroethane	1,1,2-Trichloroethane	1,1-Dichloroethane	1,1-Dichloroethene	1,4-Dioxane	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	Benzene	Chloroethane (Ethyl Chloride)	Chloromethane (Methyl Chloride)	Ethylbenzene	Trichloroethene	Vinyl Chloride
Units			µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MCL			200	5	NE	7	NE	70	100	5	NE	NE	700	5	2
30-B16 (P)⁽¹⁾	3 - 13	5/17/16	No Sample collected. Well is damaged.												
		3/19/21	No Sample collected. Well is damaged.												

NOTES:

CVOC = Chlorinated Volatile Organic Compound

ID = Identification

J = This qualifier indicates that the analyte is an estimate value between the reporting limit and the method detection limit.

µg/L = Microgram per Liter

MCL = Maximum Contaminant Level

MNA = Monitored Natural Attenuation

NA = Not Analyzed

ND = Not detected at or above adjusted reporting limit

NE = Not Established

NM = Not Measured

UJ = Estimated detection limit. The result is estimated and may be a false negative due to related QC problems.

QAPP = Quality Assurance Project Plan

< = Less than the method detection limit

Bold Type = Analyte detected at or above the MCL⁽¹⁾Per the QAPP (CH2M, 2016) well only sampled for MNA parameters.

APPENDIX C
SITE INSPECTION CHECKLIST

APPENDIX C
SITE INSPECTION CHECKLIST

OGDEN RAILROAD YARD

FIVE YEAR REVIEW SITE INSPECTION CHECKLIST	
I. SITE INFORMATION	
Site name:	Date of inspection:
Location and Region:	EPA ID:
Agency, office, or company leading the five-year review:	Weather/temperature:
Remedy Includes: (Check all that apply) <div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Landfill cover/containment <input checked="" type="checkbox"/> Access controls <input checked="" type="checkbox"/> Institutional controls <input type="checkbox"/> Groundwater pump and treatment <input type="checkbox"/> Surface water collection and treatment <input checked="" type="checkbox"/> Other Cofferdam _____ </div> <div style="width: 50%;"> <input checked="" type="checkbox"/> Monitored natural attenuation <input type="checkbox"/> Groundwater containment <input type="checkbox"/> Vertical barrier walls </div> </div>	
Attachments: <input checked="" type="checkbox"/> Inspection team roster attached <input type="checkbox"/> Site map attached	
II. INTERVIEWS (Check all that apply)	
1. O&M site manager <div style="display: flex; justify-content: space-between;"> Name Terrence Mares Title Project Manager Date 4/13/21 </div> Interviewed <input checked="" type="checkbox"/> at site <input type="checkbox"/> at office <input type="checkbox"/> by phone Phone no. 385-474-8535 Problems, suggestions; <input type="checkbox"/> Report attached _____ _____	
2. O&M staff _____ <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Name Title Date </div> Interviewed <input type="checkbox"/> at site <input type="checkbox"/> at office <input type="checkbox"/> by phone Phone no. _____ Problems, suggestions; <input type="checkbox"/> Report attached _____ _____	

3. **Local regulatory authorities and response agencies** (i.e., State and Tribal offices, emergency response office, police department, office of public health or environmental health, zoning office, recorder of deeds, or other city and county offices, etc.) Fill in all that apply.

Agency Ogden City

Contact

Name Phil Suiter Title: Engineer Date 4/13/21 Phone no.801-629-8971

Problems; suggestions; ☐ Report attached _____

Agency _____

Contact

Name

Title

Date Phone no.

Problems; suggestions; ☐ Report attached _____

Agency _____

Contact _____

Name

Title

Date Phone no.

Problems; suggestions; ☐ Report attached _____

Agency _____

Contact _____

Name

Title

Date Phone no.

Problems; suggestions; ☐ Report attached _____

4. **Other interviews** (optional) ☐ Report attached.

[illegible]

III. ON-SITE DOCUMENTS & RECORDS VERIFIED (Check all that apply)				
1.	O&M Documents <input checked="" type="checkbox"/> O&M manual <input checked="" type="checkbox"/> As-built drawings <input checked="" type="checkbox"/> Maintenance logs Remarks _____	<input type="checkbox"/> Readily available <input type="checkbox"/> Readily available <input type="checkbox"/> Readily available	<input checked="" type="checkbox"/> Up to date <input checked="" type="checkbox"/> Up to date <input checked="" type="checkbox"/> Up to date	<input type="checkbox"/> N/A <input type="checkbox"/> N/A <input type="checkbox"/> N/A
2.	Site-Specific Health and Safety Plan <input type="checkbox"/> Contingency plan/emergency response plan Remarks _____	<input type="checkbox"/> Readily available <input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date <input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> N/A
3.	O&M and OSHA Training Records Remarks _____	<input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A
4.	Permits and Service Agreements <input type="checkbox"/> Air discharge permit <input type="checkbox"/> Effluent discharge <input type="checkbox"/> Waste disposal, POTW <input type="checkbox"/> Other permits _____ Remarks _____	<input type="checkbox"/> Readily available <input type="checkbox"/> Readily available <input type="checkbox"/> Readily available <input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date <input type="checkbox"/> Up to date <input type="checkbox"/> Up to date <input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> N/A
5.	Gas Generation Records Remarks _____	<input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A
6.	Settlement Monument Records Remarks _____	<input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A
7.	Groundwater Monitoring Records Remarks _____	<input type="checkbox"/> Readily available	<input checked="" type="checkbox"/> Up to date	<input type="checkbox"/> N/A
8.	Leachate Extraction Records Remarks _____	<input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A
9.	Discharge Compliance Records <input type="checkbox"/> Air <input type="checkbox"/> Water (effluent) Remarks _____	<input type="checkbox"/> Readily available <input type="checkbox"/> Readily available	<input type="checkbox"/> Up to date <input type="checkbox"/> Up to date	<input checked="" type="checkbox"/> N/A <input checked="" type="checkbox"/> N/A
10.	Daily Access/Security Logs Remarks _____	<input type="checkbox"/> Readily available	<input checked="" type="checkbox"/> Up to date	<input type="checkbox"/> N/A

IV. O&M COSTS																																																																									
1.	O&M Organization <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> State in-house <input checked="" type="checkbox"/> PRP in-house <input type="checkbox"/> Federal Facility in-house <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> Contractor for State <input type="checkbox"/> Contractor for PRP <input type="checkbox"/> Contractor for Federal Facility </div> </div>																																																																								
2.	O&M Cost Records <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Readily available <input type="checkbox"/> Funding mechanism/agreement in place Original O&M cost estimate _____ </div> <div> <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> Breakdown attached </div> </div> <p style="text-align: center; margin-top: 10px;">Total annual cost by year for review period if available</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%;">From _____</td> <td style="width: 10%;">To _____</td> <td style="width: 20%;"></td> <td style="width: 10%;"></td> <td style="width: 10%;"></td> <td style="width: 20%;"></td> <td style="width: 10%; text-align: right;"><input type="checkbox"/> Breakdown attached</td> </tr> <tr> <td style="text-align: center;">Date</td> <td style="text-align: center;">Date</td> <td style="text-align: center;">Total cost</td> <td colspan="4"></td> </tr> <tr> <td>From _____</td> <td>To _____</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;"><input type="checkbox"/> Breakdown attached</td> </tr> <tr> <td style="text-align: center;">Date</td> <td style="text-align: center;">Date</td> <td style="text-align: center;">Total cost</td> <td colspan="4"></td> </tr> <tr> <td>From _____</td> <td>To _____</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;"><input type="checkbox"/> Breakdown attached</td> </tr> <tr> <td style="text-align: center;">Date</td> <td style="text-align: center;">Date</td> <td style="text-align: center;">Total cost</td> <td colspan="4"></td> </tr> <tr> <td>From _____</td> <td>To _____</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;"><input type="checkbox"/> Breakdown attached</td> </tr> <tr> <td style="text-align: center;">Date</td> <td style="text-align: center;">Date</td> <td style="text-align: center;">Total cost</td> <td colspan="4"></td> </tr> <tr> <td>From _____</td> <td>To _____</td> <td></td> <td></td> <td></td> <td></td> <td style="text-align: right;"><input type="checkbox"/> Breakdown attached</td> </tr> <tr> <td style="text-align: center;">Date</td> <td style="text-align: center;">Date</td> <td style="text-align: center;">Total cost</td> <td colspan="4"></td> </tr> </table>			From _____	To _____					<input type="checkbox"/> Breakdown attached	Date	Date	Total cost					From _____	To _____					<input type="checkbox"/> Breakdown attached	Date	Date	Total cost					From _____	To _____					<input type="checkbox"/> Breakdown attached	Date	Date	Total cost					From _____	To _____					<input type="checkbox"/> Breakdown attached	Date	Date	Total cost					From _____	To _____					<input type="checkbox"/> Breakdown attached	Date	Date	Total cost				
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Date	Date	Total cost																																																																							
3.	Unanticipated or Unusually High O&M Costs During Review Period Describe costs and reasons: _____ _____ _____ _____ _____ _____																																																																								
V. ACCESS AND INSTITUTIONAL CONTROLS <input type="checkbox"/> Applicable <input type="checkbox"/> N/A																																																																									
A. Fencing																																																																									
1.	Fencing damaged <input checked="" type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Gates secured <input type="checkbox"/> N/A Remarks: _____ _____																																																																								
B. Other Access Restrictions																																																																									
1.	Signs and other security measures <input checked="" type="checkbox"/> Location shown on site map <input type="checkbox"/> N/A Remarks: No trespassing signs are in place around OU1 site perimeter _____																																																																								

C. Institutional Controls (ICs)			
1.	Implementation and enforcement Site conditions imply ICs not properly implemented <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A Site conditions imply ICs not being fully enforced <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A Type of monitoring (e.g., self-reporting, drive by) _____ Frequency _____ Responsible party/agency- Union Pacific Railroad & Ogden City Contact Name Terrence Mares Title Project Manager Date 4/13/21 Phone no. 385-474-8535 Reporting is up-to-date <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Reports are verified by the lead agency <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Specific requirements in deed or decision documents have been met <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A Violations have been reported <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Other problems or suggestions: <input type="checkbox"/> Report attached _____ _____ _____		
2.	Adequacy <input checked="" type="checkbox"/> ICs are adequate <input type="checkbox"/> ICs are inadequate <input type="checkbox"/> N/A Remarks _____ _____ _____		
D. General			
1.	Vandalism/trespassing <input type="checkbox"/> Location shown on site map <input type="checkbox"/> No vandalism evident Remarks: Graffiti observed on sludge pit cement embankment at OU4 _____		
2.	Land use changes on site <input checked="" type="checkbox"/> N/A Remarks _____ _____		
3.	Land use changes off site <input checked="" type="checkbox"/> N/A Remarks _____ _____		
VI. GENERAL SITE CONDITIONS			
A. Roads <input checked="" type="checkbox"/> Applicable <input type="checkbox"/> N/A			
1.	Roads damaged <input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Roads adequate <input type="checkbox"/> N/A Remarks _____ _____		

B. Other Site Conditions			
Remarks _____ _____ _____ _____ _____ _____			
VII. LANDFILL COVERS <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A			
A. Landfill Surface			
1.	Settlement (Low spots) Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map Depth _____	<input type="checkbox"/> Settlement not evident
2.	Cracks Lengths _____ Widths _____ Depths _____ Remarks _____	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> Cracking not evident
3.	Erosion Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map Depth _____	<input type="checkbox"/> Erosion not evident
4.	Holes Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map Depth _____	<input type="checkbox"/> Holes not evident
5.	Vegetative Cover <input type="checkbox"/> Grass <input type="checkbox"/> Cover properly established <input type="checkbox"/> No signs of stress <input type="checkbox"/> Trees/Shrubs (indicate size and locations on a diagram) Remarks _____		
6.	Alternative Cover (armored rock, concrete, etc.) <input type="checkbox"/> N/A Remarks _____		
7.	Bulges Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map Height _____	<input type="checkbox"/> Bulges not evident
8.	Wet Areas/Water Damage <div style="display: flex; justify-content: space-between;"> <div style="width: 35%;"> <input type="checkbox"/> Wet areas <input type="checkbox"/> Ponding <input type="checkbox"/> Seeps <input type="checkbox"/> Soft subgrade Remarks _____ </div> <div style="width: 30%;"> <input type="checkbox"/> Wet areas/water damage not evident <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Location shown on site map </div> <div style="width: 30%;"> Areal extent _____ Areal extent _____ Areal extent _____ Areal extent _____ </div> </div>		

9.	Slope Instability	<input type="checkbox"/> Slides	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> No evidence of slope instability
	Areal extent _____			
	Remarks _____			
B. Benches <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A (Horizontally constructed mounds of earth placed across a steep landfill side slope to interrupt the slope in order to slow down the velocity of surface runoff and intercept and convey the runoff to a lined channel.)				
1.	Flows Bypass Bench	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> N/A or okay	
	Remarks _____			
2.	Bench Breached	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> N/A or okay	
	Remarks _____			
3.	Bench Overtopped	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> N/A or okay	
	Remarks _____			
C. Letdown Channels <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A (Channel lined with erosion control mats, riprap, grout bags, or gabions that descend down the steep side slope of the cover and will allow the runoff water collected by the benches to move off of the landfill cover without creating erosion gullies.)				
1.	Settlement	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> No evidence of settlement	
	Areal extent _____	Depth _____		
	Remarks _____			
2.	Material Degradation	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> No evidence of degradation	
	Material type _____	Areal extent _____		
	Remarks _____			
3.	Erosion	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> No evidence of erosion	
	Areal extent _____	Depth _____		
	Remarks _____			

4.	Undercutting <input type="checkbox"/> Location shown on site map <input type="checkbox"/> No evidence of undercutting Areal extent _____ Depth _____ Remarks _____ _____
5.	Obstructions Type _____ <input type="checkbox"/> No obstructions <input type="checkbox"/> Location shown on site map Areal extent _____ Size _____ Remarks _____ _____
6.	Excessive Vegetative Growth Type _____ <input type="checkbox"/> No evidence of excessive growth <input type="checkbox"/> Vegetation in channels does not obstruct flow <input type="checkbox"/> Location shown on site map Areal extent _____ Remarks _____ _____
D. Cover Penetrations <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
1.	Gas Vents <input type="checkbox"/> Active <input type="checkbox"/> Passive <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> Evidence of leakage at penetration <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____
2.	Gas Monitoring Probes <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> Evidence of leakage at penetration <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____
3.	Monitoring Wells (within surface area of landfill) <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> Evidence of leakage at penetration <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____
4.	Leachate Extraction Wells <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> Evidence of leakage at penetration <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____
5.	Settlement Monuments <input type="checkbox"/> Located <input type="checkbox"/> Routinely surveyed <input type="checkbox"/> N/A Remarks _____ _____

E. Gas Collection and Treatment <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A		
1.	Gas Treatment Facilities <input type="checkbox"/> Flaring <input type="checkbox"/> Thermal destruction <input type="checkbox"/> Collection for reuse <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____	
2.	Gas Collection Wells, Manifolds and Piping <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____	
3.	Gas Monitoring Facilities (<i>e.g.</i> , gas monitoring of adjacent homes or buildings) <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____	
F. Cover Drainage Layer <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A		
1.	Outlet Pipes Inspected <input type="checkbox"/> Functioning <input type="checkbox"/> N/A Remarks _____ _____	
2.	Outlet Rock Inspected <input type="checkbox"/> Functioning <input type="checkbox"/> N/A Remarks _____ _____	
G. Detention/Sedimentation Ponds <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A		
1.	Siltation Areal extent _____ Depth _____ <input type="checkbox"/> N/A <input type="checkbox"/> Siltation not evident Remarks _____ _____	
2.	Erosion Areal extent _____ Depth _____ <input type="checkbox"/> Erosion not evident Remarks _____ _____	
3.	Outlet Works <input type="checkbox"/> Functioning <input type="checkbox"/> N/A Remarks _____ _____	
4.	Dam <input type="checkbox"/> Functioning <input type="checkbox"/> N/A Remarks _____ _____	

H. Retaining Walls		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Deformations <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Deformation not evident Horizontal displacement _____ Vertical displacement _____ Rotational displacement _____ Remarks _____		
2.	Degradation <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Degradation not evident Remarks _____		
I. Perimeter Ditches/Off-Site Discharge		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Siltation <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Siltation not evident Areal extent _____ Depth _____ Remarks _____		
2.	Vegetative Growth <input type="checkbox"/> Location shown on site map <input type="checkbox"/> N/A <input type="checkbox"/> Vegetation does not impede flow Areal extent _____ Type _____ Remarks _____		
3.	Erosion <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Erosion not evident Areal extent _____ Depth _____ Remarks _____		
4.	Discharge Structure <input type="checkbox"/> Functioning <input type="checkbox"/> N/A Remarks _____		
VIII. VERTICAL BARRIER WALLS		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Settlement <input type="checkbox"/> Location shown on site map <input type="checkbox"/> Settlement not evident Areal extent _____ Depth _____ Remarks _____		
2.	Performance Monitoring Type of monitoring _____ <input type="checkbox"/> Performance not monitored Frequency _____ <input type="checkbox"/> Evidence of breaching Head differential _____ Remarks _____		

IX. GROUNDWATER/SURFACE WATER REMEDIES <input checked="" type="checkbox"/> Applicable <input type="checkbox"/> N/A	
A. Groundwater Extraction Wells, Pumps, and Pipelines <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
1.	Pumps, Wellhead Plumbing, and Electrical <input type="checkbox"/> Good condition <input type="checkbox"/> All required wells properly operating <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____ _____
2.	Extraction System Pipelines, Valves, Valve Boxes, and Other Appurtenances <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____ _____
3.	Spare Parts and Equipment <input type="checkbox"/> Readily available <input type="checkbox"/> Good condition <input type="checkbox"/> Requires upgrade <input type="checkbox"/> Needs to be provided Remarks _____ _____ _____
B. Surface Water Collection Structures, Pumps, and Pipelines <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
1.	Collection Structures, Pumps, and Electrical <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____ _____
2.	Surface Water Collection System Pipelines, Valves, Valve Boxes, and Other Appurtenances <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____ _____
3.	Spare Parts and Equipment <input type="checkbox"/> Readily available <input type="checkbox"/> Good condition <input type="checkbox"/> Requires upgrade <input type="checkbox"/> Needs to be provided Remarks _____ _____ _____

C. Treatment System		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Treatment Train (Check components that apply) <input type="checkbox"/> Metals removal <input type="checkbox"/> Oil/water separation <input type="checkbox"/> Bioremediation <input type="checkbox"/> Air stripping <input type="checkbox"/> Carbon adsorbers <input type="checkbox"/> Filters _____ <input type="checkbox"/> Additive (<i>e.g.</i> , chelation agent, flocculent) _____ <input type="checkbox"/> Others _____ <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> Sampling ports properly marked and functional <input type="checkbox"/> Sampling/maintenance log displayed and up to date <input type="checkbox"/> Equipment properly identified <input type="checkbox"/> Quantity of groundwater treated annually _____ <input type="checkbox"/> Quantity of surface water treated annually _____ Remarks _____ _____		
2.	Electrical Enclosures and Panels (properly rated and functional) <input type="checkbox"/> N/A <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____		
3.	Tanks, Vaults, Storage Vessels <input type="checkbox"/> N/A <input type="checkbox"/> Good condition <input type="checkbox"/> Proper secondary containment <input type="checkbox"/> Needs Maintenance Remarks _____ _____		
4.	Discharge Structure and Appurtenances <input type="checkbox"/> N/A <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____ _____		
5.	Treatment Building(s) <input type="checkbox"/> N/A <input type="checkbox"/> Good condition (esp. roof and doorways) <input type="checkbox"/> Needs repair <input type="checkbox"/> Chemicals and equipment properly stored Remarks _____ _____		
6.	Monitoring Wells (pump and treatment remedy) <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> All required wells located <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____		
D. Monitoring Data			
1.	Monitoring Data <input checked="" type="checkbox"/> Is routinely submitted on time <input checked="" type="checkbox"/> Is of acceptable quality		
2.	Monitoring data suggests: <input type="checkbox"/> Groundwater plume is effectively contained <input checked="" type="checkbox"/> Contaminant concentrations are declining		

D. Monitored Natural Attenuation			
1.	Monitoring Wells (natural attenuation remedy) <input checked="" type="checkbox"/> Properly secured/locked <input checked="" type="checkbox"/> Functioning <input checked="" type="checkbox"/> Routinely sampled <input checked="" type="checkbox"/> Good condition <input checked="" type="checkbox"/> All required wells located <input checked="" type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____ _____		
X. OTHER REMEDIES			
If there are remedies applied at the site which are not covered above, attach an inspection sheet describing the physical nature and condition of any facility associated with the remedy. An example would be soil vapor extraction.			
XI. OVERALL OBSERVATIONS			
A. Implementation of the Remedy			
<p>Describe issues and observations relating to whether the remedy is effective and functioning as designed. Begin with a brief statement of what the remedy is to accomplish (i.e., to contain contaminant plume, minimize infiltration and gas emission, etc.).</p> <p>OU1 remedy includes a vegetative cap to contain DNAPL sediments on the eastern end of Goode Lake; construction of a cofferdam to prevent DNAPL migration into the pond; and groundwater cofferdam collection sump monitoring to evaluate if DNAPL plume is migrating to Goode Lake or the Ogden River. The vegetative cover is in good condition and effectively contains the DNAPL sediments. The armored cofferdam is in good condition and effectively acts as an impermeable barrier to prevent groundwater contaminant migration into Good Lake and the Ogden River. The perimeter fence is in excellent condition and prevents trespassing onto the vegetative cap. The gates are locked and secure and the no trespassing signage placed on the fence is legible and in good condition.</p>			
B. Adequacy of O&M			
<p>Describe issues and observations related to the implementation and scope of O&M procedures. In particular, discuss their relationship to the current and long-term protectiveness of the remedy.</p> <p>O&M activities at OU1 include conducting an annual cofferdam inspection of the remedy. UPRR has developed an annual cofferdam inspection checklist. Annually the cofferdam is inspected by DERR, the EPA, UPRR's contractor, Jacobs, and Ogden City. Ogden City is responsible for completing maintenance and repair issues at OU1. As needed (annually each spring) Ogden City mechanically treats (cutting) the vegetative cap and armor cofferdam to remove evasive weeds. The perimeter fence, locked gates and signage are repaired as needed to prevent trespassing. O&M activities by Ogden City ensure current and long-term protectiveness of the remedy.</p>			

C.	Early Indicators of Potential Remedy Problems
<p>Describe issues and observations such as unexpected changes in the cost or scope of O&M or a high frequency of unscheduled repairs, that suggest that the protectiveness of the remedy may be compromised in the future.</p> <p>No issues or observations have been found with regards to the cost, scope of the O&M or frequency of repairs that would impact the protectiveness of the remedy currently or in the future.</p>	
D.	Opportunities for Optimization
<p>Describe possible opportunities for optimization in monitoring tasks or the operation of the remedy.</p> <p>No observations for optimization of the remedy have been found for this review period.</p>	

APPENDIX D
INSPECTION PHOTOGRAPHS



PHOTOGRAPHIC LOG

Inspection Date:
April 13, 2021

Ogden Railyard Third Five Year Review

Photo
No.1

Date:
4/13/21

Description:OU1
Goode Lake;North
Collection DNAPL
Sump



Photo
No.2

Date:
4/13/21

Description:OU1
Vegetative Cap





PHOTOGRAPHIC LOG

Inspection Date: April 13,2021		Ogden Railyard Third Five Year Review	
Photo No.3	Date: 4/13/21		
Description: OU1 Armored Cofferdam			

Photo No.4	Date: 4/13/21	
Description: OU1 Drainage Pipe into Goode Lake		



PHOTOGRAPHIC LOG

Inspection Date:
April 13, 2021

Ogden Railyard Third Five Year Review

Photo
No.5

Date:
4/13/21

Description: OU1
Goode Lake Buoy
Cable System



Photo
No.6

Date:
4/13/21

Description: OU1
Gates/Fence
Perimeter Intact





PHOTOGRAPHIC LOG


Inspection Date: April 13, 2021		Ogden Railyard Third Five Year Review
Photo No.7	Date: 4/13/21	
Description: OU1 Vegetative Cap Cofferdam Protective Remedy		

Photo No.8	Date: 4/13/21	
Description: OU1 Warning Signs attached fence perimeter		



PHOTOGRAPHIC LOG


Inspection Date: April 13, 2021		Ogden Railyard Third Five Year Review	
Photo No.9	Date: 4/13/21		
Description: OU4 Old Wastewater Treatment Building on North side/no longer is use			

Photo No.10	Date: 4/13/21	
Description: OU4 Durbano Metals Salvage Yard		



PHOTOGRAPHIC LOG


Inspection Date: April, 13, 2021		Ogden Railyard Third Five Year Review	
Photo No.11	Date: 4/13/21		
Description: OU4 site looking North			

Photo No.12	Date: 4/13/21		
Description: OU4 site looking Southeast			

APPENDIX E

REFERENCES

- EPA Ogden Railroad Yard OU1 Record of Decision, September 2004
- EPA Ogden Railroad Yard OU4 Record of Decision, September 2004
- EPA Ogden Railroad Yard OU4 Explanation of Significant Difference. February 2006
- UPRR/UDEQ Ogden Railroad Yard Environmental Covenant, July 2006
- CH2M HILL Final Remedial Action Construction Completion Report, July 2007
- Union Pacific Ogden Railroad Sampling Analysis Plan/Quality Assurance Project Plan/OU1 & OU4, September 2016
- EPA Ogden Railroad Yard Second Five Year Review Report, September 2016
- 2016 Annual Groundwater Monitoring Report/OU1 & OU4/Jacobsen, February 2017
- UPRR Request Approval Letter for Monitoring Wells/Piezometers Abandonment, August 2017
- UPRR EPA/UDEQ Approval Letter for Monitoring Wells/Piezometers Abandonment, September 2017
- 2017 Annual Cofferdam and Soil Cover Inspection Report/Jacobsen, November 2017
- 2017 Annual Groundwater Monitoring Report/OU1 & OU4/Jacobsen, March 2018
- 2018 Annual Groundwater Monitoring Report/OU1 & OU4/Jacobsen, May 2019
- 2019 Annual Groundwater Monitoring Report/OU1 & OU4/Jacobsen, March 2020
- 2020 Annual Cofferdam and Soil Cover Inspection Report/Jacobsen, November 2020
- 2020 Annual Groundwater Monitoring Report/OU1 & OU4/Jacobsen, March 2021

APPENDIX F
COMMUNITY INTERVIEWS

Alternative Superfund Site Ogden Railroad Five-Year Review Interview of Local Agencies

Site Name: EPA ID: UTD000716407	Date: 13 April 2021
Type of Contact: Site Visit	Contact Made By: Dave Allison, UDEQ/DERR Community Involvement Coordinator and Michael Storck, UDEQ/DERR Project Manager
Person Contacted	
Philip Suiter, Civil Engineer Jacob Chadwick, Parks Department	Ogden City Engineering/Parks Department 2549 Washington Blvd Ogden, UT 84401 engineering-info@ogdencity.com

1. Is your organization/department aware of the Ogden Railroad Alternative Superfund Site and the actions taken/underway to address environmental contamination? Ogden City Staff said they were aware of their involvement with the cleanup site which includes park maintenance of the 21st Pond (known as Goode Ski Lake) cofferdam. The cofferdam is located on the southeast portion of the pond and was constructed to prevent contaminants from the Union Pacific Railroad Yard entering through groundwater.

2. What's your overall impression (your general sentiment) of the actions taken/underway at the Ogden Railroad Alternative Superfund Site? Ogden City Staff said there have not been any environmental issues over the last five years with the 21st Pond/Goode Ski Lake cofferdam. Past cleanup remedies are protective and have worked to keep contamination out of the pond and away from the public who fish and water ski on the lake.

The cofferdam is functioning with ample vegetation cover, fencing is in good shape, as well as visible signage. No burrowing animal holes have been found and phragmites efforts are being made. The outfall area from the Ogden River looks good without any obstructions as well. Ogden City Staff said everything is working well.

3. Does your office conduct routine communications and/or activities (site visits, inspections, reporting activities, participation in meetings, etc.) which pertain to or involve the Ogden Railroad Alternative Superfund Superfund Site? If so, please briefly summarize the purpose and results of these communications and/or activities over the last five years. The Ogden Parks Staff frequents the 21st Pond/Goode Ski Lake area with regular trail maintenance duties and haven't noticed any issues with the water conditions over the last five years.

4. Are you aware of any community concerns regarding the Ogden Railroad Alternative Superfund Site, as it pertains to actions taken or underway to address environmental contamination? If so, please give details. Ogden City Staff said they have not received any complaints regarding the past history of the site or the cofferdam area.

5. Over the past five years, have there been any complaints, violations, or other incidents (e.g., vandalism, trespassing, or emergency responses) at or related to the Ogden Railroad Alternative Superfund Site requiring your office to respond? If so, please give details of the events and results of the response. Ogden City Staff said there were not any incidents they've had to respond to with the cofferdam area. Some minor vandalism with cuts to the fencing of the park, signs, and graffiti. Nothing impacting the integrity of the remedy and easy repairs to make.

6. Do you feel well informed about the activities and progress over the last five years at the Ogden Railroad Alternative Superfund Site? Do you know how to contact the Environmental Protection Agency and/or UDEQ – DERR if you have questions or concerns about the Ogden Railroad Alternative Superfund Site? Ogden City said they are involved and informed as necessary with the Utah Department of Environmental Quality (UDEQ) and through the Five-Year Review process. The City would contact UDEQ with any developing concerns and possibly the Weber-Morgan Health Department if an environmental issue were to occur.

7. Over the past five years, have there been any changes in your department's policies or regulations that might impact the Ogden Railroad Alternative Superfund Site from a perspective of land use, water rights, redevelopment, and site management? Any changes to your role? If so, please describe the changes and potential impact each might have. Ogden City Staff said their current land use responsibilities have remained unchanged over the last five years. The 21st Street Pond/Goode Ski Lake serves as part of a popular trail system, people fish, as well as the water skiing course, and Ogden City does not see it's use going away any time soon.

8. Over the past five years, have there been any changes in land use surrounding the Ogden Railroad Alternative Superfund Site to your knowledge? Are you aware of potential future changes in land use? If so, please describe including any concerns you and/or your agency might have with land use changes. Ogden City Staff said they are not aware of any future development plans at or near the 21st Pond/Goode Ski Lake area.

9. Do you have any comments, suggestions, or recommendations regarding the Ogden Railroad Alternative Superfund Site management (for example, questions pertaining to institutional controls)? If you have questions or are aware of potential problems in the future, what problems might arise? What are your agencies' concerns if such do arise? Ogden City Staff said institutional controls such as maintaining the cofferdam and overall park care are working without any issues. The 21st Pond/Goode Ski Lake area is a popular recreation area in Ogden and any cleanup activities in the past have not impacted the site's use or expected into the future.

**Alternative Superfund Site
Ogden Railroad Five-Year Review
Interview of Local Agencies**

Site Name: EPA ID: UTD000716407	Date: 13 April 2021
Type of Contact: Site Visit	Contact Made By: Dave Allison, UDEQ/DERR Community Involvement Coordinator and Michael Storck, UDEQ/DERR Project Manager
Person Contacted	
Terence Mares, Staff Engineer	Jacobs Engineering Group Union Pacific Railroad Yard Contractor 4246 South Riverboat Road Suite 210 Taylorsville, Utah 84123 www.jacobs.com

- 1. Is your organization/department aware of the Ogden Railroad Alternative Superfund Site and the actions taken/underway to address environmental contamination?** Terence Mares is a staff engineer for Jacobs contracted to by Union Pacific Railroad (UPRR) Environmental Division to conduct annual sampling and reporting for the Ogden Railroad Yard site. Mares has worked on the site for 20 years, including source removal activities at Operable Units 1 and 4 prior to the current site remedy of monitored natural attenuation (MNA).
- 2. What's your overall impression (your general sentiment) of the actions taken/underway at the Ogden Railroad Alternative Superfund Site?** Mares said the north and south vinyl chloride groundwater plumes in OU4 on the UPRR property are historically trending in decreasing size and not migrating off property. Annual sampling results are being completed at this time and will be included in the review report. Mares said institutional controls at OU1, the 21st Street Pond/Goode Ski Lake and sitewide environmental covenants and soil management plans are in place to ensure the site remains protective of human health and the environment.
- 3. Does your office conduct routine communications and/or activities (site visits, inspections, reporting activities, participation in meetings, etc.) which pertain to or involve the Ogden Railroad Alternative Superfund Superfund Site? If so, please briefly summarize the purpose and results of these communications and/or activities over the last five years.** Mares conducts annual sampling of 20 monitoring wells surrounding the plume areas and a surface water sample near the cofferdam in OU1. Mares compiles the sampling report in accordance with the Quality Assurance Project Plan (QAPP) on behalf of the UPRR to the U.S. Environmental Protection Agency (EPA), Region 8, and the Utah Department of Environmental Quality Division of Environmental Response and Remediation (UDEQ-DERR). Mares is a primary contact for the EPA and UDEQ Project Managers and has regular conversations regarding site activities during the year.

4. Are you aware of any community concerns regarding the Ogden Railroad Alternative Superfund Site, as it pertains to actions taken or underway to address environmental contamination? If so, please give details. Mares said he is not aware of any community or stakeholder concerns with the MNA remedy contained on UPRR property and without public access.

5. Over the past five years, have there been any complaints, violations, or other incidents (e.g., vandalism, trespassing, or emergency responses) at or related to the Ogden Railroad Alternative Superfund Site requiring your office to respond? If so, please give details of the events and results of the response. Mares said there have not been any incidents regarding the site or difficulties conducting monitoring or operation and maintenance activities for the site.

6. Do you feel well informed about the activities and progress over the last five years at the Ogden Railroad Alternative Superfund Site? Do you know how to contact the Environmental Protection Agency and/or UDEQ – DERR if you have questions or concerns about the Ogden Railroad Alternative Superfund Site? Mares said UPRR and the regulators have worked well together on this site with basically the same UDEQ and EPA project managers for years. Everyone is responsive to address any questions which makes communication easier and without any delays. Mares said he has no problem calling UDEQ or EPA at any time.

7. Over the past five years, have there been any changes in your department's policies or regulations that might impact the Ogden Railroad Alternative Superfund Site from a perspective of land use, water rights, redevelopment, and site management? Any changes to your role? If so, please describe the changes and potential impact each might have. Mares said the UPRR will operate in the same manner for the foreseeable future and the Ogden railroad yard is an important transportation corridor for the area. Mares said the MNA remedy is working and the plumes are stable and UPRR does not have plans to alter current remedial efforts for the site.

8. Over the past five years, have there been any changes in land use surrounding the Ogden Railroad Alternative Superfund Site to your knowledge? Are you aware of potential future changes in land use? If so, please describe including any concerns you and/or your agency might have with land use changes. Mares said there are no UPRR plans to change track lines or alter land use in the future. Any utility work which would require digging would be subject to the Soils Management Plan (SMP).

9. Do you have any comments, suggestions, or recommendations regarding the Ogden Railroad Alternative Superfund Site management (for example, questions pertaining to institutional controls)? If you have questions or are aware of potential problems in the future, what problems might arise? What are your agencies' concerns if such do arise? Mares said there are a couple of monitoring wells which may need repair or replacement. Other minor well maintenance, everything is working well for the overall management of the site.