

Pumps & Motors

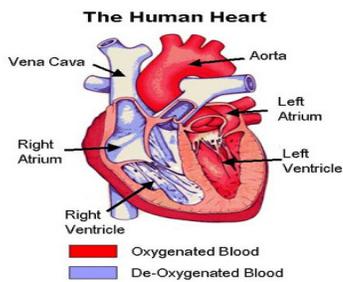
Pre-certification

Archimedes Pump

- First invented by Archimedes of Syracuse (287 BC – 212 BC)
- Called the Egyptian Screw
- Used to pull water from the Nile River to irrigate the Nile Delta.

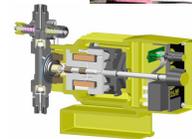


Human Heart



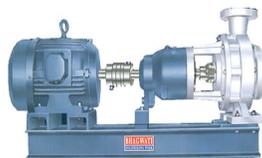
Pump Classes

- Centrifugal is **most commonly used & is a velocity type pump**
- Positive displacement



Frame Mounted Pumps

- Are a horizontal pump
- Pump and Motor bearings are independent of each other
- Motor can be replaced without removing pump piping



Close Coupled Pumps

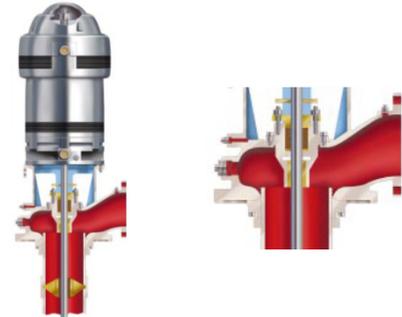
- Are a horizontal pump
- **Impellers are supported by the motor bearings**
- Piping in most cases needs to be removed to access impeller



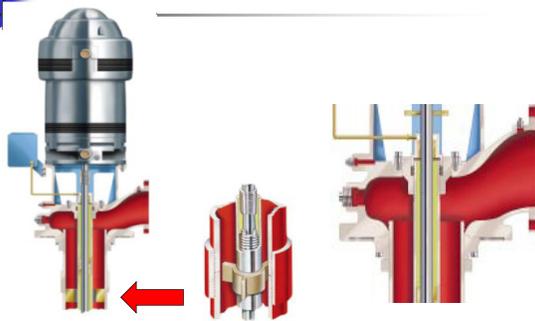
Vertical Lineshaft Pumps

- Lineshaft Turbine
- Can Turbine
- Submersible
- Axial Flow

Lineshaft Turbine- Water Lube



Lineshaft Turbine- Oil Lube

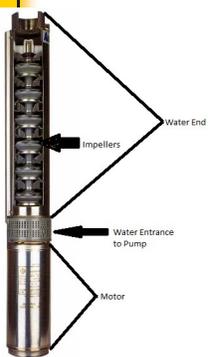


Can Turbine

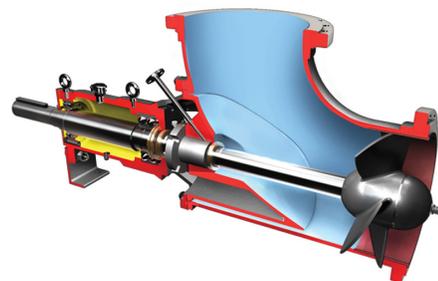
- Operates in **flooded suction** or **pressure** condition



Submersible



Axial Pumps



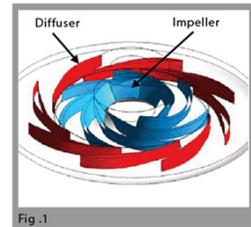
Bowls

- Impellers Located in Bowls
- Multi-stage – bowls add pressure not volume
- Flow is restricted to the size of the bowl



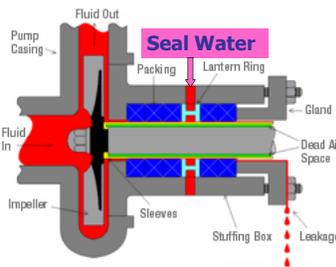
Diffuser Vanes

- Diffuser vanes convert velocity to pressure



STUFFING BOX

- Packing or mechanical seal
- Lantern ring
- Packing glands
- Seal water - 5 psi higher than maximum suction pressure



External Seal Water

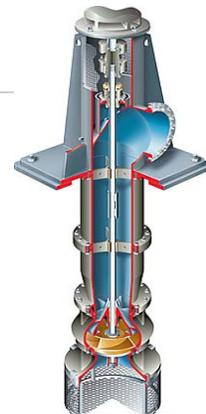
- Clean water source
- Used when pumped water has grit in it
- Needs to be turned on several minutes before starting pump
- Should have backflow preventer on clean water source.



Positive Displacement Pumps

Impellers

- Vertical Pump Location



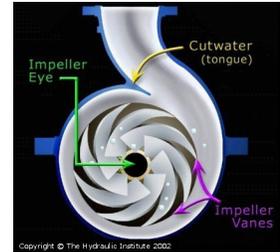
Impellers

- Horizontal Position



Impellers

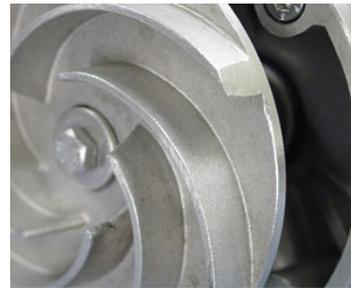
- 3 types - open, semi-open, & closed
- Heart of the pump
- Made from metal, plastic, rubber
- Impeller eye - low pressure zone
- Suction of water is created at the center of the impeller, then it is pushed away from impeller by centrifugal force



Open Impellers



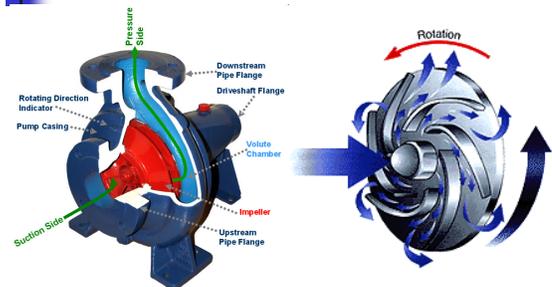
Semi-Open Impeller



Closed Impeller

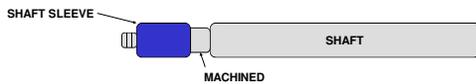


Pump Rotation



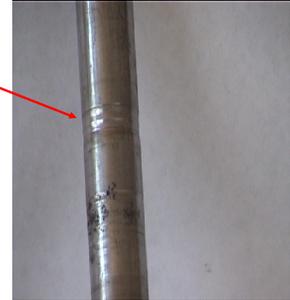
SHAFT

- Driven by motor to turn & support the impeller
- Shaft sleeve - pressed on the shaft, located inside stuffing box
- Shaft sleeve is an expendable part used for wear



No Shaft Sleeve

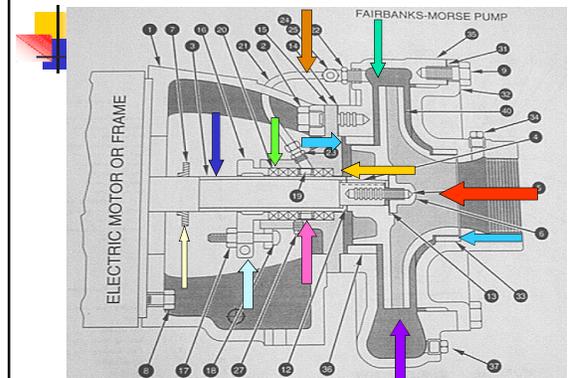
- Worn shaft that had no sleeve



Worn Shaft Sleeves



CENTRIFUGAL PUMP COMPONENTS

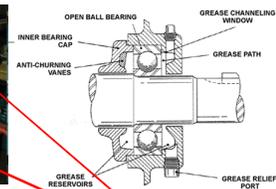


BEARINGS

- Anti-friction bearings
 - * Roller bearings
 - * Ball bearings
- Manufacturer determines type & frequency of lubrication
- Sleeve bearings



Proper Bearing Lubrication



- Remove plug in grease relief port
- Press new grease into grease fitting displacing old grease
- Allow motor to run and let excess grease exit
- Replace plug in grease relief port

External Seal Water

- Clean water source
- Used when **pumped water has grit** in it
- Needs to be turned on **several minutes** before starting pump
- Should have backflow preventer on clean water source.



BALL BEARINGS

- **Outer Ring**
- **Inner Ring**
- **Cage**
- **Rolling Element**



ROLLER BEARINGS

- Supports radial loads and/or thrust loads depending on the design and where the rolling elements are placed



ROLLER TYPE BEARINGS



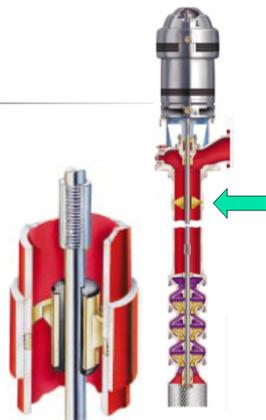
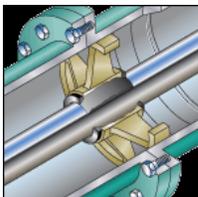
Roller Bearings



Needle Bearings

Sleeve Bearings

- Located in Spider



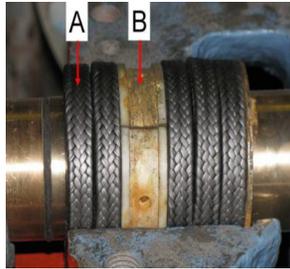
SHAFT SEALS

- Packing
- Mechanical seals
- Separate the wet from dry end of the pump
- Mechanical seals are for high suction head, metal packing can also be used



PACKING

- Should be adjusted to allow a **steady drip of water** from the packing gland
- Made out of braided animal, flax, plant, mineral or synthetic material
- Impregnated with some type of lubricant
- Comes in contact with **shaft sleeve**



PACKING CONDITIONS

CONDITIONS

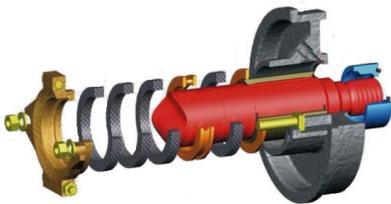
- Less than 100 psi or 1000 FPM
- 100 to 150 psi or 1000 to 2000 FPM
- Above 150 psi or 2000 FPM

PACKING

- Plant fibers lubed with Teflon, silicon, TFE, or PTFE
- Graphite, acrylics, TFE, kevlar, PTFE, & carbons
- Metal, packing with metal cores or combination of synthetics & metals.
- Asbestos** no long used

Stuffing Box

- Packing Location



PACKING PROCEDURE

- Remove old packing, **never stack new on top of old**
- Cut in scarf or butt cuts
- Cut 1/16 - 1/8 shorter than shaft circumference
- Lubricate 1st ring & seat at the bottom of the stuffing box
- Stagger rings **90 degrees**
- Line lantern ring with seal water
- Finger tight adjustment nuts



MECHANICAL SEALS

- Located inside stuffing box
- Two surfaces: one is stationary and the other is rotating**
- Stationary surface is made of a harder material than the rotating surface**
- Spring keeps tension on the surfaces
- Seal components must match properly**



START-UP

- Rotate shaft by hand
- Run seal water 15 min. prior to start up
- Finger tight adjusting nuts
- Start pump, run 15 min., don't adjust
- Adjust nuts equally, 1/6 turn every 15 min., until desired leakage is reached
- Stuffing box should be cool

START-UP

- Check valve positions
- If pump has set for an extended period of time, the shaft should be turned to oil the bearings
- Check oil levels, amp readings, volt readings, flows, well info., Comments



SLINGER RING

- Made of either leather or rubber
- Fits on shaft near the motor
- Prevents water from entering the motor bearings



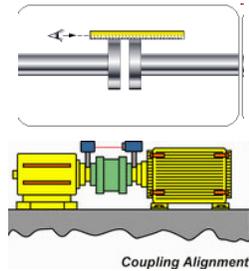
COUPLINGS

- Connect shafts of different diameters
- Transfer energy
- Most allow for slight misalignment
- Absorb starting torque
- Dampen vibrations
- Insulate units from electrical current
- Allow for end movement of shafts



ALIGNMENT TECHNIQUES

- Straight edge and feeler gauge
- Dial indicator
- Severe vibration upon pump start up would indicate misalignment between motor and pump shafts



PUMP MAINTENANCE

- Oil Drip rate = 5 drops per minute
- Use approved food grade mineral oil
- If a pump has been pulled for repair, you must have satisfactory bac-t results before putting back in service



Pump Station Flow

- Each pump must be able to deliver the maximum flow of the station
- Make sure the shaft bearings are wet before starting the pump
- Flow increases with decreased pressure head
- Alternating pump operation will help keep windings dry & serviceable
- Booster pumps fill tanks & supply pressure to mains



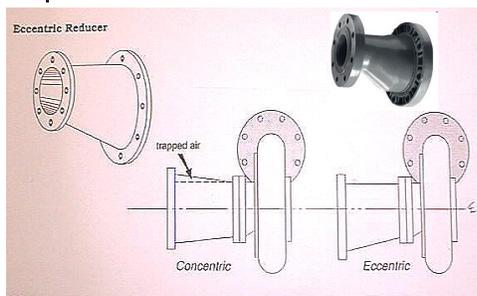
PUMP WEAR AND TEAR

- Pumps condition can be checked by comparing performance when new
- Wear is the main cause of loss in pumping efficiency
- Pump will run longer because of wear, increasing power costs
- Particles from wear can be seen in cooling water from stuffing box

PIPING

- Eccentric reducer - suction side
- Concentric increaser - discharge side
- Eccentric installed with the flat side up, reduces air entering casing & **one size larger than suction inlet**
- Concentric increases pipe one size, reducing velocity and head loss, for higher pump efficiency
- Should be **drained in freezing conditions** & when the pump is **shut down for long periods** of time

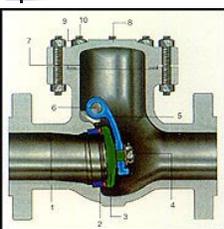
REDUCERS & INCREASERS



VALVING

- A check valve prevents the shaft from spinning backwards and causing damage to the pump
- If no check valve, you can **start and stop a pump with the discharge valve closed** to prevent water hammer by opening it **slowly**

CHECK VALVES



Swing Check Valve

Keep pump from **spinning backwards**



Silent Check Valve

Pump Control Valves



▲ 125-27 shown

Foot Valves

- Located at the **bottom of suction pipe** to hold prime



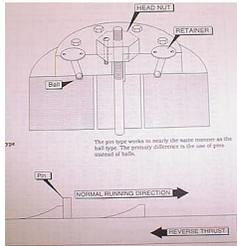
Air Vacuum Release Valves



- Air vacuum release valves - prevent vacuum conditions during shut down, they also release air pockets during start-up.
- Placed at high points of the system



RATCHETING DEVICES



Motor Maintenance

- Follow manufacturer's recommendations**
- Over greasing - grease acts like an insulator, holding in heat, causing premature bearing failure**
- Two most common speeds are 1800 and 3600 rpm**
- Oil seals hold in the lubricant**



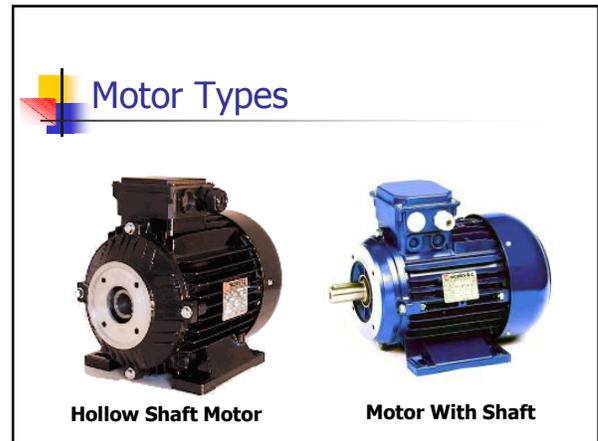
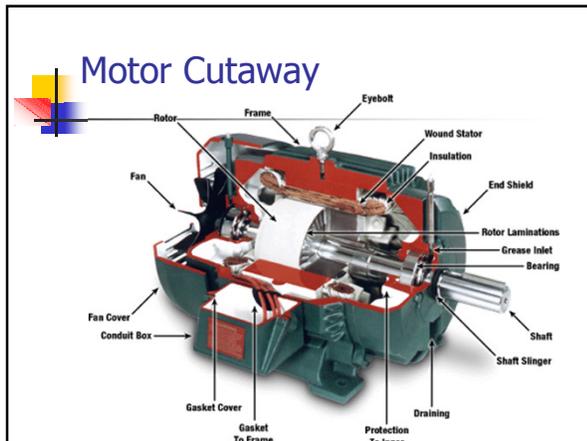
Pump Motor Operation

- Motor could overheat with **low head pressure**
- In a low pressure head situation, **throttling the discharge valve would cool the motor** due to the increase of pressure head
- Losing a phase on a 3-phase motor would cause the **motor to single phase and heat up.**
- Voltage imbalance **can cause the motor to overheat & burn out windings**
- Blow dust off** to clean motor housing
- Brake HP is **HP supplied by the motor**



Vertical Motors Cutaway





TROUBLESHOOTING

- Losing a phase on a 3-phase pump:
 - *motor would continue to run
 - *motor would overheat
 - *damage could occur

Cavitation

- Main cause of losing pump suction
- Sounds like pumping rocks or pinging
- Vibration & popping noises caused by low pressure in volute
- Generally caused by vapor bubbles
- Vapor bubbles implode causing damage to pump
- Volute case needs to be full of water
- Prevented by having adequate suction pressure and proper bowl depths

Types of Cavitation

- Vaporization of the liquid in volute
- The "vane passing syndrome" from too small an impeller
- Too high suction speed
- Air ingestion on the suction side of the pump
- Turbulence of the fluid

Priming a Pump

- Priming displaces the air in the volute case
- Helps the pump create suction so the pump will pump
- It also helps reduce cavitation

TROUBLESHOOTING

- Bearing failure is first detected by a **change in operating sound of the pump and vibration**



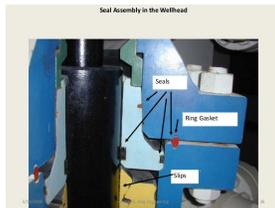
Accurate Record Keeping

- Shows **loss of pumping efficiency** along with record of flows & pressures
- Shows **drawdown levels to evaluate condition of the well**
- Drawdown level is elevation difference between static & pumping levels**
- Helps determine **proper depths for bowls.**
- Shows when preventive maintenance or repairs were last performed

Well ID	Well Status	Well Type
WELL000001	Active	Oil
Operator: (Name)	Operator Code	Station
Location	Well Number	Well Section
County Name	County Code	Phase
Record Rights	Well Location	Length

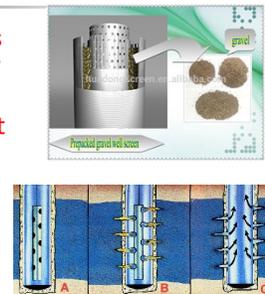
Well Seals

- Well casing maintains an **open hole for the well**
- Sanitary seal - all **openings around well head are sealed off** to prevent contamination.



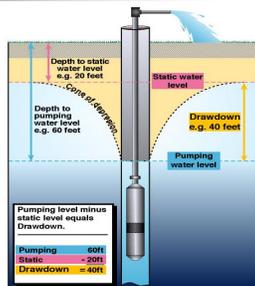
Well Casing

- Well casing **perforations provide** a way for water to enter pump
- Well casing helps **protect the quality of the water.**
- Surging a well form of **plunging or cleaning the gravel pack around the screen**



WELLS

- Well casing size is determined by the amount of water that is **safe to yield**
- Acidizing a well is a **process used to rehabilitate a well for higher flows**
- When a well pump is not running, the level of the water is the **static level**
- After a well pump runs for a period of time, the level is known as the **pumping level**

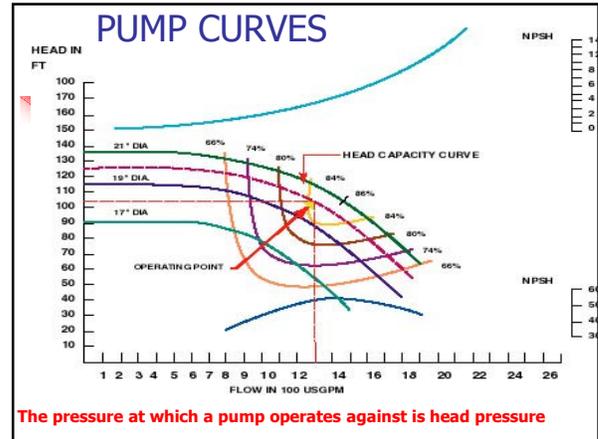


Pressure Head

- Pressure at which a pump operates against expressed as **feet of head or head feet**
- Total static = **static discharge head - the static suction head**
- Static suction head is the **height of the water above the suction inlet & is the pressure created by elevation or depth**
- When calculating total dynamic head, **static discharge head** is part of the equation.
- The total operating head is the **vertical distance of pumped water along with all other head losses**

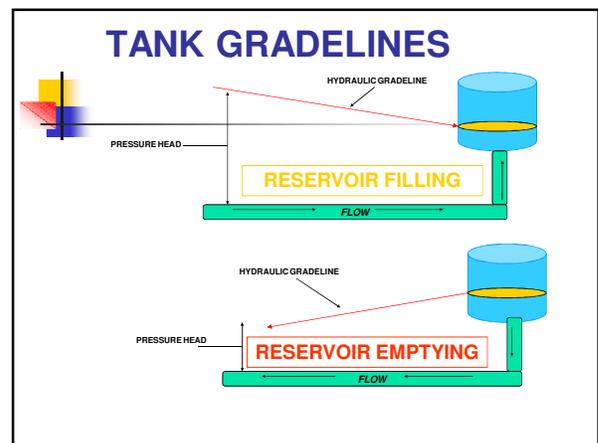
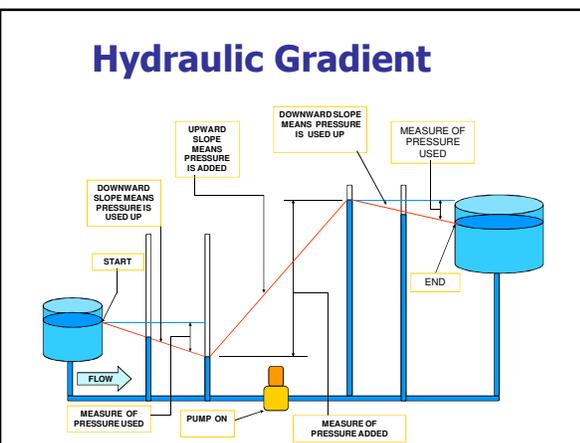
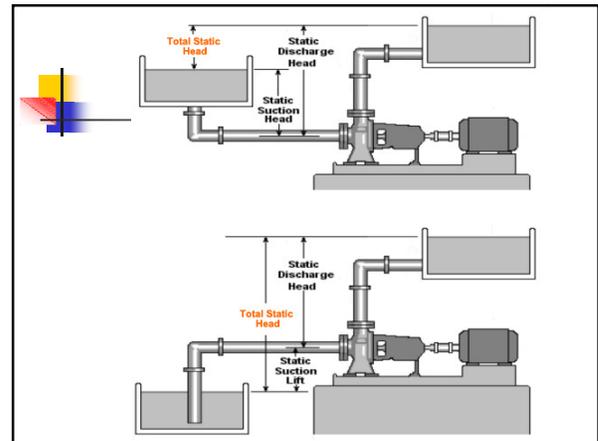
Pump Curves

- Generally show capacity (flow rate), total head, power (brake horsepower), and efficiency
- The pressure at which a pump operates against is head pressure



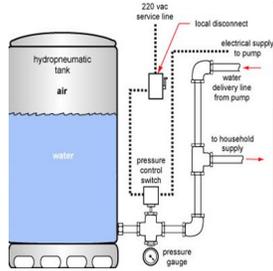
Flooded & Lift

- Suction lift is the water level on the inlet side of the pump that is lower than the pump
- Suction lift should be limited to 15 feet
- Flooded means the pump has either an elevation of head feet or water system pressure to operate with



HYDROPNEUMATIC TANKS

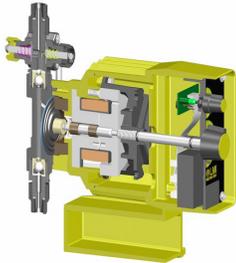
- Operate by **applying air pressure** to tank
- Tank levels controlled by **pressure switches** to pumps
- Air leaks can cause pumps to **cycle on and off**
- 1/3 to 2/3** air to water ratio limiting storage capacity



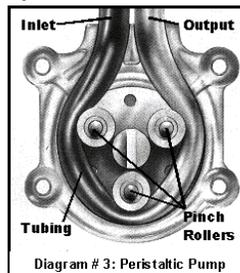
Positive Displacement Pumps

Positive Displacement

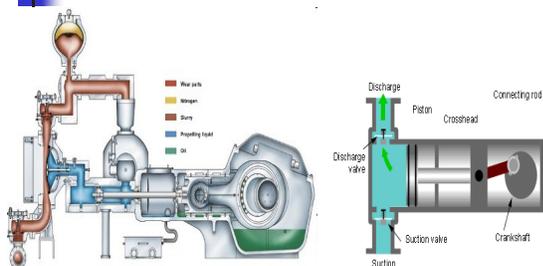
- Suction and discharge valves must be **open all the way**
- Used **mainly for chemical dosing**
- Not velocity-type** pumps



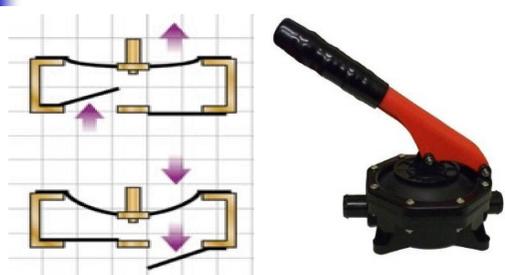
Peristaltic Pumps



PISTON PUMP



Bilge Pump



Diaphragm Pump

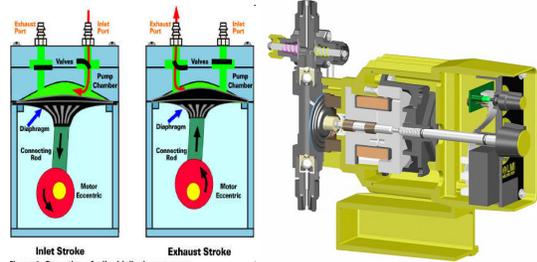
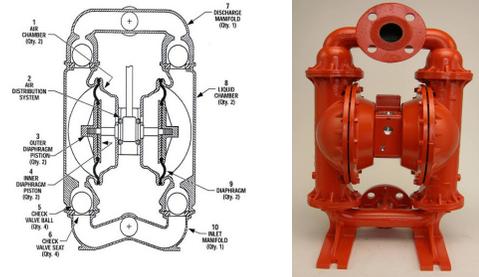


Figure 1 Operation of a liquid diaphragm pump.

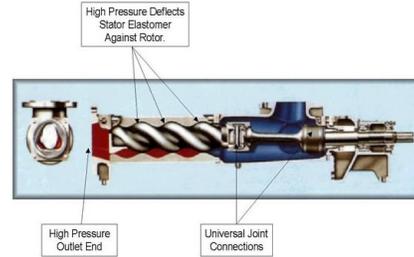
Double Diaphragm Pump



Screw Pump



Progressive Cavity



Rotary Lobe Pump

