

UTAH STATE PLAN  
FOR  
IMPLEMENTATION OF EMISSION CONTROLS FOR  
EXISTING DESIGNATED FACILITIES

**SECTION III, PLAN FOR  
Small Municipal Waste Combustion Units**

**Implementation of 40 CFR 60  
Subpart BBBB (60.1500 - 60.1940)**

Adopted by the Air Quality Board  
October 2, 2002

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## 1. INTRODUCTION AND DEFINITIONS

**The Act of Congress:** The Congress of the United States authorized EPA to develop standards and guidelines to govern the operation of new and existing incinerators that burn municipal waste materials, and the States to develop a Plan to implement the guidelines. See the Clean Air Act, sections 111(d) and 129 (42 U.S.C. 7411(d) and 7429).

**The EPA's Action:** On December 6, 2000, EPA promulgated a set of guidelines to govern the operation of small combustion units that began construction on or before August 30, 1999 that has the capacity to combust at least 35 tons per day but no more than 250 tons per day of municipal solid waste or refuse-derived fuel; the guidelines are codified in 40 CFR 60 Subpart BBBB.. Two classes of ASmall≅ have been specified. Class I units are small municipal waste combustors located at plants with an aggregate plant capacity greater than 250 tons per day of municipal solid waste. If aggregate plant capacity is less than or equal to 250 tons per day, the plant is identified as Class II.

**Applicability:** Only one municipal waste incineration facility is known to exist in Utah, Wasatch Energy System (WES) operating in Layton, in Davis County. WES is a Class I facility and is subject to the Class I provisions of 40 CFR 60, Subpart BBBB, as well as to this Plan and R307-223.

**Regulated Pollutants** The guidelines regulate emissions of pollutants that the EPA has considered to be carcinogenic, toxic, or have pulmonary adverse effects following exposure at sufficient concentrations. The regulated pollutants specified in the guidelines are:

Particulate Matter [PM]	Cadmium [Cd]
Sulfur Dioxide [SO <sub>2</sub> ]	Mercury [Hg]
Hydrogen Chloride [HCl]	Dioxin [total mass basis]
Oxides of Nitrogen [NO <sub>x</sub> ]	Furan [total mass basis]
Carbon Monoxide [CO]	Fugitive ash emissions
Lead [Pb]	Opacity

The emission limits specified for the above pollutants [see Tables in Appendix A] are adopted from incinerators that have already achieved these limits in their operations. The emission limits are achieved through the application of maximum achievable control technology (MACT) available at the present state of knowledge.

**Definitions**  
**[40 CFR Part 60, Sec. 1940]**

Terms used but not defined in this section are defined in the CAA and in Subparts A and B of 40 CFR Part 60.

**Air curtain incinerator** means an incinerator that operates by forcefully projecting a curtain of air across an open chamber or pit in which combustion occurs. Incinerators of that type can be constructed above or below ground and with or without refractory walls and floor.

**Batch municipal waste combustion unit** means a municipal waste combustion unit designed so it cannot combust municipal solid waste continuously 24 hours per day because the design does not allow waste to be fed to the unit or ash to be removed during combustion.

**Calendar quarter** means three consecutive months (non-overlapping) beginning on: January 1, April 1, July 1, or October 1.

**Calendar year** means 365 (or 366 consecutive days in leap years) consecutive days starting on January 1 and ending on December 31.

**Chief facility operator** means the person in direct charge and control of the operation of a municipal waste combustion unit. That person is responsible for daily onsite supervision, technical direction, management, and overall performance of the municipal waste combustion unit.

**Class I units** mean small municipal waste combustion units subject to this subpart that are located at municipal waste combustion plants with an aggregate plant combustion capacity greater than 250 tons per day of municipal solid waste. See the definition in this section of "municipal waste combustion plant capacity" for specification of which units at a plant site are included in the aggregate capacity calculation.

**Class II units** mean small municipal combustion units subject to this subpart that are located at municipal waste combustion plants with aggregate plant combustion capacity less than or equal to 250 tons per day of municipal solid waste. See the definition in this section of "municipal waste combustion plant capacity" for specification of which units at a plant site are included in the aggregate capacity calculation.

**Clean wood** means untreated wood or untreated wood products including clean untreated lumber, tree stumps (whole or chipped), and tree limbs (whole or chipped). Clean wood does not include two items:

- (1) "Yard waste," which is defined elsewhere in this section.
- (2) Construction, renovation, or demolition wastes (for example, railroad ties and telephone poles) that are exempt from the definition of "municipal solid waste" in this section.

**Co-fired combustion unit** means a unit that combusts municipal solid waste with non-municipal solid waste fuel (for example, coal, industrial process waste). To be considered a co-fired combustion unit, the unit must be subject to a federally enforceable permit that limits it to combusting a fuel feed stream which is 30 percent or less (by weight) municipal solid waste as measured each calendar quarter.

**Continuous burning** means the continuous, semi-continuous, or batch feeding of municipal solid waste to dispose of the waste, produce energy, or provide heat to the combustion system in preparation for waste disposal or energy production. Continuous burning does not mean the use of municipal solid waste solely to thermally protect the grate or hearth during the startup period when municipal solid waste is not fed to the grate or hearth.

**Continuous emission monitoring system** means a monitoring system that continuously measures the emissions of a pollutant from a municipal waste combustion unit.

**Dioxins/furans** mean tetra- through octa-chlorinated dibenzo-p-dioxins and dibenzofurans.

**Effective date of State plan approval** means the effective date that the EPA approves the State plan. The Federal Register specifies the date in the notice that announces EPA's approval of the State plan.

**Eight-hour block average** means the average of all hourly emission concentrations or parameter levels when the municipal waste combustion unit operates and combusts municipal solid waste measured over any of three 8-hour periods of time:

- (1) 12:00 midnight to 8:00 a.m.
- (2) 8:00 a.m. to 4:00 p.m.
- (3) 4:00 p.m. to 12:00 midnight.

**Federally enforceable** means all limits and conditions the Executive Secretary can enforce (including the requirements of 40 CFR parts 60, 61, and 63), requirements in a State's implementation plan, and any permit requirements established under 40 CFR 52.21 or under 40 CFR 51.18 and 40 CFR 51.24.

**First calendar half** means the period that starts on January 1 and ends on June 30 in any year.

**Fluidized bed combustion unit** means a unit where municipal waste is combusted in a fluidized bed of material. The fluidized bed material may remain in the primary combustion zone or may be carried out of the primary combustion zone and returned through a recirculation loop.

**Four-hour block average or 4-hour block average** means the average of all hourly emission concentrations or parameter levels when the municipal waste combustion unit operates and combusts municipal solid waste measured over any of six 4-hour periods:

- (1) 12:00 midnight to 4:00 a.m.
- (2) 4:00 a.m. to 8:00 a.m.
- (3) 8:00 a.m. to 12:00 noon.
- (4) 12:00 noon to 4:00 p.m.
- (5) 4:00 p.m. to 8:00 p.m.
- (6) 8:00 p.m. to 12:00 midnight.

**Mass burn refractory municipal waste combustion unit** means a field-erected municipal waste combustion unit that combusts municipal solid waste in a refractory wall furnace. Unless otherwise specified, that includes municipal waste combustion units with a cylindrical rotary refractory wall furnace.

**Mass burn rotary water-wall municipal waste combustion unit** means a field-erected municipal waste combustion unit that combusts municipal solid waste in a cylindrical rotary water-wall furnace.

**Mass burn water-wall municipal waste combustion unit** means a field-erected municipal waste combustion unit that combusts municipal solid waste in a water-wall furnace.

**Maximum demonstrated load of a municipal waste combustion unit** means the highest 4-hour block arithmetic average municipal waste combustion unit load achieved during 4 consecutive hours in the course of the most recent dioxin/furan stack test that demonstrates compliance with the applicable emission limit for dioxin/furan specified in this subpart.

**Maximum demonstrated temperature of the particulate matter control device** means the highest 4-hour block arithmetic average flue gas temperature measured at the inlet of the particulate matter control device during 4 consecutive hours in the course of the most recent stack test for dioxin/furan emissions that demonstrates compliance with the limits specified in this subpart.

**Medical/infectious waste** means any waste meeting the definition of "medical/infectious waste" in 40 CFR 60.51c.

**Mixed fuel-fired (pulverized coal/refuse-derived fuel) combustion unit** means a combustion unit that combusts coal and refuse-derived fuel simultaneously, in which pulverized coal is introduced into an air stream that carries the coal to the combustion chamber of the unit where it is combusted in suspension. That includes both conventional pulverized coal and micro-pulverized coal.

**Modification or modified municipal waste combustion unit** means a municipal waste combustion unit you have changed after June 6, 2001, and that meets one of two following criteria:

(1) The cumulative cost of the changes over the life of the unit exceeds 50 percent of the original cost of building and installing the unit (not including the cost of land) updated to current costs.

(2) Any physical change in the municipal waste combustion unit or change in the method of operating it that increases the emission level of any air pollutant for which new source performance standards have been established under section 129 or section 111 of the CAA. Increases in the emission level of any air pollutant are determined when the municipal waste combustion unit operates at 100 percent of its physical load capability and are measured downstream of all air pollution control devices. Load restrictions based on permits or other nonphysical operational restrictions cannot be considered in the determination.

**Modular excess-air municipal waste combustion unit** means a municipal waste combustion unit that combusts municipal solid waste, is not field-erected, and has multiple combustion chambers, all of which are designed to operate at conditions with combustion air amounts in excess of theoretical air requirements.

**Modular starved-air municipal waste combustion unit** means a municipal waste combustion unit that combusts municipal solid waste, is not field-erected, and has multiple combustion chambers in which the primary combustion chamber is designed to operate at below-stoichiometric conditions.

**Municipal solid waste or municipal-type solid waste** means household, commercial/retail, or institutional waste. Household waste includes material discarded by residential dwellings, hotels, motels, and other similar permanent or temporary housing. Commercial/retail waste includes material discarded by stores, offices, restaurants, warehouses, non-manufacturing activities at industrial facilities, and other similar establishments or facilities. Institutional waste includes materials discarded by schools, by hospitals (non-medical), by non-manufacturing activities at prisons and government facilities, and other similar establishments or facilities. Household, commercial/retail, and institutional waste does include yard waste and refuse-derived fuel. Household, commercial/retail, and institutional waste does not include used oil; sewage sludge; wood pallets; construction, renovation, and demolition wastes (which include railroad ties and telephone poles); clean wood; industrial process or manufacturing wastes; medical waste; or motor vehicles (including motor vehicle parts or vehicle fluff).

**Municipal waste combustion plant** means one or more municipal waste combustion units at the same location as specified under Applicability of State Plans (40 CFR 60.1550(a)).

**Municipal waste combustion plant capacity** means the aggregate municipal waste combustion capacity of all municipal waste combustion units at the plant that are not subject to Subparts Ea, Eb, or AAAA of 40 CFR Part 60.

**Municipal waste combustion unit** means any setting or equipment that combusts solid, liquid, or gasified municipal solid waste including, but not limited to, field-erected combustion units (with or without heat recovery), modular combustion units (starved-air or excess-air), boilers (for example, steam generating units), furnaces (whether suspension-fired, grate-fired, mass-fired, air curtain incinerators, or fluidized bed-fired), and pyrolysis/combustion units. Two criteria further define municipal waste combustion units:

(1) Municipal waste combustion units do not include pyrolysis or combustion units located at a plastics or rubber recycling unit as specified under Applicability of State Plans (360.1555(h) and (i)). Municipal waste combustion units do not include cement kilns that combust municipal solid waste as specified under Applicability of State Plans (360.1555(j)). Municipal waste combustion units also do not include internal combustion engines, gas turbines, or other combustion devices that combust landfill gases collected by landfill gas collection systems.

(2) The boundaries of a municipal waste combustion unit are defined as follows. The municipal waste combustion unit includes, but is not limited to, the municipal solid waste fuel feed system, grate system, flue gas system, bottom ash system, and the combustion unit water system. The municipal waste combustion unit does not include air pollution control equipment, the stack, water treatment equipment, or the turbine-generator set. The municipal waste combustion unit boundary starts at the municipal solid waste pit or hopper and extends through three areas:

(i) The combustion unit flue gas system, which ends immediately after the heat recovery equipment or, if there is no heat recovery equipment, immediately after the combustion chamber.

(ii) The combustion unit bottom ash system, which ends at the truck loading station or similar equipment that transfers the ash to final disposal. It includes all ash handling systems connected to the bottom ash handling system.

(iii) The combustion unit water system, which starts at the feed water pump and ends at the piping that exits the steam drum or super-heater.

**Particulate matter** means total particulate matter emitted from municipal waste combustion units as measured using EPA Reference Method 5 in appendix A of 40 CFR Part 60 and the procedures specified in 40 CFR 60.1790.

**Plastics or rubber recycling unit** means an integrated processing unit for which plastics, rubber, or rubber tires are the only feed materials (incidental contaminants may be in the feed materials). The feed materials are processed and marketed to become input feed stock for chemical plants or petroleum refineries. The following three criteria further define a plastics or rubber recycling unit:

(1) Each calendar quarter, the combined weight of the feed stock that a plastics or rubber recycling unit produces must be more than 70 percent of the combined weight of the plastics, rubber, and rubber tires that recycling unit processes.

(2) The plastics, rubber, or rubber tires fed to the recycling unit may originate from separating or diverting plastics, rubber, or rubber tires from municipal or industrial solid waste. The feed materials may include manufacturing scraps, trimmings, and off-specification plastics, rubber, and rubber tire discards.

(3) The plastics, rubber, and rubber tires fed to the recycling unit may contain incidental contaminants (for example, paper labels on plastic bottles or metal rings on plastic bottle caps).

**Potential hydrogen chloride emissions** means the level of emissions from a municipal waste combustion unit that would occur from combusting municipal solid waste without emission controls for acid gases.

**Potential mercury emissions** means the level of emissions from a municipal waste combustion unit that would occur from combusting municipal solid waste without controls for mercury emissions.

**Potential sulfur dioxide emissions** means the level of emissions from a municipal waste combustion unit that would occur from combusting municipal solid waste without emission controls for acid gases.

**Pyrolysis/combustion unit** means a unit that produces gases, liquids, or solids by heating municipal solid waste. The gases, liquids, or solids produced are combusted and the emissions vented to the atmosphere.

**Reconstruction** means rebuilding a municipal waste combustion unit and meeting two criteria:

(1) The reconstruction begins after June 6, 2001;

(2) The cumulative cost of the construction over the life of the unit exceeds 50 percent of the original cost of building and installing the municipal waste combustion unit (not including land) updated to current costs (current dollars). To determine what systems are within the boundary of the municipal waste combustion unit used to calculate the costs, see the definition in this section of "municipal waste combustion unit."

**Refractory unit or refractory wall furnace** means a municipal waste combustion unit that has no energy recovery (such as through a waterwall) in the furnace of the municipal waste combustion unit.

**Refuse-derived fuel** means a type of municipal solid waste produced by processing municipal solid waste through shredding and size classification. That includes all classes of refuse-derived fuel including two fuels:

- (1) Low-density fluff refuse-derived fuel through densified refuse-derived fuel.
- (2) Pelletized refuse-derived fuel.

**Same location** means the same or contiguous properties under common ownership or control, including those separated only by a street, road, highway, or other public right-of-way. Common ownership or control includes properties that are owned, leased, or operated by the same entity, parent entity, subsidiary, subdivision, or any combination thereof. Entities may include a municipality, other governmental unit, or any quasi-governmental authority (for example, a public utility district or regional authority for waste disposal).

**Second calendar half** means the period that starts on July 1 and ends on December 31 in any year.

**Shift supervisor** means the person who is in direct charge and control of operating a municipal waste combustion unit and who is responsible for onsite supervision, technical direction, management, and overall performance of the municipal waste combustion unit during an assigned shift.

**Spreader stoker, mixed fuel-fired (coal/refuse-derived fuel) combustion unit** means a municipal waste combustion unit that combusts coal and refuse-derived fuel simultaneously, in which coal is introduced to the combustion zone by a mechanism that throws the fuel onto a grate from above. Combustion takes place both in suspension and on the grate.

**Standard conditions** when referring to units of measure mean a temperature of 20°C and a pressure of 101.3 kilo-pascals.

**Startup period** means the period when a municipal waste combustion unit begins the continuous combustion of municipal solid waste. It does not include any warmup period during which the municipal waste combustion unit combusts fossil fuel or other solid waste fuel but receives no municipal solid waste.

**State** means any of the 50 United States and the protectorates of the United States.

**State plan** means a plan submitted pursuant to sections 111(d) and 129(b)(2) of the CAA (42 U.S.C. 7411(d) and 7429(b)(2) and subpart B of 40 CFR Part 60, that implements and enforces this subpart.

**Stoker (refuse-derived fuel) combustion unit** means a steam generating unit that combusts refuse-derived fuel in a semi-suspension combusting mode, using air-fed distributors.

**Total mass dioxin/furan or total mass** means the total mass of tetra- through octa-chlorinated dibenzo-p-dioxin and dibenzofurans as determined using EPA Reference Method 23 in appendix A of 40 CFR Part 60 and the procedures specified in §60.1790.

**Twenty-four hour daily average or 24-hour daily average** means either the arithmetic mean or geometric mean (as specified) of all hourly emission concentrations when the municipal waste combustion unit operates and combusts municipal solid waste measured during the 24 hours between 12:00 midnight and the following midnight.

**Untreated lumber** means wood or wood products that have been cut or shaped and include wet, air-dried, and kiln-dried wood products. Untreated lumber does not include wood products that have been painted, pigment-stained, or pressure-treated by compounds such as chromate copper arsenate, penta-chloro-phenol, and creosote.

**Water-wall furnace** means a municipal waste combustion unit that has energy (heat) recovery in the furnace (for example, radiant heat transfer section) of the combustion unit.

**Yard waste** means grass, grass clippings, bushes, shrubs, and clippings from bushes and shrubs. They come from residential, commercial/retail, institutional, or industrial sources as part of maintaining yards or other private or public lands. Yard waste does not include two items:

- (1) Construction, renovation, and demolition wastes that are exempt from the definition of "municipal solid waste" in this section.
- (2) Clean wood that is exempt from the definition of "municipal solid waste" in this section.

## **II. RESPONSIBILITIES**

(a) The States. Under 40 CFR 60.1505, each state is required to prepare a plan to implement the federal requirements. States also are responsible for ensuring that the affected facilities within their borders meet the requirements established in 40 CFR Part 60, Subpart BBBBB. Finally, the State of Utah commits to submit annual reports on Plan enforcement to EPA as required under 40 CFR 60.25(e).

(b) The EPA: Section 129 of the 1990 Clean Air Act Amendments authorizes EPA to review, approve, or reject the State=s Plan. Under 40 CFR 60.27, EPA is expected to approve or reject the Plan within four months after the date on which the state must submit the Plan to EPA. The EPA also provides appropriate information to assist the states and local agencies to develop a complete and acceptable plan. If the State is unable or unwilling to submit a Plan that meets EPA=s approval, 40 CFR 60.27 requires EPA to write and enforce a federal Plan.

## **III. COMPLIANCE SCHEDULE.**

(a) The final compliance date for Wasatch Energy Systems is May 13, 2002. Emissions from the municipal waste combustion units at Wasatch Energy Systems shall not exceed the applicable emissions limits in the tables in this Plan on and after that date. All of the emission limits in this Plan are consistent with those in 40 CFR 60, Subpart BBBBB. Table 5 in this Plan shows that the compliance date for WES for the carbon monoxide

(CO) limit in Subpart BBBB is no later than one year after the effective date of EPA approval of this Plan. In the interim between May 13, 2002, and the date one year after the effective date of EPA approval of this Plan, the CO emission limit will be 100 parts per million by dry volume (ppmv) at 7% oxygen over a daily 24-hour geometric average.

(b) There are no other Class I or Class II units located within Utah. However, if any such unit is identified later, its final compliance date is one year after the effective date of EPA approval of this Plan.

#### **IV. OPERATOR TRAINING: GOOD COMBUSTION PRACTICES**

##### **§60.1645 What types of training must I do?**

There are two types of required training:

- (a) Training of operators of municipal waste combustion units using the EPA training course.
- (b) Training of plant personnel using a plant-specific training course.

##### **§60.1650 Who must complete the operator training course? By when?**

- (a) Three types of employees must complete the EPA] operator training course:
  - (1) Chief facility operators.
  - (2) Shift supervisors.
  - (3) Control room operators.
- (b) Those employees must complete the operator training course by the later of three dates:
  - (1) One year after the effective date of State plan approval.
  - (2) Six months after your municipal waste combustion unit starts up.
  - (3) The date before an employee assumes responsibilities that affect operation of the municipal waste combustion unit.
- (c) The requirement in paragraph (a) of this section does not apply to chief facility operators, shift supervisors, and control room operators who have obtained full certification from the American Society of Mechanical Engineers on or before the effective date of State plan approval.
- (d) You may request that the Executive Secretary waive the requirement in paragraph (a) of this section for chief facility operators, shift supervisors, and control room operators who

have obtained provisional certification from the American Society of Mechanical Engineers on or before the effective date of State plan approval.

**§60.1655 Who must complete the plant-specific training course?**

All employees with responsibilities that affect how a municipal waste combustion unit operates must complete the plant-specific training course. Include at least six types of employees:

- (a) Chief facility operators.
- (b) Shift supervisors.
- (c) Control room operators.
- (d) Ash handlers.
- (e) Maintenance personnel.
- (f) Crane or load handlers.

**§60.1660 What plant-specific training must I provide?**

For plant-specific training, you must do four things:

(a) For training at a particular plant, develop a specific operating manual for that plant by the later of two dates:

- (1) Six months after your municipal waste combustion unit starts up.
- (2) One year after the effective date of State plan approval.

(b) Establish a program to review the plant-specific operating manual with people whose responsibilities affect the operation of your municipal waste combustion unit. Complete the initial review by the later of three dates:

- (1) One year after the effective date of State plan approval.
- (2) Six months after your municipal waste combustion unit starts up.
- (3) The date before an employee assumes responsibilities that affect operation of the municipal waste combustion unit.

(c) Update your manual annually.

(d) Review your manual with staff annually.

**§60.1665 What information must I include in the plant-specific operating manual?**

You must include 11 items in the operating manual for your plant:

- (a) A summary of all applicable requirements in this Plan.
- (b) A description of the basic combustion principles that apply to municipal waste combustion units.
- (c) Procedures for receiving, handling, and feeding municipal solid waste.
- (d) Procedures to be followed during periods of startup, shutdown, and malfunction of the municipal waste combustion unit.
- (e) Procedures for maintaining a proper level of combustion air supply.
- (f) Procedures for operating the municipal waste combustion unit in compliance with the requirements contained in this Plan.
- (g) Procedures for responding to periodic upset or off-specification conditions.
- (h) Procedures for minimizing carryover of particulate matter.
- (i) Procedures for handling ash.
- (j) Procedures for monitoring emissions from the municipal waste combustion unit.
- (k) Procedures for record-keeping and reporting.

**§60.1670 Where must I keep the plant-specific operating manual?**

You must keep your operating manual in an easily accessible location at your plant. It must be available for review or inspection by all employees who must review it and by the Executive Secretary.

**V. OPERATOR CERTIFICATION: GOOD COMBUSTION PRACTICES:**

**§60.1675 What types of operator certification must the chief facility operator and shift supervisor obtain and by when must they obtain it?**

- (a) Each chief facility operator and shift supervisor must obtain and keep a current provisional operator certification from the American Society of Mechanical Engineers (QRO-1-1994 B Qualification and Certification of Resource recovery Facility Operators, which are incorporated by reference in 40 CFR 60, §60.17.)
- (b) Each chief facility operator and shift supervisor must obtain a provisional certification by the later of three dates:
  - (1) For Class I units, 12 months after the effective date of State plan approval. For Class II units, 18 months after the effective date of State plan approval.

- (2) Six months after the municipal waste combustion unit starts up.
- (3) Six months after they transfer to the municipal waste combustion unit or 6 months after they are hired to work at the municipal waste combustion unit.

(c) Each chief facility operator and shift supervisor must take one of two actions:

- (1) Obtain a full certification from the American Society of Mechanical Engineers.
- (2) Schedule a full certification exam with the American Society of Mechanical Engineers (QRO-1-1994) (incorporated by reference in §60.17).

(d) The chief facility operator and shift supervisor must obtain the full certification or be scheduled to take the certification exam by the later of the following dates:

- (1) For Class I units, 12 months after the effective date of State plan approval. For Class II units, 18 months after the effective date of State plan approval.
- (2) Six months after the municipal waste combustion unit starts up.
- (3) Six months after they transfer to the municipal waste combustion unit or 6 months after they are hired to work at the municipal waste combustion unit.

**§60.1680 After the required date for operator certification, who may operate the municipal waste combustion unit?**

After the required date for full or provisional certification, you must not operate your municipal waste combustion unit unless one of four employees is on duty:

- (a) A fully certified chief facility operator.
- (b) A provisionally certified chief facility operator who is scheduled to take the full certification exam.
- (c) A fully certified shift supervisor.
- (d) A provisionally certified shift supervisor who is scheduled to take the full certification exam.

**§60.1685 What if all the certified operators must be temporarily offsite?**

If the certified chief facility operator and certified shift supervisor both are unavailable, a provisionally certified control room operator at the municipal waste combustion unit may fulfill the certified operator requirement. Depending on the length of time that a certified chief facility operator and certified shift supervisor are away, you must meet one of three criteria:

- (a) When the certified chief facility operator and certified shift supervisor are both offsite for 12 hours or less and no other certified operator is onsite, the provisionally certified control room operator may perform those duties without notice to, or approval by, the Executive Secretary.

(b) When the certified chief facility operator and certified shift supervisor are offsite for more than 12 hours, but for 2 weeks or less, and no other certified operator is onsite, the provisionally certified control room operator may perform those duties without notice to, or approval by, the Executive Secretary. However, you must record the periods when the certified chief facility operator and certified shift supervisor are offsite and include the information in the annual report as specified under 60.1885(l).

(c) When the certified chief facility operator and certified shift supervisor are offsite for more than 2 weeks, and no other certified operator is onsite, the provisionally certified control room operator may perform those duties without notice to, or approval by, the Executive Secretary. However, you must take two actions:

(1) Notify the Executive Secretary in writing. In the notice, state what caused the absence and what you are doing to ensure that a certified chief facility operator or certified shift supervisor is onsite.

(2) Submit a status report and corrective action summary to the Executive Secretary every 4 weeks following the initial notification. If the Executive Secretary notifies you that your status report or corrective action summary is disapproved, the municipal waste combustion unit may continue operation for 90 days, but then must cease operation. If corrective actions are taken in the 90-day period such that the Executive Secretary withdraws the disapproval, municipal waste combustion unit operation may continue.

## **VI. OPERATING REQUIREMENTS: GOOD COMBUSTION PRACTICES:**

### **60.1690 What are the operating practice requirements for my municipal waste combustion unit?**

(a) You must not operate your municipal waste combustion unit at loads greater than 110 percent of the maximum demonstrated load of the municipal waste combustion unit (4-hour block average), as specified under "Definitions" in Section I of this Plan.

(b) You must not operate your municipal waste combustion unit so that the temperature at the inlet of the particulate matter control device exceeds 17°C above the maximum demonstrated temperature of the particulate matter control device (4-hour block average), as specified under "Definitions" in Section I of this Plan.

(c) If your municipal waste combustion unit uses activated carbon to control dioxins/furans or mercury emissions, you must maintain an 8-hour block average carbon feed rate at or above the highest average level established during the most recent dioxins/furans or mercury test.

(d) If your municipal waste combustion unit uses activated carbon to control dioxins/furans or mercury emissions, you must evaluate total carbon usage for each calendar quarter. The total amount of carbon purchased and delivered to your municipal waste combustion plant must be at or above the required quarterly usage of carbon. At your option, you may choose to evaluate required quarterly carbon usage on a municipal waste combustion unit basis for each individual municipal waste combustion unit at your plant. Calculate the required quarterly usage of carbon using equation 4 or 5 in Appendix B of this Plan.

(e) Your municipal waste combustion unit is exempt from limits on load level, temperature at the inlet of the particulate matter control device, and carbon feed rate during any of five situations:

- (1) During your annual tests for dioxins/furans.
- (2) During your annual mercury tests (for carbon feed rate requirements only).
- (3) During the 2 weeks preceding your annual tests for dioxins/furans.
- (4) During the 2 weeks preceding your annual mercury tests (for carbon feed rate requirements only).
- (5) Whenever the Executive Secretary permits you to do any of five activities:
  - (i) Evaluate system performance.
  - (ii) Test new technology or control technologies.
  - (iii) Perform diagnostic testing.
  - (iv) Perform other activities to improve the performance of your municipal waste combustion unit.
  - (v) Perform other activities to advance the state of the art for emission controls for your municipal waste combustion unit.

**§60.1695 What happens to the operating requirements during periods of startup, shutdown, and malfunction?**

- (a) The operating requirements of this Plan apply at all times except during periods of municipal waste combustion unit startup, shutdown, or malfunction
- (b) Each startup, shutdown, or malfunction must not last for longer than 3 hours.

**VII. EMISSION LIMITS**

**§60.1700 What pollutants are regulated by this Plan?**

Eleven pollutants, in four groupings, are regulated:

- (a) Organics. Dioxins/furans.
- (b) Metals.
  - (1) Cadmium.
  - (2) Lead.
  - (3) Mercury.
  - (4) Opacity.
  - (5) Particulate matter.

- (c) Acid gases.
  - (1) Hydrogen chloride.
  - (2) Nitrogen oxides.
  - (3) Sulfur dioxide.
- (d) Other.
  - (1) Carbon monoxide.
  - (2) Fugitive ash.

**¶60.1705 What emission limits must I meet? By when?**

- (a) Except as provided in (c) below, after the date the initial stack test and continuous emission monitoring system evaluation are required or completed (whichever is earlier), you must meet the applicable emission limits specified in the Tables in Appendix A.
- (b) Except as provided in (c) below, if your Class I municipal waste combustion unit began construction, reconstruction, or modification after June 26, 1987, then you must comply with the dioxins/furans and mercury emission limits specified in Table 2 in Appendix A of this Plan by the date specified in Table 1 in Appendix A of this Plan.
- (c) Wasatch Energy Systems must meet the applicable emission limits specified in the Tables in Appendix A by the final compliance date of May 13, 2002.

**¶60.1710 What happens to the emission limits during periods of startup, shutdown, and malfunction?**

- (a) The emission limits of this Plan apply at all times except during periods of municipal waste combustion unit startup, shutdown, or malfunction.
- (b) Each startup, shutdown, or malfunction must not last for longer than 3 hours
- (c) A maximum of 3 hours of test data can be dismissed from compliance calculations during periods of startup, shutdown, or malfunction.
- (d) During startup, shutdown, or malfunction periods longer than 3 hours, emissions data cannot be discarded from compliance calculations and all provisions under 40 CFR 60.11(d) apply.

**VIII. CONTINUOUS EMISSION MONITORING**

**¶60.1715 What types of continuous emission monitoring must I perform?**

To continuously monitor emissions, you must perform four tasks:

- (a) Install continuous emission monitoring systems for certain gaseous pollutants.
- (b) Make sure your continuous emission monitoring systems are operating correctly.
- (c) Make sure you obtain the minimum amount of monitoring data.
- (d) Install a continuous opacity monitoring system.

**§60.1720 What continuous emission monitoring systems must I install for gaseous pollutants?**

- (a) You must install, calibrate, maintain, and operate continuous emission monitoring systems for oxygen (or carbon dioxide), sulfur dioxide, and carbon monoxide. If you operate a Class I municipal waste combustion unit, also install, calibrate, maintain, and operate a continuous emission monitoring system for nitrogen oxides. Install the continuous emission monitoring systems for sulfur dioxide, nitrogen oxides, and oxygen (or carbon dioxide) at the outlet of the air pollution control device.
- (b) You must install, evaluate, and operate each continuous emission monitoring system according to the "Monitoring Requirements" in 40 CFR 60.13, and Utah Rule R307-170.
- (c) You must monitor the oxygen (or carbon dioxide) concentration at each location where you monitor sulfur dioxide and carbon monoxide. Additionally, if you operate a Class I municipal waste combustion unit, you must also monitor the oxygen (or carbon dioxide) concentration at the location where you monitor nitrogen oxides.
- (d) You may choose to monitor carbon dioxide instead of oxygen as a diluent gas. If you choose to monitor carbon dioxide, then an oxygen monitor is not required and you must follow the requirements in §60.1745 below.
- (e) If you choose to demonstrate compliance by monitoring the percent reduction of sulfur dioxide, you must also install continuous emission monitoring systems for sulfur dioxide and oxygen (or carbon dioxide) at the inlet of the air pollution control device.
- (f) If you prefer to use an alternative sulfur dioxide monitoring method, such as parametric monitoring, or cannot monitor emissions at the inlet of the air pollution control device to determine percent reduction, you can apply to the Executive Secretary for approval to use an alternative monitoring method under 40 CFR 60.13(i).

**§60.1725 How are the data from the continuous emission monitoring systems used?**

You must use data from the continuous emission monitoring systems for sulfur dioxide, nitrogen oxides, and carbon monoxide to demonstrate continuous compliance with the applicable emission limits specified in the Tables of this Plan. To demonstrate compliance for dioxins/furans, cadmium, lead, mercury, particulate matter, opacity, hydrogen chloride, and fugitive ash, see §60.1780 below.

**§60.1730 How do I make sure my continuous emission monitoring systems are operating correctly?**

- (a) Conduct initial, daily, quarterly, and annual evaluations of your continuous emission monitoring systems that measure oxygen (or carbon dioxide), sulfur dioxide, nitrogen oxides (Class I municipal waste combustion units only), and carbon monoxide.
- (b) Complete your initial evaluation of the continuous emission monitoring systems within 180 days of your final compliance date.
- (c) For initial and annual evaluations, collect data concurrently (or within 30 to 60 minutes) using your oxygen (or carbon dioxide) continuous emission monitoring system, your sulfur dioxide, nitrogen oxides, or carbon monoxide continuous emission monitoring systems, as appropriate, and the appropriate test methods specified in Table 6 in Appendix A of this Plan. Collect the data during each initial and annual evaluation of your continuous emission monitoring systems following the applicable performance specifications in appendix B of 40 CFR 60. Table 7 in Appendix A of this Plan shows the performance specifications that apply to each continuous emission monitoring system.
- (d) Follow the quality assurance procedures in Procedure 1 of appendix F of 40 CFR 60 for each continuous emission monitoring system. The procedures include daily calibration drift and quarterly accuracy determinations.

**§60.1740 What is my schedule for evaluating continuous emission monitoring systems?**

- (a) Conduct annual evaluations of your continuous emission monitoring systems no more than 13 months after the previous evaluation was conducted.
- (b) Evaluate your continuous emission monitoring systems daily and quarterly as specified in 40 CFR 60, Appendix F.

**§60.1745 What must I do if I choose to monitor carbon dioxide instead of oxygen as a diluent gas?**

You must establish the relationship between oxygen and carbon dioxide during the initial evaluation of your continuous emission monitoring systems. You may reestablish the relationship during annual evaluations. To establish the relationship use three procedures:

- (a) Use EPA Reference Method 3A or 3B in 40 CFR 60, Appendix A to determine oxygen concentration at the location of your carbon dioxide monitor.
- (b) Conduct at least three test runs for oxygen. Make sure each test run represents a 1-hour average and that sampling continues for at least 30 minutes in each hour.

(c) Use the fuel-factor equation in EPA Reference Method 3B in 40 CFR 60, Appendix A to determine the relationship between oxygen and carbon dioxide.

**¶60.1750 What is the minimum amount of monitoring data I must collect with my continuous emission monitoring systems and is the data collection requirement enforceable?**

(a) Where continuous emission monitoring systems are required, obtain 1-hour arithmetic averages. Make sure the averages for sulfur dioxide, nitrogen oxides (Class I municipal waste combustion units only), and carbon monoxide are in parts per million by dry volume at 7 percent oxygen (or the equivalent carbon dioxide level). Use the 1-hour averages of oxygen (or carbon dioxide) data from your continuous emission monitoring system to determine the actual oxygen (or carbon dioxide) level and to calculate emissions at 7 percent oxygen (or the equivalent carbon dioxide level).

(b) Obtain at least two data points per hour in order to calculate a valid 1-hour arithmetic average. 40 CFR 60.13(e)(2) requires your continuous emission monitoring systems to complete at least one cycle of operation (sampling, analyzing, and data recording) for each 15-minute period.

(c) Obtain valid 1-hour averages for 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter. An operating day is any day the unit combusts any municipal solid waste or refuse-derived fuel.

(d) If you do not obtain the minimum data required in paragraphs (a) through (c) of this section, you are in violation of the data collection requirement regardless of the emission level monitored, and you must notify the Executive Secretary according to 40 CFR 60.1885(e).

(e) If you do not obtain the minimum data required in paragraphs (a) through (c) of this section, you must still use all valid data from the continuous emission monitoring systems in calculating emission concentrations and percent reductions in accordance with 40 CFR 60.1755.

**¶60.1755 How do I convert my 1-hour arithmetic averages into appropriate averaging times and units?**

(a) Use the equation in 40 CFR 60.1935(a) to calculate emissions at 7 percent oxygen.

(b) Use EPA Reference Method 19 in 40 CFR 60, Appendix A [section 4.3] to calculate the daily geometric average concentrations of sulfur dioxide and carbon monoxide emissions. If you are monitoring the percent reduction of sulfur dioxide, use EPA Reference Method 19 in

40 CFR 60, Appendix A [section 5.4] to determine the daily geometric average percent reduction of potential sulfur dioxide emissions.

(c) If you operate a Class I municipal waste combustion unit, use EPA Reference Method 19 in 40 CFR 60, Appendix A [section 4.1] to calculate the daily arithmetic average for concentrations of nitrogen oxides.

(d) Use EPA Reference Method 19 in 40 CFR 60, Appendix A [section 4.1] to calculate the 4-hour or 24-hour daily block averages (as applicable) for concentrations of carbon monoxide.

**¶60.1760 What is required for my continuous opacity monitoring system and how are the data used?**

(a) Install, calibrate, maintain, and operate a continuous opacity monitoring system.

(b) Install, evaluate, and operate each continuous opacity monitoring system according to 40 CFR 60.13.

(c) Complete an initial evaluation of your continuous opacity monitoring system according to Performance Specification 1 in 40 CFR 60, Appendix B. Complete the evaluation by 180 days after your final compliance date.

(d) Complete each annual evaluation of your continuous opacity monitoring system no more than 13 months after the previous evaluation.

(e) Use tests conducted according to EPA Reference Method 9 in 40 CFR 60, Appendix A, and as specified in ¶60.1790 below, to determine compliance with the opacity limit in Table 2 or 4 in Appendix A of this Plan. The data obtained from your continuous opacity monitoring system are not used to determine compliance with the opacity limit.

**¶60.1765 What additional requirements must I meet for the operation of my continuous emission monitoring systems and continuous opacity monitoring system?**

Use the required span values and applicable performance specifications in Table 7 in Appendix A of this Plan.

**¶60.1770 What must I do if any of my continuous emission monitoring systems are temporarily unavailable to meet the data collection requirements?**

Refer to Table 7 in Appendix A of this Plan. It shows alternate methods for collecting data when systems malfunction or when repairs, calibration checks, or zero and span checks keep you from collecting the minimum amount of data.

## **IX. STACK TESTING**

### **¶60.1775 What types of stack tests must I conduct?**

Conduct initial and annual stack tests to measure the emission levels of dioxins/furans, cadmium, lead, mercury, particulate matter, opacity, hydrogen chloride, and fugitive ash.

### **¶60.1780 How are the stack test data used?**

You must use results of stack tests for dioxins/furans, cadmium, lead, mercury, particulate matter, opacity, hydrogen chloride, and fugitive ash to demonstrate compliance with the applicable emission limits in the Tables of this Plan. To demonstrate compliance for carbon monoxide, nitrogen oxides, and sulfur dioxide, see 40 CFR 60.1725.

### **¶60.1785 What schedule must I follow for the stack testing?**

- (a) Conduct initial stack tests for the pollutants listed in 40 CFR 60.1775 by 180 days after your final compliance date.
- (b) Conduct annual stack tests for the same pollutants after the initial stack test. Conduct each annual stack test no later than 13 months after the previous stack test.

### **¶60.1790 What test methods must I use to stack test?**

- (a) Follow Table 8 in Appendix A of this Plan to establish the sampling location and to determine pollutant concentrations, number of traverse points, individual test methods, and other specific testing requirements for the different pollutants.
- (b) Make sure that stack tests for all the pollutants consist of at least three test runs, as specified in 40 CFR ¶60.8. Use the average of the pollutant emission concentrations from the three test runs to determine compliance with the applicable emission limits in Tables 2 and 4 of this Plan.
- (c) Obtain an oxygen (or carbon dioxide) measurement at the same time as your pollutant measurements to determine diluent gas levels, as specified in ¶60.1720 above.
- (d) Use the applicable equations in Appendix B of this Plan to calculate emission levels at 7 percent oxygen (or an equivalent carbon dioxide basis), the percent reduction in potential hydrogen chloride emissions, and the reduction efficiency for mercury emissions. See the individual test methods in Table 8 in Appendix A of this Plan for other required equations.

(e) You can apply to the Executive Secretary for approval under 40 CFR 60.8(b) to use a reference method with minor changes in methodology, use an equivalent method, use an alternative method the results of which the Executive Secretary has determined are adequate for demonstrating compliance, waive the requirement for a performance test because you have demonstrated by other means that you are in compliance, or use a shorter sampling time or smaller sampling volume.

#### **60.1795 May I conduct stack testing less often?**

(a) You may test less often if you own or operate a Class II municipal waste combustion unit and if all stack tests for a given pollutant over 3 consecutive years show you comply with the emission limit. In that case, you are not required to conduct a stack test for that pollutant for the next 2 years. However, you must conduct another stack test within 36 months of the anniversary date of the third consecutive stack test that shows you comply with the emission limit. Thereafter, you must perform stack tests every 3rd year but no later than 36 months following the previous stack tests. If a stack test shows noncompliance with an emission limit, you must conduct annual stack tests for that pollutant until all stack tests over 3 consecutive years show compliance with the emission limit for that pollutant. The provision applies to all pollutants subject to stack testing requirements: dioxins/furans, cadmium, lead, mercury, particulate matter, opacity, hydrogen chloride, and fugitive ash.

(b) You can test less often for dioxins/furans emissions if you own or operate a municipal waste combustion plant that meets two conditions. First, you have multiple municipal waste combustion units onsite that are subject to this Plan. Second, all those municipal waste combustion units have demonstrated levels of dioxins/furans emissions less than or equal to 15 nanograms per dry standard cubic meter (total mass) for Class I units, or 30 nanograms per dry standard cubic meter (total mass) for Class II units, for 2 consecutive years. In that case, you may choose to conduct annual stack tests on only one municipal waste combustion unit per year at your plant. The provision only applies to stack testing for dioxins/furans emissions.

(1) Conduct the stack test no more than 13 months following a stack test on any municipal waste combustion unit subject to this Plan at your plant. Each year, test a different municipal waste combustion unit subject to this Plan and test all municipal waste combustion units subject to this Plan in a sequence that you determine. Once you determine a testing sequence, it must not be changed without approval by the Executive Secretary.

(2) If each annual stack test shows levels of dioxins/furans emissions less than or equal to 15 nanograms per dry standard cubic meter (total mass) for Class I units, or 30 nanograms per dry standard cubic meter (total mass) for Class II units, you may continue stack tests on only one municipal waste combustion unit subject to this Plan per year.

(3) If any annual stack test indicates levels of dioxins/furans emissions greater than 15 nanograms per dry standard cubic meter (total mass) for Class I units, or 30 nanograms per dry standard cubic meter (total mass) for Class II units, conduct subsequent annual stack tests on all municipal waste combustion units subject to this Plan at your plant. You may return to testing one municipal waste combustion unit subject to this Plan per year if you can demonstrate dioxins/furans emissions levels less than or equal to 15 nanograms per dry standard cubic meter (total mass) for Class I units, or 30 nanograms per dry standard cubic meter (total mass) for Class II units, for all municipal waste combustion units at your plant subject to this Plan for 2 consecutive years.

**§60.1800 May I deviate from the 13-month testing schedule if unforeseen circumstances arise?**

You may not deviate from the 13-month testing schedules specified in §§60.1785(b) and 60.1795(b)(1) above, unless you apply to the Executive Secretary for an alternative schedule, and the Executive Secretary approves your request for alternate scheduling prior to the date on which you would otherwise have been required to conduct the next stack test.

**X. OTHER MONITORING REQUIREMENTS**

**§60.1805 Must I meet other requirements for continuous monitoring?**

You must also monitor three operating parameters:

- (a) Load level of each municipal waste combustion unit.
- (b) Temperature of flue gases at the inlet of your particulate matter air pollution control device.
- (c) Carbon feed rate if activated carbon is used to control dioxins/furans or mercury emissions.

**§60.1810 How do I monitor the load of my municipal waste combustion unit?**

(a) If your municipal waste combustion unit generates steam, you must install, calibrate, maintain, and operate a steam flow-meter or a feed water flowmeter and meet five requirements:

- (1) Continuously measure and record the measurements of steam (or feed water) in kilograms (or pounds) per hour.

(2) Calculate your steam (or feed water) flow in 4-hour block averages.

(3) Calculate the steam (or feed water) flow rate using the method in "American Society of Mechanical Engineers Power Test Codes: Test Code for Steam Generating Units, Power Test Code 4.1--1964 (R1991)," section 4 (incorporated by reference in 40 CFR 60.17).

(4) Design, construct, install, calibrate, and use nozzles or orifices for flow rate measurements, using the recommendations in "American Society of Mechanical Engineers Interim Supplement 19.5 on Instruments and Apparatus: Application, Part II of Fluid Meters," 6th Edition (1971), chapter 4 (incorporated by reference in 40 CFR 60.17).

(5) Before each dioxins/furans stack test, or at least once a year, calibrate all signal conversion elements associated with steam (or feed water) flow measurements according to the manufacturer instructions.

(b) If your municipal waste combustion units do not generate steam, or, if your municipal waste combustion units have shared steam systems and steam load cannot be estimated per unit, you must determine, to the satisfaction of the Executive Secretary, one or more operating parameters that can be used to continuously estimate load level (for example, the feed rate of municipal solid waste or refuse-derived fuel). You must continuously monitor the selected parameters.

**60.1815 How do I monitor the temperature of flue gases at the inlet of my particulate matter control device?**

You must install, calibrate, maintain, and operate a device to continuously measure the temperature of the flue gas stream at the inlet of each particulate matter control device.

**60.1820 How do I monitor the injection rate of activated carbon?**

If your municipal waste combustion unit uses activated carbon to control dioxins/furans or mercury emissions, you must meet three requirements:

(a) Select a carbon injection system operating parameter that can be used to calculate carbon feed rate (for example, screw feeder speed).

(b) During each dioxins/furans and mercury stack test, determine the average carbon feed rate in kilograms (or pounds) per hour. Also, determine the average operating parameter level that correlates to the carbon feed rate. Establish a relationship between the operating parameter and the carbon feed rate in order to calculate the carbon feed rate based on the operating parameter level.

(c) Continuously monitor the selected operating parameter during all periods when the municipal waste combustion unit is operating and combusting waste and calculate the 8-hour block average carbon feed rate in kilograms (or pounds) per hour, based on the selected operating parameter. When calculating the 8-hour block average, do two things:

- (1) Exclude hours when the municipal waste combustion unit is not operating.
- (2) Include hours when the municipal waste combustion unit is operating but the carbon feed system is not working correctly.

**§60.1825 What is the minimum amount of monitoring data I must collect with my continuous parameter monitoring systems and is the data collection requirement enforceable?**

(a) Where continuous parameter monitoring systems are used, obtain 1-hour arithmetic averages for three parameters:

- (1) Load level of the municipal waste combustion unit.
- (2) Temperature of the flue gases at the inlet of your particulate matter control device.
- (3) Carbon feed rate if activated carbon is used to control dioxins/furans or mercury emissions.

(b) Obtain at least two data points per hour in order to calculate a valid 1-hour arithmetic average.

(c) Obtain valid 1-hour averages for at least 75 percent of the operating hours per day for 90 percent of the operating days per calendar quarter. An operating day is any day the unit combusts any municipal solid waste or refuse-derived fuel.

(d) If you do not obtain the minimum data required in paragraphs (a) through (c) of this section, you are in violation of the data collection requirement, and you must notify the Executive Secretary according to §60.1885(e) below.

## **XI. RECORD-KEEPING**

**§60.1830 What records must I keep?**

You must keep four types of records:

- (a) Operator training and certification.
- (b) Stack tests.
- (c) Continuously monitored pollutants and parameters.
- (d) Carbon feed rate.

**60.1835 Where must I keep my records and for how long?**

- (a) Keep all records onsite in paper copy or electronic format unless the Executive Secretary approves another format.
- (b) Keep all records on each municipal waste combustion unit for at least 5 years.
- (c) Make all records available for submittal to the Executive Secretary, or for onsite review by an inspector.

**60.1840 What records must I keep for operator training and certification?**

You must keep records of six items:

- (a) Records of provisional certifications. Include three items:
  - (1) For your municipal waste combustion plant, names of the chief facility operator, shift supervisors, and control room operators who are provisionally certified by the American Society of Mechanical Engineers.
  - (2) Dates of the initial provisional certifications.
  - (3) Documentation showing current provisional certifications.
- (b) Records of full certifications. Include three items:
  - (1) For your municipal waste combustion plant, names of the chief facility operator, shift supervisors, and control room operators who are fully certified by the American Society of Mechanical Engineers.
  - (2) Dates of initial and renewal full certifications.
  - (3) Documentation showing current full certifications.
- (c) Records showing completion of the operator training course. Include three items:

- (1) For your municipal waste combustion plant, names of the chief facility operator, shift supervisors, and control room operators who have completed the EPA or State municipal waste combustion operator training course.
  - (2) Dates of completion of the operator training course.
  - (3) Documentation showing completion of operator training course.
- (d) Records of reviews for plant-specific operating manuals. Include three items:
- (1) Names of persons who have reviewed the operating manual.
  - (2) Date of the initial review.
  - (3) Dates of subsequent annual reviews.
- (e) Records of when a certified operator is temporarily offsite. Include two main items:
- (1) If the certified chief facility operator and certified shift supervisor are offsite for more than 12 hours, but for 2 weeks or less, and no other certified operator is onsite, record the dates that the certified chief facility operator and certified shift supervisor were offsite.
  - (2) When all certified chief facility operators and certified shift supervisors are offsite for more than 2 weeks and no other certified operator is onsite, keep records of four items:
    - (i) Your notice that all certified persons are offsite.
    - (ii) The conditions that cause those people to be offsite.
    - (iii) The corrective actions you are taking to ensure a certified chief facility operator or certified shift supervisor is onsite.
    - (iv) Copies of the written reports submitted every 4 weeks that summarize the actions taken to ensure that a certified chief facility operator or certified shift supervisor will be onsite.
- (f) Records of calendar dates. Include the calendar date on each record.

#### **§60.1845 What records must I keep for stack tests?**

For stack tests required under §60.1775 above, you must keep records of four items:

- (a) The results of the stack tests for eight pollutants or parameters recorded in the appropriate units of measure specified in Table 2 or 4 in Appendix A of this Plan:
  - (1) Dioxins/furans.
  - (2) Cadmium.

- (3) Lead.
- (4) Mercury.
- (5) Opacity.
- (6) Particulate matter.
- (7) Hydrogen chloride.
- (8) Fugitive ash.

(b) Test reports including supporting calculations that document the results of all stack tests.

(c) The maximum demonstrated load of your municipal waste combustion units and maximum temperature at the inlet of your particulate matter control device during all stack tests for dioxins/furans emissions.

(d) The calendar date of each record.

**60.1850 What records must I keep for continuously monitored pollutants or parameters?**

You must keep records of eight items.

(a) Records of monitoring data. Document six parameters measured using continuous monitoring systems:

- (1) All 6-minute average levels of opacity.
- (2) All 1-hour average concentrations of sulfur dioxide emissions.
- (3) For Class I municipal waste combustion units only, all 1-hour average concentrations of nitrogen oxides emissions.
- (4) All 1-hour average concentrations of carbon monoxide emissions.
- (5) All 1-hour average load levels of your municipal waste combustion unit.
- (6) All 1-hour average flue gas temperatures at the inlet of the particulate matter control device.

(b) Records of average concentrations and percent reductions. Document five parameters:

- (1) All 24-hour daily block geometric average concentrations of sulfur dioxide emissions or average percent reductions of sulfur dioxide emissions.
- (2) For Class I municipal waste combustion units only, all 24-hour daily arithmetic average concentrations of nitrogen oxides emissions.
- (3) All 4-hour block arithmetic, 24-hour daily geometric, or 24-hour daily block arithmetic average concentrations of carbon monoxide emissions.

(4) All 4-hour block arithmetic average load levels of your municipal waste combustion unit.

(5) All 4-hour block arithmetic average flue gas temperatures at the inlet of the particulate matter control device.

(c) Records of exceedances. Document three items:

(1) Calendar dates whenever any of the five pollutant or parameter levels recorded in paragraph (b) of this section or the opacity level recorded in paragraph (a)(1) of this section did not meet the emission limits or operating levels specified in this Plan.

(2) Reasons you exceeded the applicable emission limits or operating levels.

(3) Corrective actions you took, or are taking, to meet the emission limits or operating levels.

(d) Records of minimum data. Document three items:

(1) Calendar dates for which you did not collect the minimum amount of data required under §§60.1750 and 60.1825 above. Record those dates for five types of pollutants and parameters:

(i) Sulfur dioxide emissions.

(ii) For Class I municipal waste combustion units only, nitrogen oxides emissions.

(iii) Carbon monoxide emissions.

(iv) Load levels of your municipal waste combustion unit.

(v) Temperatures of the flue gases at the inlet of the particulate matter control device.

(2) Reasons you did not collect the minimum data.

(3) Corrective actions you took or are taking to obtain the required amount of data.

(e) Records of exclusions. Document each time you have excluded data from your calculation of averages for any of the following five pollutants or parameters and the reasons the data were excluded:

(1) Sulfur dioxide emissions.

(2) For Class I municipal waste combustion units only, nitrogen oxides emissions.

(3) Carbon monoxide emissions.

(4) Load levels of your municipal waste combustion unit.

(5) Temperatures of the flue gases at the inlet of the particulate matter control device.

(f) Records of drift and accuracy. Document the results of your daily drift tests and quarterly accuracy determinations according to Procedure 1 of appendix F of 40 CFR Part 60. Keep those records for the sulfur dioxide, nitrogen oxides (Class I municipal waste combustion units only), and carbon monoxide continuous emissions monitoring systems.

(g) Records of the relationship between oxygen and carbon dioxide. If you choose to monitor carbon dioxide instead of oxygen as a diluent gas, document the relationship between oxygen and carbon dioxide, as specified in §60.1745 above.

(h) Records of calendar dates. Include the calendar date on each record.

**§60.1855 What records must I keep for municipal waste combustion units that use activated carbon?**

For municipal waste combustion units that use activated carbon to control dioxins/furans or mercury emissions, you must keep records of five items:

(a) Records of average carbon feed rate. Document five items:

(1) Average carbon feed rate in kilograms (or pounds) per hour during all stack tests for dioxins/furans and mercury emissions. Include supporting calculations in the records.

(2) For the operating parameter chosen to monitor carbon feed rate, average operating level during all stack tests for dioxins/furans and mercury emissions. Include supporting data that document the relationship between the operating parameter and the carbon feed rate.

(3) All 8-hour block average carbon feed rates in kilograms (or pounds) per hour calculated from the monitored operating parameter.

(4) Total carbon purchased and delivered to the municipal waste combustion plant for each calendar quarter. If you choose to evaluate total carbon purchased and delivered on a municipal waste combustion unit basis, record the total carbon purchased and delivered for each individual municipal waste combustion unit at your plant. Include supporting documentation.

(5) Required quarterly usage of carbon for the municipal waste combustion plant, calculated using equation 4 or 5 in Appendix B of this Plan. If you choose to evaluate required quarterly usage for carbon on a municipal waste combustion unit basis, record the required quarterly usage for each municipal waste combustion unit at your plant. Include supporting calculations.

(b) Records of low carbon feed rates. Document three items:

(1) The calendar dates when the average carbon feed rate over an 8-hour block was less than the average carbon feed rates determined during the most recent stack test for dioxins/furans or mercury emissions (whichever has a higher feed rate).

(2) Reasons for the low carbon feed rates.

(3) Corrective actions you took or are taking to meet the 8-hour average carbon feed rate requirement.

(c) Records of minimum carbon feed rate data. Document three items:

(1) Calendar dates for which you did not collect the minimum amount of carbon feed rate data required under 60.1825 above.

(2) Reasons you did not collect the minimum data.

(3) Corrective actions you took or are taking to get the required amount of data.

(d) Records of exclusions. Document each time you have excluded data from your calculation of average carbon feed rates and the reasons the data were excluded.

(e) Records of calendar dates. Include the calendar date on each record.

## **XII. REPORTING**

### **60.1860 What reports must I submit and in what form?**

(a) Submit an initial report and annual reports, plus semiannual reports for any emission or parameter level that does not meet the limits specified in this Plan.

(b) Submit all reports on paper, postmarked on or before the submittal dates in 60.1870, 60.1880, and 60.1895 below. If the Executive Secretary agrees, you may submit electronic reports.

(c) Keep a copy of all reports required by 60.1875, 60.1885, and 60.1900 below onsite for 5 years.

### **60.1865 What are the appropriate units of measurement for reporting my data?**

See Tables 2, 3, 4 and 5 in Appendix A of this Plan for appropriate units of measurement.

**§60.1870 When must I submit the initial report?**

As specified in 40 CFR 60.7(c), submit your initial report by 180 days after your final compliance date.

**§60.1875 What must I include in my initial report?**

You must include seven items:

(a) The emission levels measured on the date of the initial evaluation of your continuous emission monitoring systems for all of the following five pollutants or parameters as recorded in accordance with §60.1850(b) above.

(1) The 24-hour daily geometric average concentration of sulfur dioxide emissions or the 24-hour daily geometric percent reduction of sulfur dioxide emissions.

(2) For Class I municipal waste combustion units only, the 24-hour daily arithmetic average concentration of nitrogen oxides emissions.

(3) The 4-hour block arithmetic, 24-hour daily geometric, or 24-hour daily arithmetic average concentration of carbon monoxide emissions, as applicable.

(4) The 4-hour block arithmetic average load level of your municipal waste combustion unit.

(5) The 4-hour block arithmetic average flue gas temperature at the inlet of the particulate matter control device.

(b) The results of the initial stack tests for eight pollutants or parameters (use appropriate units as specified in Table 2 or 4 in Appendix A of this Plan):

(1) Dioxins/furans.

(2) Cadmium.

(3) Lead.

(4) Mercury.

(5) Opacity.

(6) Particulate matter.

(7) Hydrogen chloride.

(8) Fugitive ash.

(c) The test report that documents the initial stack tests including supporting calculations.

(d) The initial performance evaluation of your continuous emissions monitoring systems. Use the applicable performance specifications in appendix B of 40 CFR Part 60 in conducting the evaluation.

(e) The maximum demonstrated load of your municipal waste combustion unit and the maximum demonstrated temperature of the flue gases at the inlet of the particulate matter control device. Use values established during your initial stack test for dioxins/furans emissions and include supporting calculations.

(f) If your municipal waste combustion unit uses activated carbon to control dioxins/furans or mercury emissions, the average carbon feed rates that you recorded during the initial stack tests for dioxins/furans and mercury emissions. Include supporting calculations as specified in §60.1855(a)(1) and (2) above.

(g) If you choose to monitor carbon dioxide instead of oxygen as a diluent gas, documentation of the relationship between oxygen and carbon dioxide, as specified in §60.1745 above.

#### **§60.1880 When must I submit the annual report?**

Submit the annual report no later than February 1 of each year that follows the calendar year in which you collected the data. If you have an operating permit for any unit under title V of the CAA, the permit may require you to submit semiannual reports. Parts 70 and 71 of this chapter contain program requirements for permits.

#### **§60.1885 What must I include in my annual report?**

Summarize data collected for all pollutants and parameters regulated under this Plan. Your summary must include twelve items:

(a) The results of the annual stack test, using appropriate units, for eight pollutants, as recorded under §60.1845(a) above:

- (1) Dioxins/furans.
- (2) Cadmium.
- (3) Lead
- (4) Mercury.
- (5) Opacity.
- (6) Particulate matter.
- (7) Hydrogen chloride.
- (8) Fugitive ash.

(b) A list of the highest average levels recorded, in the appropriate units. List those values for five pollutants or parameters:

- (1) Sulfur dioxide emissions.
- (2) For Class I municipal waste combustion units only, nitrogen oxides emissions.
- (3) Carbon monoxide emissions.
- (4) Load level of the municipal waste combustion unit.
- (5) Temperature of the flue gases at the inlet of the particulate matter air pollution control device (4-hour block average).

(c) The highest 6-minute opacity level measured. Base the value on all 6-minute average opacity levels recorded by your continuous opacity monitoring system (360.1850(a)(1) above).

(d) For municipal waste combustion units that use activated carbon for controlling dioxins/furans or mercury emissions, include four records:

- (1) The average carbon feed rates recorded during the most recent dioxins/furans and mercury stack tests.
- (2) The lowest 8-hour block average carbon feed rate recorded during the year.
- (3) The total carbon purchased and delivered to the municipal waste combustion plant for each calendar quarter. If you choose to evaluate total carbon purchased and delivered on a municipal waste combustion unit basis, record the total carbon purchased and delivered for each individual municipal waste combustion unit at your plant.
- (4) The required quarterly carbon usage of your municipal waste combustion plant calculated using equation 4 or 5 in Appendix B of this Plan. If you choose to evaluate required quarterly usage for carbon on a municipal waste combustion unit basis, record the required quarterly usage for each municipal waste combustion unit at your plant.

(e) The total number of days that you did not obtain the minimum number of hours of data for six pollutants or parameters. Include the reasons you did not obtain the data and corrective actions that you have taken to obtain the data in the future. Include data on:

- (1) Sulfur dioxide emissions.
- (2) For Class I municipal waste combustion units only, nitrogen oxides emissions.
- (3) Carbon monoxide emissions.
- (4) Load level of the municipal waste combustion unit.

(5) Temperature of the flue gases at the inlet of the particulate matter air pollution control device.

(6) Carbon feed rate.

(f) The number of hours you have excluded data from the calculation of average levels (include the reasons for excluding it). Include data for six pollutants or parameters:

(1) Sulfur dioxide emissions.

(2) For Class I municipal waste combustion units only, nitrogen oxides emissions.

(3) Carbon monoxide emissions.

(4) Load level of the municipal waste combustion unit.

(5) Temperature of the flue gases at the inlet of the particulate matter air pollution control device.

(6) Carbon feed rate.

(g) A notice of your intent to begin a reduced stack testing schedule for dioxins/furans emissions during the following calendar year if you are eligible for alternative scheduling (æ60.1795(a) or (b) above).

(h) A notice of your intent to begin a reduced stack testing schedule for other pollutants during the following calendar year if you are eligible for alternative scheduling (æ60.1795(a) above).

(i) A summary of any emission or parameter level that did not meet the limits specified in this Plan.

(j) A summary of the data in paragraphs (a) through (d) of this section from the year preceding the reporting year which gives the Executive Secretary a summary of the performance of the municipal waste combustion unit over a 2-year period.

(k) If you choose to monitor carbon dioxide instead of oxygen as a diluent gas, documentation of the relationship between oxygen and carbon dioxide, as specified in æ60.1745 above.

(l) Documentation of periods when all certified chief facility operators and certified shift supervisors are offsite for more than 12 hours.

**§60.1890 What must I do if I am out of compliance with the requirements of this Plan?**

You must submit a semiannual report on any recorded emission or parameter level that does not meet the requirements specified in this Plan.

**§60.1895 If a semiannual report is required, when must I submit it?**

- (a) For data collected during the first half of a calendar year, submit your semiannual report by August 1 of that year.
- (b) For data you collected during the second half of the calendar year, submit your semiannual report by February 1 of the following year.

**§60.1900 What must I include in the semiannual out-of-compliance reports?**

You must include three items in the semiannual report:

(a) For any of the following six pollutants or parameters that exceeded the limits specified in this Plan, include the calendar date they exceeded the limits, the averaged and recorded data for that date, the reasons for exceeding the limits, and your corrective actions:

- (1) Concentration or percent reduction of sulfur dioxide emissions.
- (2) For Class I municipal waste combustion units only, concentration of nitrogen oxides emissions.
- (3) Concentration of carbon monoxide emissions.
- (4) Load level of your municipal waste combustion unit.
- (5) Temperature of the flue gases at the inlet of your particulate matter air pollution control device.
- (6) Average 6-minute opacity level. The data obtained from your continuous opacity monitoring system are not used to determine compliance with the limit on opacity emissions.

(b) If the results of your annual stack tests (as recorded in §60.1845(a) above) show emissions above the limits specified in Table 2 or 4 in Appendix A of this Plan as applicable for dioxins/furans, cadmium, lead, mercury, particulate matter, opacity, hydrogen chloride, and fugitive ash, include a copy of the test report that documents the emission levels and your corrective actions.

(c) For municipal waste combustion units that apply activated carbon to control dioxins/furans or mercury emissions, include two items:

(1) Documentation of all dates when the 8-hour block average carbon feed rate (calculated from the carbon injection system operating parameter) is less than the highest carbon feed rate established during the most recent mercury and dioxins/furans stack test (as specified in 60.1855(a)(1) above). Include four items:

- (i) Eight-hour average carbon feed rate.
- (ii) Reasons for occurrences of low carbon feed rates.
- (iii) The corrective actions you have taken to meet the carbon feed rate requirement.
- (iv) The calendar date.

(2) Documentation of each quarter when total carbon purchased and delivered to the municipal waste combustion plant is less than the total required quarterly usage of carbon. If you choose to evaluate total carbon purchased and delivered on a municipal waste combustion unit basis, record the total carbon purchased and delivered for each individual municipal waste combustion unit at your plant. Include five items:

- (i) Amount of carbon purchased and delivered to the plant.
- (ii) Required quarterly usage of carbon.
- (iii) Reasons for not meeting the required quarterly usage of carbon.
- (iv) The corrective actions you have taken to meet the required quarterly usage of carbon.
- (v) The calendar date.

**60.1905 Can reporting dates be changed?**

- (a) If the Executive Secretary agrees, you may change the semiannual or annual reporting dates.
- (b) See 40 CFR 60.19(c) for procedures to seek approval to change your reporting date.

## Appendix A

**Table 1. Compliance Schedules and Increments of Progress**

Affected units	Increment 1 (Submit final control plan)	Increment 2 (Award contracts)	Increment 3 (Begin onsite construction)	Increment 4 (Complete onsite construction)	Increment 5 (Final compliance)
<b>All Class I Units</b>					
A. Wasatch Energy Systems				January 6, 2002	May 13, 2002*
<b>No other Class I and no Class II Units have been identified.</b>	Not Applicable	Not applicable	Not applicable	Not applicable	One year after EPA's approval of the Plan

\* As specified above in Section III, Compliance, WES shall be in compliance with all emission limits in these tables by May 13, 2002. Note that Table 5 specifies that the emission limit in 40 CFR 60, Subpart BBBB for carbon monoxide shall be met by the date one year after the effective date of EPA approval of this Plan. In the interim between May 13, 2002, and the date one year after the effective date of EPA approval of this Plan, an alternate emission limit is specified in Table 5.

**Table 2. Emission Limits for Existing Class I Small Municipal Waste Combustion Units<sup>a</sup>**

For the following pollutants	You must meet the following emission limits <sup>b</sup>	Using the following averaging times	Determine Compliance by the following methods
<b>1. Organic substance</b>			
<b>Dioxins/Furans (total mass basis)</b>	30 nanograms per dry standard cubic meter for municipal waste combustion units that do not employ an electrostatic precipitator-based emission control system -or- 60 nanograms per dry standard cubic meter for municipal waste combustion units that employ an electrostatic precipitator-based emission control system	3-run average (minimum run duration is 4 hours)	Stack test
<b>2. Metals</b>			
<b>Cadmium</b>	0.040 milligrams per dry standard cubic meter	3-run average (run duration specified in test method)	Stack test
<b>Lead</b>	0.490 milligrams per dry standard cubic meter	3-run average (run duration specified in test method)	Stack test
<b>Mercury</b>	0.080 milligrams per dry standard cubic meter -or- 85 percent reduction of potential mercury emissions	3-run average (run duration specified in test method)	Stack test
<b>Opacity</b>	10 percent	Thirty 6-minute averages	Stack test
<b>Particulate Matter</b>	27 milligrams per dry standard cubic meter	3-run average (run duration specified in test method)	Stack test
<b>3. Acid Gases</b>			
<b>Hydrogen Chloride</b>	31 parts per million by dry volume -or- 95 percent reduction of potential hydrogen chloride emissions	3-run average (minimum run duration is 1 hour)	Stack test
<b>Sulfur Dioxide</b>	31 parts per million by dry volume -or- 75 percent reduction of potential sulfur dioxide emissions	24-hour daily block geometric average concentration -or- percent reduction	Continuous emission monitoring system
<b>4. Other</b>			
<b>Fugitive Ash</b>	Visible emissions for no more than 5 percent of hourly observation period	Three 1-hour observation periods	Visible emission test

<sup>a</sup>Class I units mean small municipal waste combustion units subject to this Plan that are located at municipal waste combustion plants with an aggregate plant combustion capacity greater than 250 tons per day of municipal solid waste. See 60.1940 for definitions.

<sup>b</sup> All emission limits (except for opacity) are measured at 7 percent oxygen.

**Table 3. Class I Nitrogen Oxides Emission Limits for Existing Small Municipal Waste Combustion Units<sup>a,b,c</sup>**

Municipal Waste Combustion Technology	Limits for Class I Municipal Waste Combustion Units
1. Mass burn water-wall	200
2. Mass burn rotary water-wall	170
3. Refuse-derived fuel	250
4. Fluidized bed	220
5. Mass burn refractory	350
6. Modular excess air	190
7. Modular starved air	380

<sup>a</sup> Class I units mean small municipal waste combustion units subject to this subpart that are located at municipal waste combustion plants with an aggregate plant combustion capacity greater than 250 tons per day of municipal solid waste. See §60.1940 for definitions.

<sup>b</sup> Nitrogen oxides limits are corrected to 7 percent oxygen, dry basis.

<sup>c</sup> All limits are 24-hour daily block arithmetic average concentration. Compliance is determined for Class I units by continuous emission monitoring systems.

**Table 4. Class II Emission Limits for Existing Small Municipal Waste Combustion Units<sup>a</sup>**

<b>For the following pollutants</b>	<b>You must meet the following emission limits<sup>b</sup></b>	<b>Using the following averaging times</b>	<b>And determine compliance by the following methods</b>
<b>1. Organics</b>			
<b>Dioxins/Furans (total mass basis)</b>	125 nanograms per dry standard cubic meter	3-run average (minimum run duration is 4 hours)	Stack test
<b>2. Metals</b>			
<b>Cadmium</b>	0.10 milligrams per dry standard cubic meter	3-run average (run duration specified in test method)	Stack test
<b>Lead</b>	1.6 milligrams per dry standard cubic meter	3-run average (run duration specified in test method)	Stack test
<b>Mercury</b>	0.080 milligrams per dry standard cubic meter -or- 85 percent reduction of potential mercury emissions	3-run average (run duration specified in test method)	Stack test
<b>Opacity</b>	10 percent	Thirty 6-minute averages	Stack test
<b>Particulate Matter</b>	70 milligrams per dry standard cubic meter	3-run average (run duration specified in test method)	Stack test
<b>3. Acid Gases</b>			
<b>Hydrogen Chloride</b>	250 parts per million by volume -or- 50 percent reduction of potential hydrogen chloride emissions	3-run average (minimum run duration is 1 hour)	Stack test
<b>Nitrogen Oxides</b>	500 parts per million by dry volume	See footnote c	See footnote c
<b>Sulfur Dioxide</b>	77 parts per million by dry volume -or- 50 percent reduction of potential sulfur dioxides emissions	24-hour daily block geometric average concentration -or- percent reduction	Continuous emission monitoring system
<b>4. Other</b>			

**Fugitive Ash**

Visible emissions for no more than 5 percent of hourly observation period

Three 1-hour observation periods

Visible emission test

- 
- 
- a Class II units mean all small municipal combustion units subject to this subpart that are located at municipal waste combustion plants with aggregate plant combustion capacity less than or equal to 250 tons per day of municipal solid waste. See 60.1940 for definitions.
  - b All emission limits (except for opacity) are measured at 7 percent oxygen.
  - c No monitoring, testing, record-keeping or reporting is required to demonstrate compliance with the nitrogen oxides limit for Class II units.

**Table 5. Carbon Monoxide Emission Limits for Existing Small Municipal Waste Combustion Units**

<b>For the following municipal waste combustion units</b>	<b>You must meet the following carbon monoxide limits<sup>a</sup></b>	<b>Using the following averaging times<sup>b</sup></b>
<b>1. Fluidized bed</b>	100 parts per million by dry volume	4-hour
<b>2. Fluidized bed, mixed fuel, (wood/refuse-derived fuel)</b>	200 parts per million by dry volume	24-hour <sup>c</sup>
<b>3. Mass burn rotary refractory</b>	100 parts per million by dry volume	4-hour
<b>4. Mass burn rotary waterwall</b>	250 parts per million by dry volume	24-hour
<b>5. Mass burn water-wall and refractory</b>	Prior to 1 year after the effective date of EPA approval of this Plan, 100 parts per million by dry volume.	24-hour <sup>c</sup>
	On and after 1 year after the effective date of EPA approval of this Plan, 100 parts per million by dry volume.	4-hour
<b>6. Mixed fuel-fired, (pulverized coal/refuse-derived fuel)</b>	150 parts per million by dry volume	4-hour
<b>7. Modular starved-air and excess air</b>	50 parts per million by dry volume	4-hour
<b>8. Spreader stoker, mixed fuel-fired (coal/refuse-derived fuel)</b>	200 parts per million by dry volume	24-hour daily
<b>9. Stoker, refuse-derived fuel</b>	200 parts per million by dry volume	24-hour daily

<sup>a</sup> All emission limits (except for opacity) are measured at 7 percent oxygen. Compliance is determined by continuous emission monitoring systems.

<sup>b</sup> Block averages, arithmetic mean, unless otherwise specified. See §60.1940 for definitions.

<sup>c</sup> 24-hour block average, geometric mean.

**Table 6. Requirements for Validating Continuous Emission Monitoring Systems (CEMS)**

<b>For the following continuous emission monitoring systems</b>	<b>Use the following methods in appendix A of 40 CFR Part 60 to validate pollutant concentration levels</b>	<b>Use the following methods in appendix A of 40 CFR Part 60 to measure oxygen (or carbon dioxide)</b>
<b>1. Nitrogen Oxides (Class I units only)<sup>a</sup></b>	Method 7, 7A, 7B, 7C, 7D, or 7E	Method 3 or 3A
<b>2. Sulfur Dioxide</b>	Method 6 or 6C	Method 3 or 3A
<b>3. Carbon Monoxide</b>	Method 10, 10A, or 10B	Method 3 or 3A

<sup>a</sup> Class I units mean small municipal waste combustion units subject to this Plan that are located at municipal waste combustion plants with an aggregate plant combustion capacity greater than 250 tons per day of municipal solid waste. See §60.1940 for definitions.

**Table 7. Requirements for Continuous Emission Monitoring Systems (CEMS)**

For the following pollutants	Use the following span values for your CEMS	Use the following performance specifications in 40 CFR 60, Appendix B for your CEMS	If needed to meet minimum data requirements, use the following alternate methods in 40 CFR 60, Appendix A to collect data
1. Opacity	100 percent opacity	P.S. 1	Method 9
2. Nitrogen Oxides (Class I units only)	<b>Control device outlet:</b> 125 percent of the maximum expected hourly potential nitrogen oxides emissions of the municipal waste combustion unit	P.S. 2	Method 7E
3. Sulfur Dioxide	<b>Inlet to control device:</b> 125 percent of the maximum expected hourly potential sulfur dioxide emissions of the municipal waste combustion unit <b>Control device outlet:</b> 50 percent of the maximum expected hourly potential sulfur dioxide emissions of the municipal waste combustion unit	P.S. 2	Method 6C
4. Carbon Monoxide	125 percent of the maximum expected hourly potential carbon monoxide emissions of the municipal waste combustion unit	P.S. 4A	Method 10 with alternative interference trap
5. Oxygen or Carbon Dioxide	25 percent oxygen or 25 percent carbon dioxide	P.S. 3	Method 3A or 3B

**Table 8. Requirements for Stack Tests**

To measure the following pollutants	Use the following methods in 40 CFR 60, Appendix A to determine the sampling location	Use the following methods in appendix A of 40 CFR Part 60 to measure pollutant concentration	Also note the following additional information
<b>1. Organics</b>			
<b>Dioxins /Furans</b>	Method 1	Method 23 <sup>a</sup>	The minimum sampling time must be 4 hours per test run while the municipal waste combustion unit is operating at full load.
<b>2. Metals</b>			
<b>Cadmium</b>	Method 1	Method 29 <sup>a</sup>	Compliance testing must be performed while the municipal waste combustion unit is operating at full load.
<b>Lead</b>	Method 1	Method 29 <sup>a</sup>	Compliance testing must be performed while the municipal waste combustion unit is operating at full load.
<b>Mercury</b>	Method 1	Method 29 <sup>a</sup>	Compliance testing must be performed while the municipal waste combustion unit is operating at full load.
<b>Opacity</b>	Method 9	Method 9	Use Method 9 to determine compliance with opacity limits. 3-hour observation period (thirty 6-minute averages).
<b>Particulate Matter</b>	Method 1	Method 5 or 29 <sup>a</sup>	The minimum sample volume must be 1.0 cubic meters. The probe and filter holder heating systems in the sample train must be set to provide a gas temperature no greater than 160 +14 EC. The minimum sampling time is 1 hour.
<b>3. Acid Gases<sup>b</sup></b>			
<b>Hydrogen Chloride</b>	Method 1	Method 26 or 26A <sup>a</sup>	Test runs must be at least 1 hour long while the municipal waste combustion unit is operating at full load.
<b>4. Other<sup>b</sup></b>			
<b>Fugitive Ash</b>	Not applicable	Method 22 (visible emissions)	The three 1-hour observation period must include periods when the facility transfers fugitive ash from the municipal waste combustion unit to the area where the fugitive ash is stored or loaded into containers or trucks.

- a Must simultaneously measure oxygen (or carbon dioxide) using Method 3A or 3B in appendix A of 40 CFR Part 60
- b Use CEMS to test sulfur dioxide, nitrogen oxide, and carbon monoxide. Stack tests are not required except for Appendix F quality assurance requirements.

**Appendix B.**  
**EQUATIONS**

**60.1935 What equations must I use?**

(a) Concentration correction to 7 percent oxygen. Correct any pollutant concentration to 7 percent oxygen using equation 1 of this section:

$$C_{7\%} = C_{\text{unc}} * (13.9) * [1/(20.9 - CO_2)] \quad (\text{Eq.1})$$

Where:

$C_{7\%}$  = concentration corrected to 7 percent oxygen.

$C_{\text{unc}}$  = uncorrected pollutant concentration.

$CO_2$  = concentration of oxygen (percent).

(b) Percent reduction in potential mercury emissions. Calculate the percent reduction in potential mercury emissions (%P<sub>Hg</sub>) using equation 2 of this section:

$$\%P_{\text{Hg}} = (E_i - E_o) * (100/E_i) \quad (\text{Eq.2})$$

Where:

$\%P_{\text{Hg}}$  = percent reduction of potential mercury emissions

$E_i$  = mercury emission concentration as measured at the air pollution control device inlet, corrected to 7 percent oxygen, dry basis

$E_o$  = mercury emission concentration as measured at the air pollution control device outlet, corrected to 7 percent oxygen, dry basis

(c) Percent reduction in potential hydrogen chloride emissions. Calculate the percent reduction in potential hydrogen chloride emissions (%P<sub>HCl</sub>) using equation 3 of this section:

$$\%P_{\text{HCl}} = (E_i - E_o) * (100/E_i) \quad (\text{Eq.3})$$

Where:

$\%P_{\text{HCl}}$  = percent reduction of the potential hydrogen chloride emissions

$E_i$  = hydrogen chloride emission concentration as measured at the air pollution control device inlet, corrected to 7 percent oxygen, dry basis

$E_O$  = hydrogen chloride emission concentration as measured at the air pollution control device outlet, corrected to 7 percent oxygen, dry basis

(d) Capacity of a municipal waste combustion unit. For a municipal waste combustion unit that can operate continuously for 24-hour periods, calculate the municipal waste combustion unit capacity based on 24 hours of operation at the maximum charge rate. To determine the maximum charge rate, use one of two methods:

(1) For municipal waste combustion units with a design based on heat input capacity, calculate the maximum charging rate based on the maximum heat input capacity and one of two heating values:

(i) If your municipal waste combustion unit combusts refuse-derived fuel, use a heating value of 12,800 kilojoules per kilogram (5,500 British thermal units per pound).

(ii) If your municipal waste combustion unit combusts municipal solid waste, use a heating value of 10,500 kilojoules per kilogram (4,500 British thermal units per pound).

(2) For municipal waste combustion units with a design not based on heat input capacity, use the maximum designed charging rate.

(e) Capacity of a batch municipal waste combustion unit. Calculate the capacity of a batch municipal waste combustion unit as the maximum design amount of municipal solid waste they can charge per batch multiplied by the maximum number of batches they can process in 24 hours. Calculate the maximum number of batches by dividing 24 by the number of hours needed to process one batch. Retain fractional batches in the calculation. For example, if one batch requires 16 hours, the municipal waste combustion unit can combust 24/16, or 1.5 batches, in 24 hours.

(f) Quarterly carbon usage. If you use activated carbon to comply with the dioxins/furans or mercury limits, calculate the required quarterly usage of carbon using equation 4 of this section for plant basis or equation 5 of this section for unit basis:

$$C = \sum_{i=1}^n f_i * h_i$$

$$C = \sum_{i=1}^n f_i * h_i$$

(1) Plant basis.

Required quarterly carbon usage for the plant in kilograms (or pounds).

$f_i$  = required carbon feed rate for the municipal waste combustion unit in kilograms (or pounds) per hour. That is the average carbon feed rate during the most recent mercury or dioxins/furans stack tests (whichever has a higher feed rate).

$h_i$  = number of hours the municipal waste combustion unit was in operation during the calendar quarter (hours).

$n$  = number of municipal waste combustion units,  $i$ , located at your plant.

(2) Unit basis.

$$C = f * h \quad (\text{Eq.5})$$

Where:

$C$  = required quarterly carbon usage for the unit in kilograms (or pounds).

$f$  = required carbon feed rate for the municipal waste combustion unit in kilograms (or pounds) per hour. That is the average carbon feed rate during the most recent mercury or dioxins/furans stack tests (whichever has a higher feed rate).

$h$  = number of hours the municipal waste combustion unit was in operation during the calendar quarter (hours).

### Appendix C

Facility Name: **Wasatch Energy System**  
 Facility Address: 650 East Highway 193  
 Layton, UT 84041  
 County: Davis  
 Phone number: 801-7761- 5661  
 FAX number: 801-771-6438  
 Type of Incinerator: Mass burn refractory  
 Incinerator rating: Class I  
 Annual hours of operation: <16,300 for 2 units combined  
 Annual waste burned: 125,000 tons per year

#### Wasatch Energy System's 2000 Emission Inventory (TPY)

Wasatch Energy System submitted its initial inventory on time, by April 15, 2001.

PM <sub>10</sub>	PM <sub>2.5</sub>	SO <sub>x</sub>	NO <sub>x</sub>	VOC	CO	Comments
16.904	12.631	80.774	319.110	1.994	52.485	

The following emissions are estimated from stack test values. They are in units of pounds per year.

2, 3, 7, 8 tetra-chloro-dibenzo dioxin	0.000916
Ammonia	26,300
Antimony compounds	16.8
Arsenic compounds	5.1
Cadmium compounds	53.5
Chromium compounds	8.8
Cobalt compounds	1.4
Formaldehyde [CAS number 50,000]	248
HCl [CAS number 7647010]	394,000
HF [CAS number 7664393]	22,300
TEQ Dioxin	0.00631
Lead compounds	558
Mercury compounds	188
Manganese compounds	12.0
Nickel compounds	9.4
Poly-chlorinated dibenzo-dioxin/ furan	0.276
Selenium compounds	4.7
TRIPC 246	2.0