GUIDELINES

TO: New Source Review Sections
FROM: Reginald Olsen, Permitting Branch Manager
DATE: July 16, 2014,

SUBJECT: Minor Source Offset Determination Flow Chart

This guideline is intended to aid new source review engineers, sources, and the public for determining the offset requirements for minor sources.

This guideline shall be audited every three years by the major NSR section manager to determine the current status and relevance of the information.
Minor Source Offset Requirements

Ozone Offset Requirements

Is the source located in or impact* Davis or Salt Lake County?

YES → Are total VOC emissions greater than or equal to 50 tpy?

NO → Source is required to obtain offsets on a 1.2 to 1 basis. (R307-420-3)

YES → Will the source have an increase in VOC's greater than or equal to 25 tpy?

NO → Source is not required to obtain offsets. (R307-403-5)

YES → Source is required to obtain offsets on a 1 to 1 basis. (R307-403-5)

PM_{10} Offset Requirements

Is the source located in or impact Salt Lake County, Utah County, or Ogden City?

YES → Are the increases of NO\textsubscript{X}, SO\textsubscript{2}, and PM\textsubscript{10} greater than or equal to 25 tpy combined?

NO → Source is not required to obtain offsets. (R307-403-5)

YES → Source is required to obtain offsets on a 1 to 1 basis. (R307-403-5)

NO → Source is required to obtain offsets on a 1.2 to 1 basis. (R307-403-5)

END

*Impact means having an increase greater than the increments listed in R307-403-3.

This document is intended for guidance and educational purposes only. It is not intended to include all possible scenarios. The DAQ NSR Section should be contacted for site specific requirements.