Alton Coal Development, LLC.

Summary of PM₁₀ Data Collected at Coal Hollow Mine, Utah Annual Report, 2018

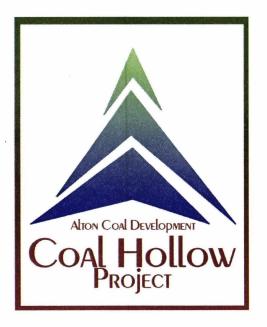
DAQ-2018-018721

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Independent PM₁₀ Sampler Performance Audit Report

1.0 INTRODUCTION

This report summarizes measurements of Particulate Matter less than 10 microns nominal aerodynamic diameter (PM_{10}) collected and processed by Alton Coal Development, LLC, from the five monitoring stations located at the Coal Hollow Mine Facility in Alton, Utah. Monitoring for PM_{10} is a condition of the mines operating permit.

PM₁₀ monitoring at the site consists of five BGI PQ200 PM₁₀ monitors run by solar power. Figure 2 of this report shows the approximate locations of the monitoring locations. The BGI PQ200 monitors are EPA Reference Method monitors and are operated on the National Particulate 1-in-6 Monitoring Schedule. The data summarized herein covers the data collected during the year of 2018.

2.0 SITE LOCATION

The Coal Hollow Mine is located in Kane County, Utah, approximately three miles southeast of the town of Alton, Utah. Figure I on the following page gives an overview of the site location. Specifically the Coal Hollow Mine is located in Sections 19, 20, 29, and 30 of Township 39S, Range 5W; with an approximate facility location of:

Northing: 41401699 meters

Easting: 371534 meters

Universal Transverse Mercator (UTM) Datum NAD27, Zone 12

The three monitoring locations as depicted in Figure 2, are located in positions to collect both background and maximum PM10 concentrations. The background monitor has a manufactures serial #962, therefore this monitor will be referred as monitor 962A. The compliance monitor for the Coal Hollow Mine (CHM) has a manufactures serial #963, therefore this monitor will be referred as monitor 963B. The co-located monitor has a manufactures serial #964, therefore this monitor will be referred as monitor 964C. The background monitor coordinates are Northing: 4140856, Easting 373119, (UTM) Datum NAD27, Zone 12. The CHM compliance monitor and the co-located monitor coordinates are Northing: 4140396, Easting 371147, (UTM) Datum NAD27, Zone 12. The compliance monitor for the North Private Lease (NPL) has a manufactures serial #2366, therefore this monitor will be referred as monitor 2366D. The co-located monitor has a manufactures serial #2398, therefore this monitor will be referred as monitor 2398E. The NPL compliance monitor and the co-located monitor coordinates are Northing: 4141570, Easting 370928, (UTM) Datum NAD27, Zone 12.

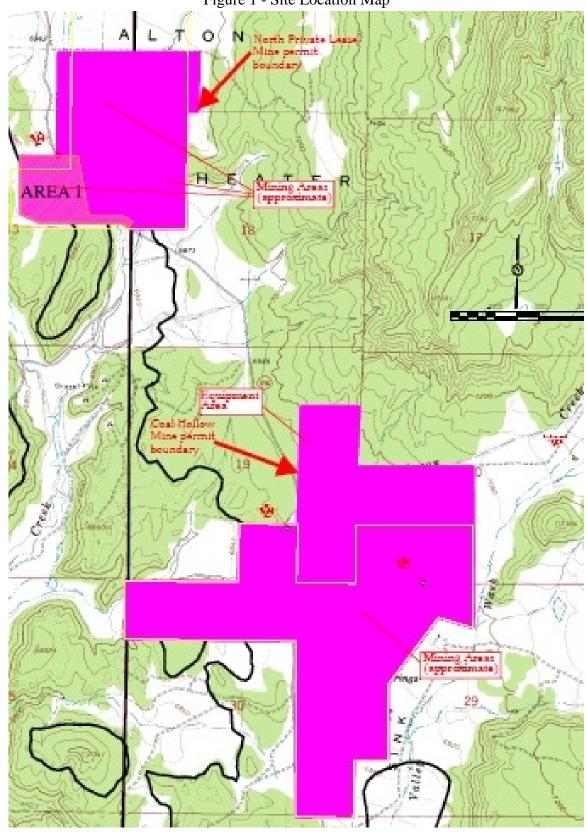


Figure 1 - Site Location Map

Northern Boundary Max. PM10

Background PM10 Monitor

Southeastern Corner Max. PM10 Impact Monitor

Existing Meterological Station

Google earth

Figure 2 - Satellite View of Monitoring Locations

3.0 AIR QUALITY DATA SUMMARIES

A summary of the measured PM₁₀ concentrations for the year are presented in Appendix B, and Field Data Sheets generated during the collection of each sample are presented in Appendix D. Measurements were collected during a 24-hour period and represent the average PM10 concentration during the midnight to midnight data collection cycle. As required by the operating permit for the CHM, duplicate measurements were made with Sampler #963B (designated as a compliance monitor) and Sampler #964C (designated as a co-located sampler) to the extent possible. The quarterly mean PM₁₀ concentration and the comparison of measured concentrations to standards are based on measurements from the primary Sampler #963B. If a measurement from Sampler #963B was missing or invalid, the measurement from the secondary Sampler #964C would be used. Also, required by the operating permit for the NPL, duplicate measurements were made with Sampler #2366D (designated as a compliance monitor) and Sampler #2398E (designated as a co-located sampler) to the extent possible. The quarterly mean PM₁₀ concentration and the comparison of measured concentrations to standards are based on measurements from the primary Sampler #2366D. If a measurement from Sampler #2366D was missing or invalid, the measurement from the secondary Sampler #2398E would be used.

The highest 24-hour mean PM_{10} concentrations measured during the quarter from the three monitoring locations are summarized in Table I, Table II, Table III, Table IV and Table V. The Alton Coal Development, Inc

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three highest concentrations, # of valid samples, and the arithmetic mean concentrations from each of the sites are listed. Six measured PM_{10} concentrations exceeded the 24-hour National Ambient Air Quality Standard (NAAQS) of 150 μ g/m³. For the June 6th, June 19th and July 13th run, both the 2366D and 2398E monitor exceeded the NAAQS. For the August 6th run, the 2366D monitor and on August 30th run, the 2398E monitor exceeded the NAAQS. For the November 28th run, both the 2366D and 2398E monitor exceeded the NAAQS. UDOGM requested removal of topsoil from an area of Prime Farmland (44 acres) to be removed and stockpiled all at the same time rather than pit by pit as is typical for ADC. This not only increased the area of disturbance at the NPL, but concentrated traffic near the location of the NPL monitors as several of the stockpiles are in close vicinity of the monitors. The stockpile, where complete and seeded to stabilize from future wind and water erosion.

At this time no changes for future monitoring are recommended for the Coal Hollow Mine. The location of the compliance and collocated monitors (962A, 963B and 964 C) are and will remain in the area of highest PM10 concentrations for the next year of mining. There are no changes for future monitoring recommended for the North Private Lease. The location of the collocated monitors (2366D and 2398E) are and will remain in the area of highest PM10 concentrations for the next year of mining.

Table I - Summary of Measured PM_{10} Concentrations ($\mu g/m^3$) Background Monitor - 962A

RANK	DATE	PM ₁₀ CONCENTRATION
Highest	7/31/2018	23.1
2 nd Highest	9/29/2018	23.0
Annual Mean	1/1/18-12/31/18 (61 valid samples)	7.4

Table II - Summary of Measured PM $_{10}$ Concentrations (µg/m $^3)$ Compliance Monitor - 963B

RANK	DATE	PM ₁₀ CONCENTRATION
Highest	6/7/2018	81.1
2 nd Highest	6/13/2018	64.0
Annual Mean	1/1/18-12/31/18 (51 valid samples)	17.4

Table III - Summary of Measured PM_{10} Concentrations ($\mu g/m^3$) Compliance Monitor - 964C

RANK	DATE	PM ₁₀ CONCENTRATION
Highest	6/13/2018	52.0
2 nd Highest	5/8/2018	51.1
Annual Mean	1/1/18-12/31/18 (44 valid samples)	17.9

RANK	DATE	PM ₁₀ CONCENTRATION
Highest	6/13/2018	410.1
2 nd Highest	7/13/2018	310.8
Annual Mean	1/1/18-12/31/18 (58 valid samples)	56.4

Table V - Summary of Measured PM_{10} Concentrations ($\mu g/m^3$) Compliance Monitor -2398E

RANK	DATE	PM ₁₀ CONCENTRATION
Highest	6/13/2018	402.6
2 nd Highest	7/13/2018	276.3
Annual Mean	1/1/18-12/31/18 (58 valid samples)	55.9

Table VI - Mean Annual Wind Speed

	Annual 2018
Mean Wind Speed (m/s)	3.10

4.0 DATA RECOVERY AND QUALITY ASSURANCE

4.1 Data Recovery

Monitor 962A

Monitor 962A collected 61 of the 61 samples during the year. The percent recovery for this quarter is 100%.

Monitor 963B

Monitor 963B collected 51 of the 61 samples during the year. The percent recovery for this quarter is 84%. For the sample date March 15th, the monitor failed to run due to a programing error in the end date. For the sample date April 8th, the monitor over ran the programed sampling time. For the sample date July 31st, the monitor did not run the programed sampling time. For the sample date September 11th, the monitor had a flow excursion > than 5 minutes which terminated the run. For the sample date October 5th, 11th, 17th, 23rd, November 16th, and 22nd the monitor did not run the programed sampling time. After changing several components on the monitor, it was determined that the pump motor needed replaced.

Monitor 964C

Monitor 964C collected 44 of the 61 samples during the year. The percent recovery for this quarter is 72%. For the sample date January 8th, the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5 minutes that caused the monitor to shut down. For the sample date May 2nd, the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5 minutes that caused the monitor to shut down. For the sample date May 20th, the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5 minutes that caused the monitor to shut down. For the sample date May 26th, the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5minutes that caused the monitor to shut down. For the sample date July 7th, the monitor failed to collect from Midnight to Midnight, recorded data for run sample period is incorrect. For the sample dates of July 13th, 19th, 25th & 31st, September 17th, 23rd and 29 the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5 minutes that caused the monitor to shut down. The flow controller was replaced. For the sample dates of November 16th, 22nd, 28th, and December 4th, and 10th the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5minutes that caused the monitor to shut down. After changing several components on the monitor, it was pump motor quit and was replaced. For the sample date of December 28th, the monitor failed to run due to a flow rate excursion $> \pm 5\%$ for > 5 minutes again that caused the monitor to shut down.

Monitor 2366D

Monitor 2366D collected 58 of the 61 samples during the year. The percent recovery for this quarter is 95%. For the sample date June 25th, the monitor over ran the sample period due to operator error in programing. For the sample date August 18th, the monitor had incorrect data for the sampling period. For the sample date October 23rd, the monitor had an incomplete run and the data file was corrupt.

Monitor 2398E

Monitor 2398E collected 58 of the 61 samples during the year. The percent recovery for this quarter is 95%. For the sample date July 13th, the monitor although programmed correctly, did not run for the sampling period. For the sample date August 18th, the monitor shut down after 1.5 minutes run. For the sample date October 29th, the monitor although programmed correctly, did not run for the sampling period and shut down after 13 hrs. and 29 minutes.

The PM₁₀ data recoveries for the three monitoring stations are presented below:

Table VI - Summary of Data Recovery

SAMPLER	POSSIBLE SAMPLES	VALID SAMPLES	PERCENT DATA RECOVERY
962A	61	61	100%
963B	61	51	84%
964C	61	44	72%
2366D	61	58	95%
2398E	61	58	95%

4.2 Quality Assurance

Quality assurance procedures utilized to verify the integrity of the measured PM_{10} data included the following:

- 1. Review of PM_{10} precision measurements based upon duplicate, collocated measurements.
- 2. Independent quarterly audits of the PM_{10} samplers.
- 3. Monthly zero and single point flow rate checks of the PM₁₀ samplers.

4.2.1 Precision of PM₁₀ Measurements

The precision of the PM_{10} measurements was determined from the duplicate samples collected from the collocated BGI PQ200 Monitors 963B and 964C at the Coal Hollow Mine and 2366D and 2398E at the North Private Lease. As recommended in 40 CFR, Part 58, Appendix A, Section 5.3.1, PM_{10} precision checks are reported for instances when the concentrations for duplicate samples both exceed 3 μ g/m³. Duplicate samples that did not meet this condition were omitted for the purposes of the precision checks. Appendix C, of this report summarizes precision calculations between the compliance monitor and the co-located monitor. Monthly flow rate verification data is also summarized in Appendix C.

Precision calculations at the Coal Hollow Mine were developed based on 35 valid pairs of colocated monitoring data during the quarter. Single point precision based on 40 CFR, Part 58,

Appendix A Equation 2 results were -128.4% to 86.3%. The aggregate coefficient of variability (CV) calculated in accordance with 40 CFR, Part 58, Appendix A Equation 11 is 30.0%. This value is not within the 10% goal for aggregate CV.

Precision calculations at the North Private Lease were developed based on 40 valid pairs of colocated monitoring data during the quarter. Single point precision based on 40 CFR, Part 58, Appendix A Equation 2 results were -128.4% to 86.8%. The aggregate coefficient of variability (CV) calculated in accordance with 40 CFR, Part 58, Appendix A Equation 11 is 23.5%. This value is not within the 10% goal for aggregate CV.

4.2.2 Audit Results

The accuracy of the PM₁₀ sampler flows for each Quarter was verified by performance audits conducted by Air Resource Specialist on March 29, 2018, June 28, 2018, September 13, 2018 and November 19, 2018. A copy of the audit reports are presented in Appendix E and are summarized in Table VI. With the exception of the November 19th audit of the 963B Sampler the audit results indicate that the five samplers were operating properly throughout the year. Sampler 963 B the pump motor would not power up at the time of the audit, replacement of the motor occurred later.

Table VII - Audit Summary

	SAMPLER	AUDIT % DIFFERENCE	LIMIT*	DESIGN % DIFFERENCE	LIMIT*
	962A	-2.0	±4%	2.2	± 5%
1 st	963B	-0.8	±4%	0.9	± 5%
Quarter	964C	35.8	±4%	-26.3	± 5%
	2366D	-0.2	±4%	0.2	± 5%
	2398E	-0.5	±4%	0.5	± 5%
	962A	-1.8	±4%	1.8	± 5%
2 nd Quarter	963B	-1.5	±4%	1.5	± 5%
Quarter	964C	-2.0	±4%	0.1	± 5%
	2366D	0.4	±4%	-0.4	± 5%

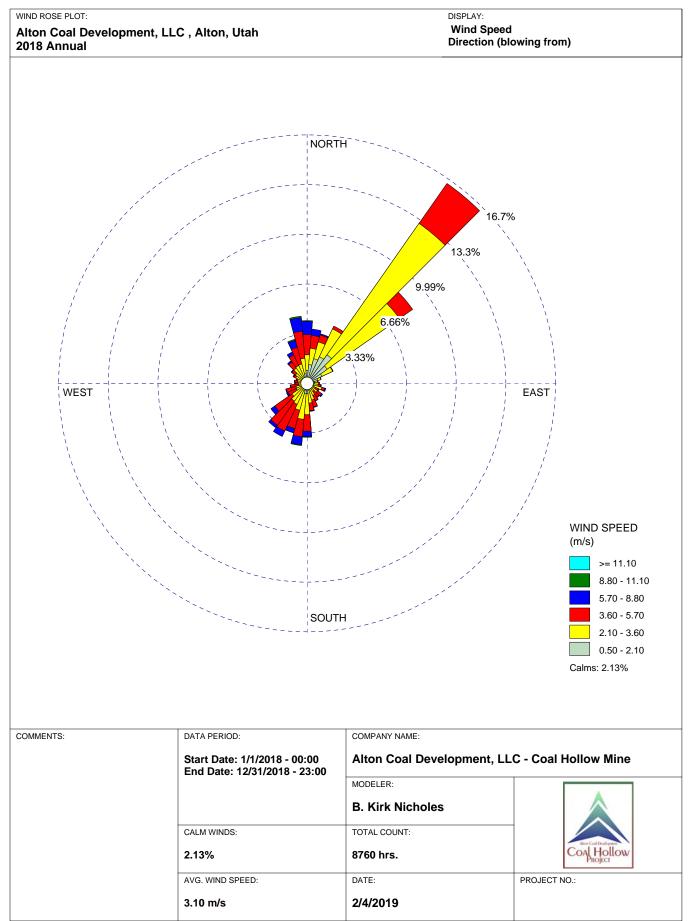
	2398E	-0.9	±4%	0.7	± 5%		
	962A	-1.4	±4%	1.4	± 5%		
3 rd	963B	0.1	±4%	-0.9	± 5%		
Quarter	964C	1.2	±4%	-1.2	± 5%		
	2366D	0.0	±4%	0.0	± 5%		
	2398E	0.4	±4%	-0.4	± 5%		
	962A	-2.7	±4%	2.6	± 5%		
4 th	963B	N/A	±4%	N/A	± 5%		
Quarter	964C	-1.2	±4%	1.3	± 5%		
	2366D	1.4	±4%	0.1	± 5%		
	2398E	-1.0	±4%	1.0	± 5%		
	*Values between \pm 7% and \pm 10% require recalibration but no data are invalidated.						

4.2.3 Zero and Single Point Flow Rate Checks

Zero and single-point flow rate verifications are performed by a site technician on a monthly basis. The data was then input into a statistical calculator to calculate percent difference and bias between each of the monitors and the monthly single point flow rate measured by a NIST traceable calibration orifice. The calculator used is called the "Data Assessment Statistical Calculator" DASC Tool. DASC was developed for the data user community and can be found in the Precision and Accuracy Reporting System within the Quality Assurance section of EPA's Ambient Monitoring Technology Information System. This data is presented in Appendix C of this report.

APPENDIX A

Windrose



Station ID: 1 Run ID:

Start Date: 1/1/2018 - 00:00 End Date: 12/31/2018 - 23:00

Frequency Distribution (Count)

Wind Direction (Blowing From) / Wind Speed (m/s)

055.5	0.50 - 2.10	2.10 - 3.60	3.60 - 5.70	5.70 - 8.80 8		>= 11.10	Total
355-5	77	90	119	77	5	0	368
5-15	110	96	76	37	0	0	319
15-25	150	101	42	8	0	0	301
25-35	172	180	18	0	0	0	370
35-45	204	939	286	0	0	0	1429
45-55	144	517	94	0	0	0	755 400
55-65	97	68	3	1	0	0	169
65-75	64	19	3	0	0	0	86
75-85	45	16	4	1	0	0	66
85-95	45	20	9	0	0	0	74
95-105	38	27	13	7	0	0	85
105-115	42	48	16	8	0	0	114
115-125	16	36	23	4	0	0	79
125-135	22	52	31	7	0	0	112
135-145	27	31	42	2	0	0	102
145-155	33	45	35	2	0	0	115
155-165	37	64	43	3	0	0	147
165-175	45	71	45	5	0	0	166
175-185	61	122	97	32	4	0	316
185-195	61	151	102	47	5	0	366
195-205	45	118	111	26	1	0	301
205-215	35	101	173	35	0	0	344
215-225	32	96	172	18	0	0	318
225-235	31	77	123	28	0	0	259
235-245	26	44	53	10	0	0	133
245-255	26	41	59	4	0	0	130
255-265	23	26	47	4	0	0	100
265-275	23	25	22	4	0	0	74
275-285	28	28	17	3	0	0	76
285-295	33	25	8	1	0	0	67
295-305	35	38	13	5	0	0	91
305-315	36	47	26	4	1	0	114
315-325	38	71	44	9	0	0	162
325-335	33	82	68	20	0	0	203
335-345	40	77	101	43	7	0	268
345-355	57	90	159	80	8	0	394
Total	2031	3679	2297	535	31	0	8760

Frequency of Calm Winds: 187 Average Wind Speed: 3.10 m/s Run ID:

Start Date: 1/1/2018 - 00:00 End Date: 12/31/2018 - 23:00

Station ID: 1

Frequency Distribution (Normalized)

Wind Direction (Blowing From) / Wind Speed (m/s)

355-5	0.50 - 2.10 0.008790	2.10 - 3.60 0.010274	3.60 - 5.70 0.013584	5.70 - 8.80 0.008790	8.80 - 11.10 0.000571	>= 11.10 0.000000	Total 0.042009
5-15	0.000730	0.010274	0.008676	0.000730	0.000007	0.000000	0.036416
15-25	0.017123	0.011530	0.004795	0.000913	0.000000	0.000000	0.034361
25-35	0.019635	0.020548	0.002055	0.000000	0.000000	0.000000	0.042237
35-45	0.023288	0.107192	0.032648	0.000000	0.000000	0.000000	0.163128
45-55	0.016438	0.059018	0.010731	0.000000	0.000000	0.000000	0.086187
55-65	0.011073	0.007763	0.000342	0.000114	0.000000	0.000000	0.019292
65-75	0.007306	0.002169	0.000342	0.000000	0.000000	0.000000	0.009817
75-85	0.005137	0.001826	0.000457	0.000114	0.000000	0.000000	0.007534
85-95	0.005137	0.002283	0.001027	0.000000	0.000000	0.000000	0.008447
95-105	0.004338	0.003082	0.001484	0.000799	0.000000	0.000000	0.009703
105-115	0.004795	0.005479	0.001826	0.000913	0.000000	0.000000	0.013014
115-125	0.001826	0.004110	0.002626	0.000457	0.000000	0.000000	0.009018
125-135	0.002511	0.005936	0.003539	0.000799	0.000000	0.000000	0.012785
135-145	0.003082	0.003539	0.004795	0.000228	0.000000	0.000000	0.011644
145-155	0.003767	0.005137	0.003995	0.000228	0.000000	0.000000	0.013128
155-165	0.004224	0.007306	0.004909	0.000342	0.000000	0.000000	0.016781
165-175	0.005137	0.008105	0.005137	0.000571	0.000000	0.000000	0.018950
175-185	0.006963	0.013927	0.011073	0.003653	0.000457	0.000000	0.036073
185-195	0.006963	0.017237	0.011644	0.005365	0.000571	0.000000	0.041781
195-205	0.005137	0.013470	0.012671	0.002968	0.000114	0.000000	0.034361
205-215	0.003995	0.011530	0.019749	0.003995	0.000000	0.000000	0.039269
215-225	0.003653	0.010959	0.019635	0.002055	0.000000	0.000000	0.036301
225-235	0.003539	0.008790	0.014041	0.003196	0.000000	0.000000	0.029566
235-245	0.002968	0.005023	0.006050	0.001142	0.000000	0.000000	0.015183
245-255	0.002968	0.004680	0.006735	0.000457	0.000000	0.000000	0.014840
255-265	0.002626	0.002968	0.005365	0.000457	0.000000	0.000000	0.011416
265-275	0.002626	0.002854	0.002511	0.000457	0.000000	0.000000	0.008447
275-285	0.003196	0.003196	0.001941	0.000342	0.000000	0.000000	0.008676
285-295	0.003767	0.002854	0.000913	0.000114	0.000000	0.000000	0.007648
295-305	0.003995	0.004338	0.001484	0.000571	0.000000	0.000000	0.010388
305-315	0.004110	0.005365	0.002968	0.000457	0.000114	0.000000	0.013014
315-325	0.004338	0.008105	0.005023	0.001027	0.000000	0.000000	0.018493
325-335	0.003767	0.009361	0.007763	0.002283	0.000000	0.000000	0.023174
335-345	0.004566	0.008790	0.011530	0.004909	0.000799	0.000000	0.030594
345-355	0.006507	0.010274	0.018151	0.009132	0.000913	0.000000	0.044977
Total	0.231849	0.419977	0.262215	0.061073	0.003539	0.000000	0.978653

Frequency of Calm Winds: 2.13% Average Wind Speed: 3.10 m/s

APPENDIX B

Listing of PM₁₀ Concentrations

Background Monitor 962A

PM₁₀ Sampler Summary

January 1, 2017 - December 31, 2017

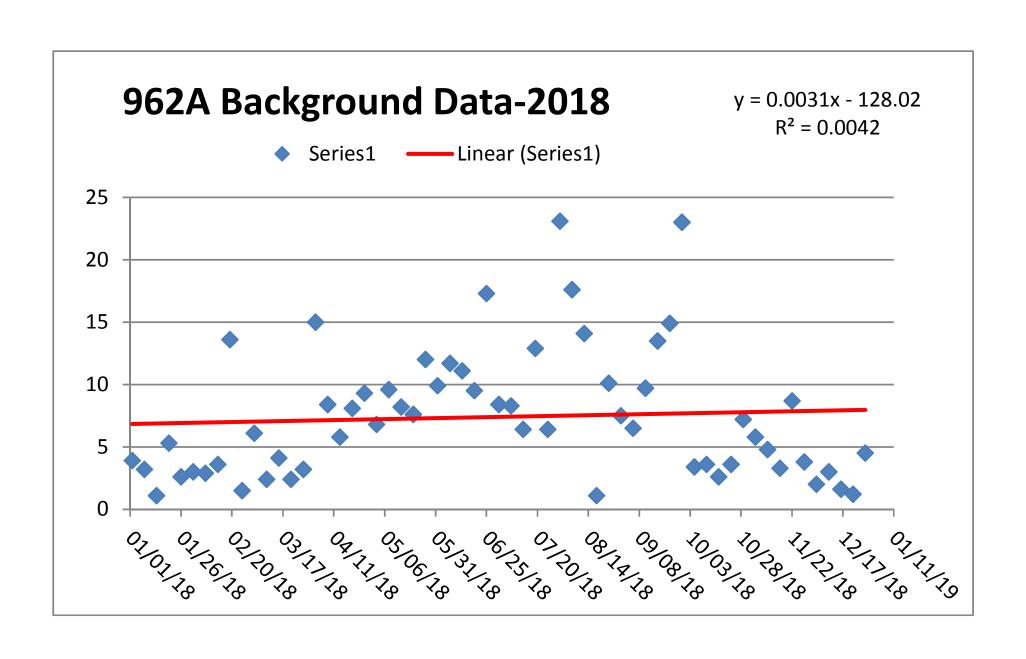
Network: Alton Coal Development, LLC

Site: Coal Hollow Sampler ID: Coal Hollow-A

AQS ID:

Sampler ID.	Coal Hollow-A
Sampler Type:	BGI FRM Single

Date	Filter ID	Concentration (µg/m3) LTP	Concentration (µg/m3)	Period	Sample Volume	Std Volume	Toro	Mass (mg)	Net	Elo~	Comments
	P2945554	3.2	3.9	(hr:min) 23:59	(m3) 24.0	(m3) 20.0	Tare 373.599	Gross 373.678	Net 0.079	Flag TD	Comments
	P2945560	2.7	3.2	23:59	24.0	20.0	370.844	370.909	0.065	10	
	P2945745	0.9	1.1	23:59	24.0	20.2	382.742	382.766	0.024		
	P2945750	4.4	5.3	23:59	24.0	20.0	367.000	367.107	0.107		
	P2945755	2.2	2.6	23:59	24.0	20.4	368.094	368.149	0.055		
	P2946012	2.5	3.0	23:59	24.0	19.9	376.416	376.477	0.061		
	P2946017	2.4	2.9	23:59	24.0	20.1	375.199	375.258	0.059		
	P2946206	3.0	3.6	23:59	24.0	20.2	364.753	364.826	0.073		
	P2946211	11.3	13.6	23:59	24.0	20.0	368.648	368.922	0.274	HT	
	P2946403	1.2	1.5	23:59	24.0	20.7	375.455	375.486	0.031		
	P2946408	5.0	6.1	23:59	24.0	19.8	366.714	366.835	0.121		
	P2946413	2.0	2.4	23:59	24.0	19.8	374.731	374.780	0.049		
03/15/18	P2946643	3.4	4.1	23:59	24.0	20.0	372.210	372.293	0.083		
03/21/18	P2946649	2.0	2.4	23:59	24.0	19.7	385.294	385.343	0.049		
03/27/18	P2946883	2.7	3.2	23:59	24.0	20.1	374.169	374.234	0.065		
04/02/18	P2946888	12.1	15.0	23:59	24.0	19.4	377.389	377.682	0.293	HT	
04/08/18	P2947088	6.8	8.4	23:59	24.0	19.5	370.141	370.306	0.165	HT	
	P2947093	4.8	5.8	23:59	24.0	19.8	365.078	365.194	0.116		
	P2947098	6.7	8.1	23:59	24.0	20.0	375.336	375.499	0.163		
	P2947323	7.4	9.3	23:59	24.0	19.2	372.989	373.168	0.179		
	P2947329	5.6	6.8	23:59	24.0	20.0	375.054	375.191	0.137	HT	
	P2947557	7.6	9.6	23:59	24.0	19.0	365.064	365.247	0.183		
	P2947563	6.6	8.2	23:59	24.0	19.4	373.866	374.026	0.160		
	P2947769	6.0	7.6	23:59	24.0	19.2	371.007	371.153	0.146		
	P2947774	9.6	12.0	23:59	24.0	19.1	372.731	372.962	0.231		
	P2947779	7.9	9.9	23:59	24.0	19.1	383.763	383.953	0.190	TD	
	P2948031	9.3	11.7	23:59	24.0	19.0	372.046	372.270	0.224		
	P2948037	8.6	11.1	23:59	24.0	18.8	377.774	377.983	0.209		
	P2948230	7.5	9.5	23:59	24.0	19.0	377.464	377.645	0.181	TD	
	P2948236	13.5	17.3	23:59	24.0	18.8	365.015	365.340	0.325	TD	
	P2948704	6.5	8.4	24:00	24.0	18.8		391.2123		TD	
	P2948709	6.5	8.3	23:59	24.0	18.8		389.0932			
	P2948715	5.1	6.4	23:59	24.0	19.0		392.6913		TD	
	P2948948	10.2	12.9	23:59	24.0	19.0		410.8690			
	P2948953	5.0	6.4	23:59	24.0	18.9		393.7177			
	P2949155	18.1	23.1	23:59	24.0	18.8		393.3828			
	P2949160	13.8	17.6	23:59	24.0	18.9		393.5481			
	P2949399	11.1	14.1	23:59	24.0	19.0		391.8417		TD	
	P2949404	0.9	1.1	23:59	24.0	18.9		391.7817			
	P2949409	8.0	10.1	23:59	24.0	19.1		390.5126		TD,HT	
	P2949630	6.0	7.5	23:59	24.0	19.1	401.3590	401.5038	0.1448	HT	
	P2949635	5.2	6.5	23:59	24.0	19.3		395.4103			
	P2949882	7.7	9.7	23:59	24.0	19.0	391.5992	391.7851	0.1859		
	P2950114	10.7	13.5	23:59	24.0	19.0	390.4620	390.7201	0.2581		
	P2949888	11.8	14.9	23:59	24.0	19.2		394.6023			
	P2950113	18.2	23.0	23:59	24.0	19.1	394.9721	395.4119	0.4398		
	P2950123	2.8	3.4	23:59	24.0	19.5		394.2507			
	P2950417	2.9	3.6	23:59	24.0	19.7		394.6116			
	P2950422	2.2	2.6	23:59	24.0	20.0		394.5481			
	P2951628	3.0	3.6	23:59	24.0	19.7		402.3699			
	P2951633	5.8	7.2	23:59	24.0	19.6		389.2247			
	P2951916	4.8	5.8	23:59	24.0	19.8		395.9760			
	P2951921	4.0	4.8	23:59	24.0	20.1		393.8927			
	P2951926	2.7	3.3	23:59	24.0	19.9		396.3179		TD	
	P2952180	7.3	8.7	23:59	24.0	20.0		391.4629			
	P2952185	3.1	3.8	23:59	24.0	19.9		396.5648			
	P2952454	1.8	2.0	23:59	24.0	20.9		396.5370			
	P2952461	2.5	3.0	23:59	24.0	20.3		397.6438			
	P2952666	1.3	1.6	24:00	24.0	20.1		389.9768			
	P2952671	1.0	1.2	23:59	24.0	20.2		387.4718			
	P2952676	3.9	4.5	23:59	24.0	20.6		395.0854			
03/16/18	P2946648		Field Bla	nk			390.681	390.689	0.008		
	P2947328		Field Bla					376.150			
	P2948235		Field Bla					370.535			
	P2948947		Field Bla					411.6081			
	# Valid	Recovery	Average	St. Dev.	Max	Min					



Compliance Monitor 963B

PM₁₀ Sampler Summary

January 1, 2017 - December 31, 2017

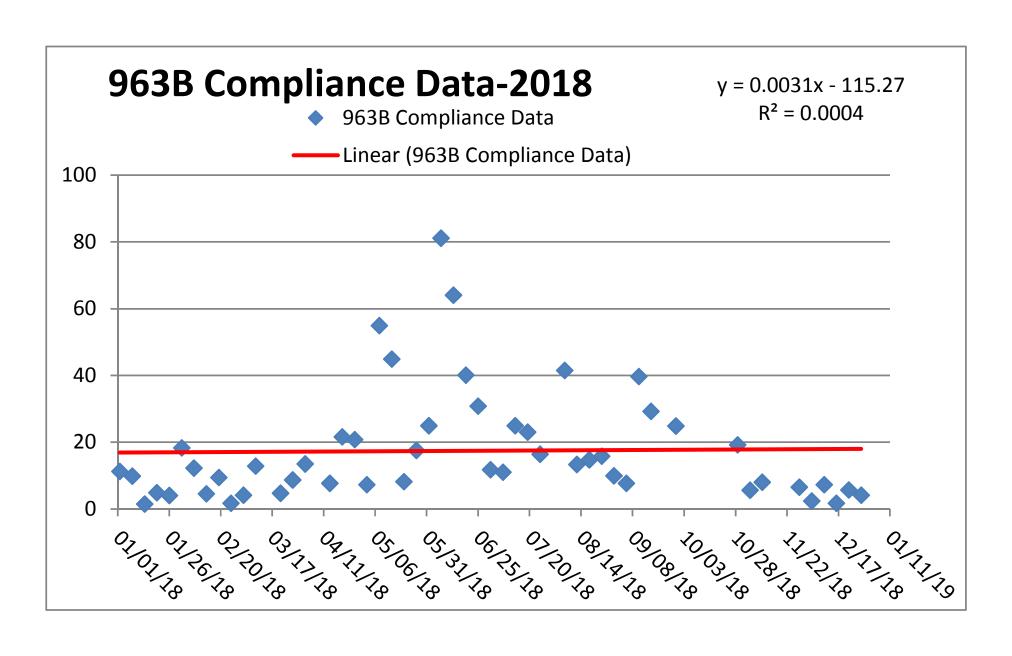
Network: Alton Coal Development, LLC

Site: Coal Hollow Sampler ID: Coal Hollow-B Sampler Type: BGI FRM Single

AQS ID:

	Filter	Concentration (µg/m3)	Concentration (µg/m3)	Period	Sample Volume	Std Volume		Mass (mg)			
Date	ID	LTP	STP	(hr:min)	(m3)	(m3)	Tare	Gross	Net	Flag	Comments
1/02/18		9.4	11.2	23:59	24.0	20.3	369.681	369.909	0.228		
	P2945561	8.2	9.8	23:59	24.0	20.3	371.974	372.173	0.199		
	P2945746	1.3	1.5	23:59	24.0	20.4	380.807	380.839	0.032		
	P2945751	4.1	4.9	23:59	24.0	20.1	365.470	365.570	0.100		
	P2945756	3.4	4.0	23:59	24.0	20.6	366.254	366.337	0.083		
	P2946013	15.3	18.3	23:59	24.0	20.1	367.031	367.399	0.368		
2/07/18	P2946018	10.3	12.2	23:59	24.0	20.2	373.723	373.971	0.248		
2/13/18	P2946207	3.8	4.5	23:59	24.0	20.4	371.973	372.066	0.093		
2/19/18	P2946212	7.9	9.4	23:59	24.0	20.2	366.083	366.274	0.191	HT	
2/25/18	P2946404	1.4	1.7	23:59	24.0	20.9	373.348	373.384	0.036		
3/03/18	P2946409	3.4	4.1	23:59	24.0	20.0	385.131	385.213	0.082		
3/09/18	P2946414	10.6	12.8	23:59	24.0	20.0	373.313	373.570	0.257		
3/15/18	P2946644	Invalid - AG	Invalid - AG	34:12	34.3	28.9	370.880	370.989	0.109	SP,CI	
3/21/18	P2946650	3.9	4.7	23:59	24.0	19.9	362.937	363.032	0.095		
3/27/18	P2946884	7.3	8.7	23:59	24.0	20.2	375.764	375.941	0.177		
4/02/18	P2946889	11.0	13.5	23:59	24.0	19.5	372.974	373.239	0.265	HT	
4/08/18	P2947089	Invalid - AG	Invalid - AG	58:55	59.0	48.8	370.515	372.011	1.496	SP,CI,HT	
	P2947094	6.4	7.7	23:59	24.0	20.0	369.885	370.040	0.155		
	P2947099	18.0	21.6	23:59	24.0	20.1	368.923	369.358	0.435		
	P2947324	16.8	20.8	23:59	24.0	19.4	375.763	376.167	0.404		
	P2947330	6.1	7.3	23:59	24.0	20.1	373.012	373.160	0.148	HT	
	P2947558	43.9	54.9	23:59	24.0	19.2	374.886	375.941	1.055		
	P2947564	36.4	44.9	23:59	24.0	19.5	373.748	374.625	0.877		
	P2947770	6.6	8.2	23:59	24.0	19.4	370.213	370.372	0.159		
								375.568	0.338		
	P2947775	14.0	17.5	23:59	24.0	19.3	375.230				
	P2947780	19.9	24.9	23:59	24.0	19.3	369.690	370.170	0.480		
	P2948032	64.5	81.1	23:59	24.0	19.1	375.762	377.314	1.552		
	P2948038	50.4	64.0	23:59	24.0	18.9	372.610	373.821	1.211		
	P2948231	32.0	40.1	23:59	24.0	19.2	371.373	372.143	0.770		
	P2948237	24.3	30.8	23:59	24.0	19.0	368.409	368.994	0.585		
7/01/18	P2948705	9.2	11.7	24:00	24.0	19.0		386.6326			
7/07/18	P2948710	8.7	11.0	23:59	24.0	18.9	391.2630	391.4723	0.2093		
7/13/18	P2948716	19.9	24.9	23:59	24.0	19.2	394.6700	395.1499	0.4799		
7/19/18	P2948949	18.3	23.0	23:59	24.0	19.1	410.2914	410.7323	0.4409		
7/25/18	P2948955	13.0	16.4	23:59	24.0	19.0	395.1783	395.4911	0.3128		
7/31/18	P2949156	Invalid - Al	Invalid - Al				391.5289	392.2269	0.6980	SP,MD	No data
08/06/18	P2949161	32.8	41.5	23:59	24.0	19.0	398.1049	398.8930	0.7881		
08/12/18	P2949400	10.6	13.3	23:59	24.0	19.1	399.5121	399.7676	0.2555		
8/18/18	P2949405	11.6	14.7	23:59	24.0	19.0	394.9971	395.2776	0.2805		
	P2949410	12.6	15.8	23:59	24.0	19.2	388.8527	389.1576	0.3049	HT	
	P2949631	7.9	9.9	23:59	24.0	19.2		399.7997		HT	
	P2949636	6.2	7.7	23:59	24.0	19.5		394.7642			
	P2949883	31.6	39.7	23:59	24.0	19.1		395.5361			
	P2950116	23.3	29.2	23:59	24.0	19.1		398.9293			
					24.0	19.1		403.3164		OD EE	
	P2949889 P2950115	Invalid - AN	Invalid - AN	0:03	24.0	10.2		394.9131		SP,FE	
		19.8	24.8	23:59	24.0	19.2		393.5123		CD EE	
	P2950124	Invalid - AN	Invalid - AN	0:03							
	P2950418	Invalid - AN	Invalid - AN	0:03				393.1640		SP,FE	
	P2950423	Invalid - AN	Invalid - AN	6:35	6.6	5.4		394.2068		SP,CI	Did not run
	P2951629	Invalid - AN	Invalid - AN					395.7728		SP,MD	No data
0/29/18	P2951634	15.7	19.2	23:59	24.0	19.7		391.9265			
1/04/18	P2951917	4.7	5.6	23:59	24.0	19.9		399.4914			
1/10/18	P2951922	6.8	8.0	23:59	24.0	20.2		395.9464			
	P2951927	Invalid - AN	Invalid - AN					397.4143			Data corrupt
1/22/18	P2952181	Invalid - AN	Invalid - AN					389.3053		SP,MD	Did not run
1/28/18	P2952186	5.4	6.5	23:59	24.0	20.0	392.7649	392.8968	0.1319		
2/04/18	P2952455	2.1	2.4	23:59	24.0	21.1	394.0822	394.1331	0.0509		
	P2952459	6.2	7.3	23:59	24.0	20.6	397.5245	397.6748	0.1503		
	P2952668	1.4	1.7	24:00	24.0	20.3		389.2441			
	P2952672	4.9	5.7	23:59	24.0	20.3		392.8770			
	P2952677	3.5	4.1	23:59	24.0	20.8		396.0538			
_,_0,10	. 2002011	5.5	4.1	20.00	24.0	20.0	355.3013				
3/05/19	P2946654		Field Bla	ınk			372 007	372.012	0.005		
	P2940034 P2947334		Field Bla					373.616			
	P2947334 P2948954		Field Bla					394.3312			
			Field Bla	IIIK			394.3051	JJ4.JJ12	U.UZ01		

# Valid	Recovery	Average	St. Dev.	Max	Min
51	84%	17.4	16.7	81.1	1.5



Collocated Monitor 964C

PM₁₀ Sampler Summary

January 1, 2017 - December 31, 2017

Network: Alton Coal Development, LLC

Site: Coal Hollow Sampler ID: Coal Hollow-C

AQS ID:

Sampler Type: BGI FRM Single

Valid

Recovery

72%

Average

17.9

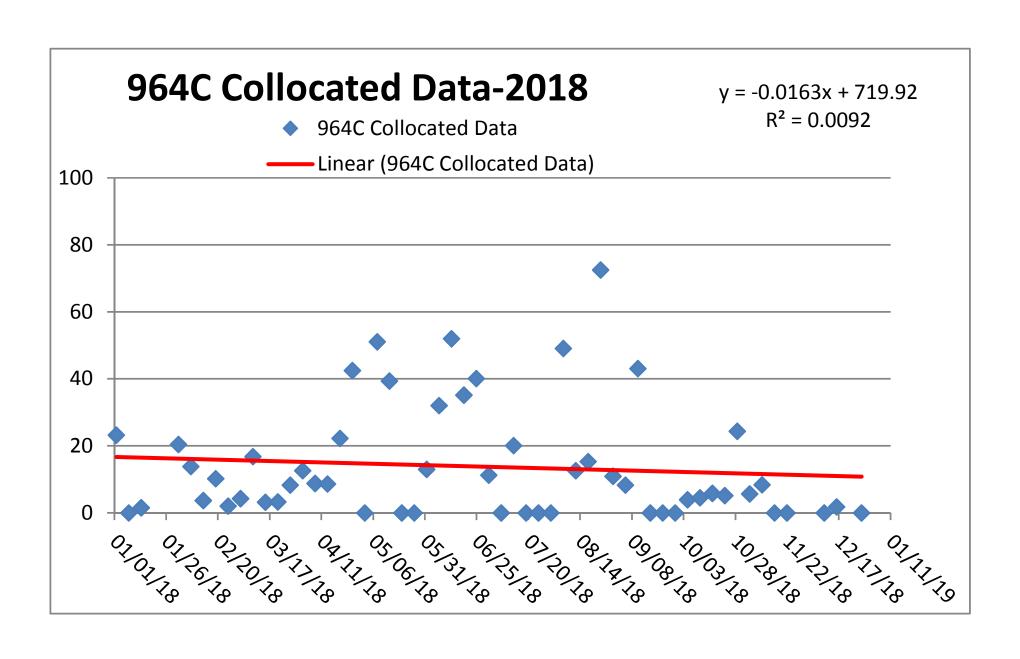
St. Dev.

17.1

72.5

1.5

	Filter	Concentration (µg/m3)	Concentration (µg/m3)	Sample Period	Sample Volume	Std Volume		Mass (mg)			
Date	ID	LTP	STP	(hr:min)	(m3)	(m3)	Tare	Gross	Net	Flag	Comments
1/02/18	P2945556	19.6	23.2	23:43	23.8	20.1	373.580	374.048	0.468	FE	
1/08/18	P2945562	Invalid - AN	Invalid - AN	16:54	16.9	14.4	373.649	373.774	0.125	SP,FE	
01/14/18	P2945747	1.2	1.5	23:59	24.0	20.4	381.002	381.033	0.031		
01/20/18	P2945752	3.7	4.4	23:59	24.0	20.2	364.825	364.915	0.090		
01/26/18	P2945757	3.8	4.5	23:59	24.0	20.7	369.434	369.527	0.093		
02/01/18	P2946014	17.1	20.4	23:59	24.0	20.1	368.938	369.350	0.412		
02/07/18	P2946019	11.6	13.8	23:59	24.1	20.3	365.867	366.148	0.281		
02/13/18	P2946208	3.2	3.7	23:59	24.1	20.5	374.344	374.421	0.077		
02/19/18	P2946213	8.6	10.2	23:59	24.0	20.2	369.023	369.231	0.208	HT	
02/25/18	P2946405	1.7	2.0	23:59	24.0	20.9	366.986	367.028	0.042		
	P2946410	3.6	4.3	23:59	24.0	20.0	386.729	386.817	0.088		
	P2946415	14.0	16.8	23:59	24.0	20.0	377.970	378.307	0.337		
	P2946645	2.7	3.2	23:59	24.1	20.2	378.675	378.740	0.065		
	P2946651	2.7	3.3	23:59	24.1	19.9	365.454	365.521	0.067		
	P2946885	7.0	8.3	23:59	24.0	20.3	380.264	380.434	0.170		
04/02/18	P2946890	10.3	12.6	24:00	24.0	19.6	377.995	378.243	0.248	HT	
	P2947090	7.2	8.8	23:59	24.0	19.7	365.754	365.929	0.175	HT	
	P2947095	7.1	8.6	23:59	24.0	20.1	372.896	373.069	0.173		
	P2947100	18.6	22.2	23:59	24.0	20.1	373.078	373.527	0.449		
	P2947325	34.4	42.5	23:59	24.0	19.4	386.786	387.613	0.827		
	P2947331	Invalid - AG	Invalid - AG	13:24	13.4	11.2	377.314	377.427	0.113	SP,FE,HT	
	P2947559	40.9	51.1	23:59	24.0	19.3	369.516	370.501	0.985		
	P2947565	32.1	39.4	23:59	24.0	19.6	370.423	371.195	0.772		
	P2947771	Invalid - AG	Invalid - AG	6:58	7.0	5.8	373.439	373.477	0.038	SP,FE	
	P2947776	Invalid - AG	Invalid - AG	6:01	6.0	4.7	376.583	377.317	0.734	SP	
	P2947781	10.5	13.0	23:59	24.0	19.3	370.547		0.253		
06/07/18	P2948033	25.6	32.0	23:59	24.0	19.2	378.472	379.088	0.616		
06/13/18	P2948039	41.1	52.0	23:59	24.0	19.0	373.285	374.273	0.988		
06/19/18	P2948232	28.2	35.2	23:59	24.0	19.2	370.543	371.222	0.679		
06/25/18	P2948238	31.7	40.1	23:59	24.0	19.0		371.716	0.763		
07/01/18	P2948706	9.0	11.3	24:00	24.0	19.0		390.5487			
07/07/18	P2948711	Invalid - AQ	Invalid - AQ	24:01	24.0	18.8		392.9538		CI	
7/13/18	P2948717	16.1	20.1	23:27	23.4	18.7		391.0159		FE	
7/19/18	P2948950	Invalid - AN	Invalid - AN	0:05	0.1	0.1				SP,FE,CV	
07/25/18	P2948956	Invalid - AN	Invalid - AN	0:04	0.1	0.1	392.0671	392.0806	0.0135	SP,FE	
07/31/18	P2949157	Invalid - AN	Invalid - AN	22:46	22.8	18.0		392.3139		SP,FE	
08/06/18	P2949162	38.9	49.1	23:59	24.0	19.0		398.7984			
08/12/18	P2949401	10.0	12.6	23:59	24.0	19.2		391.7975			
08/18/18	P2949406	12.2	15.3	23:59	24.0	19.1		395.9202			
08/24/18	P2949411	58.2	72.5	23:49	23.8	19.1		389.9843		HT	
08/30/18	P2949632	8.7	10.9	23:59	24.0	19.3		396.5926		HT	
	P2949637	6.8	8.3	23:25	23.5	19.1		394.1913		FE	
	P2949884	34.4	43.1	23:59	24.0	19.2		392.5501			
	P2950117	Invalid - AN	Invalid - AN	22:31	22.6	18.0		391.6711		SP,FE	
	P2949890	Invalid - AN	Invalid - AN	7:13	7.2	6.0		396.5513		SP,FE	
	P2950120	Invalid - AG	Invalid - AG	6:43	6.7	5.4		394.9093		SP	
	P2950125	3.2	3.9	23:59	24.0	19.7		389.5127			
	P2950419	3.7	4.5	23:23	23.4	19.5		401.3379		FE	
	P2950424	4.9	5.8	23:59	24.0	20.3		388.5927			
10/23/18	P2951630	4.4	5.2	24:00	24.0	20.0		392.3981			
	P2951635	20.0	24.4	23:59	24.0	19.8		395.4721			
	P2951918	4.8	5.7	23:59	24.0	20.0		392.8256			
	P2951923	7.1	8.4	23:41	23.7	20.1		398.4337			
	P2951928	Invalid - AN	Invalid - AN	22:08	22.2	18.6		401.6370			
	P2952182	Invalid - AN	Invalid - AN	6:10	6.2	5.4		395.3407		SP	
	P2952187	Invalid - AN	Invalid - AN	7:31	7.5	6.4		384.6595			
	P2952456	Invalid - AN	Invalid - AN	0:39	0.7	0.6		389.9481		SP,FE	
	P2952460	Invalid - AN	Invalid - AN	0:05	0.1	0.1				SP,FE,CV	
	P2952667	1.5	1.8	24:00	24.0	20.4		393.1583			
	P2952673	5.3	6.2	23:59	24.0	20.4		391.8017			
12/28/18	P2952678	Invalid - AN	Invalid - AN	10:27	10.5	9.1	391.6550	391.7080	0.0530	SP,FE	
	P2946216		Field Bla	ınk				376.027			
05/09/18	P2947562		Field Bla	ınk				373.872			
								395.1917		FBout	



Compliance Monitor 2366D

PM₁₀ Sampler Summary

January 1, 2017 - December 31, 2017

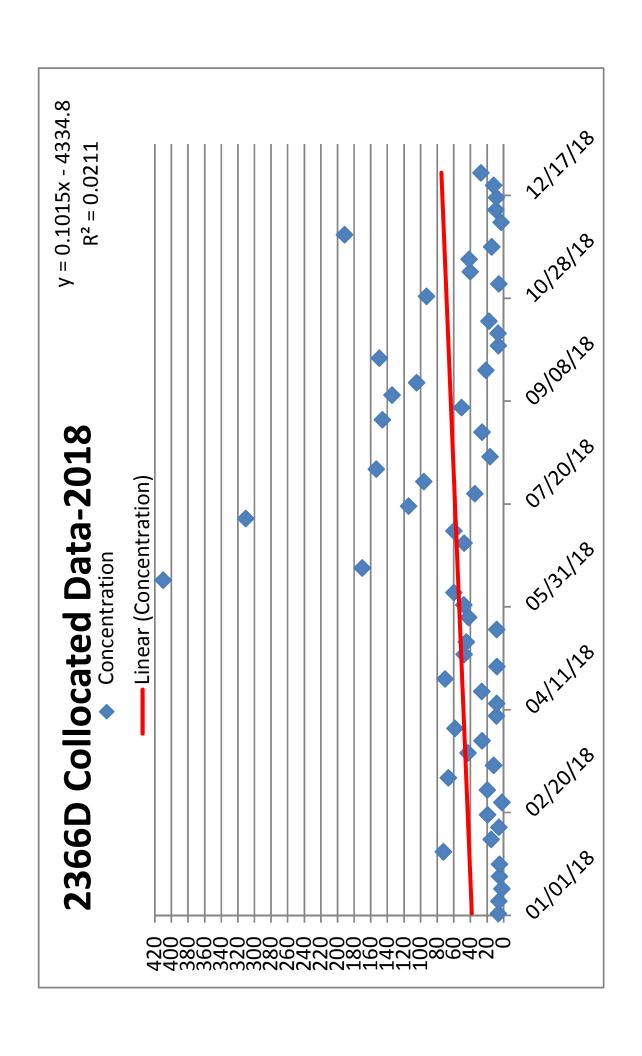
Network: Alton Coal Development, LLC

Site: Coal Hollow
Sampler ID: Coal Hollow-D
Sampler Type: BGI FRM Single

AQS ID:

Date	Filter ID	Concentration (µg/m3) LTP	Concentration (μg/m3) STP	Sample Period (hr:min)	Sample Volume (m3)	Std Volume	Tare	Mass (mg) Gross	Not	Flag	Comments
01/02/18	P2945557	5.5	6.5	23:59	24.0	(m3) 20.3	Tare 372.099	372.232	Net 0.133	Flag	Comments
	P2945563	4.9	5.9	23:59	24.0	20.2	370.646	370.766	0.120		
	P2945748	1.8	2.1	23:59	24.0	20.3	383.588	383.632	0.044		
	P2945753	4.2	5.1	23:59	24.0	20.2	368.664	368.767	0.103		
	P2945758	4.6	5.3	23:59	24.0	20.6	365.110	365.221	0.111		
	P2946015	60.5	72.7	23:59	24.0	20.0	373.703	375.158	1.455		
	P2946020	12.7	15.1	23:59	24.0	20.2	376.057	376.363	0.306		
	P2946209	5.0	5.9	23:59	24.0	20.4	366.900	367.021	0.121		
	P2946214	16.3	19.4	23:59	24.0	20.2	370.607	371.000	0.393	HT	
02/25/18	P2946406	2.0	2.3	23:59	24.0	20.9	370.965	371.014	0.049		
03/03/18	P2946411	16.3	19.7	23:59	24.0	20.0	386.524	386.918	0.394		
03/09/18	P2946416	55.3	66.7	23:59	24.0	19.9	370.969	372.299	1.330		
03/15/18	P2946646	10.1	12.1	23:59	24.0	20.1	379.062	379.307	0.245		
03/21/18	P2946652	35.7	43.2	23:59	24.0	19.9	365.878	366.738	0.860		
03/27/18	P2946886	22.2	26.3	23:59	24.0	20.3	375.618	376.152	0.534		
04/02/18	P2946891	47.9	58.8	24:00	24.0	19.6	379.145	380.298	1.153	HT	
04/08/18	P2947091	7.2	8.8	23:59	24.0	19.7	371.451	371.626	0.175	HT	
04/14/18	P2947096	7.1	8.6	23:59	24.0	20.0	371.289	371.462	0.173		
04/20/18	P2947101	22.1	26.4	23:59	24.0	20.1	377.581	378.113	0.532		
04/26/18	P2947326	57.0	70.8	23:59	24.0	19.4	391.077	392.449	1.372		
05/02/18	P2947332	6.9	8.2	23:59	24.0	20.1	373.581	373.747	0.166	HT	
05/08/18	P2947560	38.1	47.8	23:59	24.0	19.2	378.016	378.932	0.916		
05/14/18	P2947566	36.7	45.2	23:59	24.0	19.5	368.285	369.169	0.884		
05/20/18	P2947772	6.9	8.6	23:59	24.0	19.3	374.157	374.324	0.167		
05/26/18	P2947777	34.4	42.6	23:59	24.0	19.4	381.831	382.659	0.828		
	P2947782	38.6	48.2	23:59	24.0	19.2	371.598	372.527	0.929		
	P2948035	47.7	60.0	23:59	24.0	19.1	364.697	365.845	1.148		
	P2948040	322.5	410.1	23:59	24.0	18.9	365.442	373.192	7.750		Loose particles
	P2948233	135.6	170.3	23:59	24.0	19.1	362.163	365.424	3.261		Loose particles
	P2948239	Invalid - AG	Invalid - AG	63:11	63.3	49.6	370.842	379.812	8.970	SP,CI	Loose particles
	P2948707	37.5	47.6	24:00	24.0	19.0		393.1088			
	P2948712	47.1	59.9	23:59	24.0	18.9		396.6367			
	P2948718	247.7	310.8	23:59	24.0	19.2		390.9035		EH	Loose particles
	P2948951	91.0	114.6	23:59	24.0	19.1		388.1222			
	P2948957	27.5	34.9	23:59	24.0	18.9		391.1863			
	P2949158	75.7	96.4	23:59	24.0	18.9		395.9890			
	P2949163	120.8	153.5	23:59	24.0	18.9		390.1286			
	P2949402	13.0	16.4	23:59	24.0	19.1		390.9299 391.1536		MD	No dete
	P2949407	Invalid - Al	Invalid - Al	22.50	24.0	10.2		389.0420		MD	No data
	P2949412 P2949633	21.0 116.7	26.3 146.2	23:59	24.0	19.2 19.2		401.6901		HT HT	
	P2949638	41.0	50.6	23:59 23:59	24.0 24.0	19.2		396.4570		пі	
	P2949885	107.0	134.5	23:59	24.0	19.1		394.7900			
	P2949663 P2950118	83.5	105.0	23:59	24.0	19.1		396.2562			
	P2949891	17.2	21.5	23:59	24.0	19.3		390.9672			
	P2950121	119.8	149.8	23:59	24.0	19.3		396.8727			
	P2950126	5.5	6.7	23:59	24.0	19.7		383.6330			
	P2950420	5.8	7.0	23:59	24.0	19.9		395.1319			
	P2950425	14.9	17.8	23:59	24.0	20.2		390.1347			
	P2951631	Invalid - Al	Invalid - Al					394.7436		SP.MD	Data corrupt
	P2951636	76.4	93.1	23:59	24.0	19.7		397.6038		J. ,IVID	Data oorrapt
	P2951919	4.8	5.8	23:59	24.0	19.9		397.4619			
	P2951924	34.1	40.6	23:59	24.0	20.2		391.5564			
	P2951929	34.9	41.9	23:59	24.0	20.0		397.6522			
	P2952183	12.2	14.4	23:59	24.0	20.3		393.7478			
	P2952189	159.8	191.6	23:59	24.0	20.0		401.6494			
	P2952457	2.8	3.2	23:59	24.0	21.1	397.1055	397.1747	0.0692		
	P2952462	8.1	9.5	23:59	24.0	20.5		394.1314			
	P2952669	7.6	9.0	23:59	24.0	20.3		389.0480			
	P2952674	10.2	12.1	24:00	24.0	20.3	390.6447	390.8919	0.2472		
	P2952679	24.0	27.6	23:59	24.0	20.9		394.9362			
						_5.0					
02/02/18	P2946023		Field Bla	nk			382.998	383.013	0.015		
06/04/18	P2948034		Field Bla	nk			365.733	365.758	0.023		

# Valid	Recovery	Average	St. Dev.	Max	Min
58	95%	56.4	75.5	410.1	2.1



Collocated Monitor 2398E

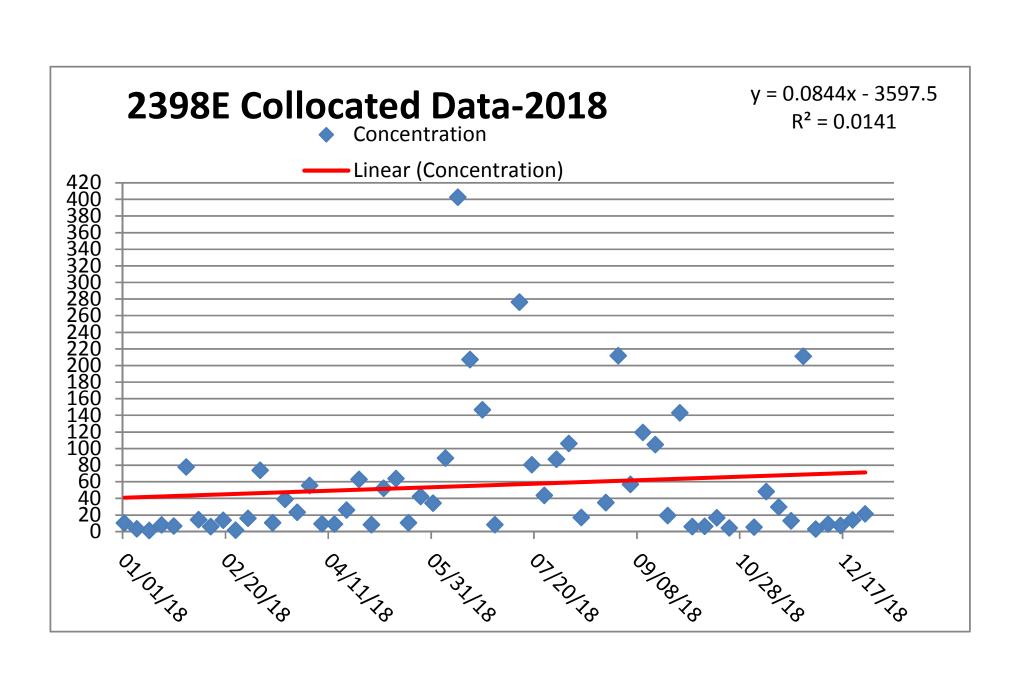
PM₁₀ Sampler Summary

January 1, 2017 - December 31, 2017

Network: Alton Coal Development, LLC

Site: Coal Hollow
Sampler ID: Coal Hollow-E
Sampler Type: BGI FRM Single AQS ID:

Date	Filter ID	Concentration (μg/m3) LTP	Concentration (µg/m3) STP	Sample Period (hr:min)	Sample Volume (m3)	Std Volume (m3)	Tare	Mass (mg) Gross	Net	Flag	Comments
01/02/18		8.8	10.4	23:59	24.0	20.3	369.860	370.073	0.213		
	P2945564	2.9	3.5	23:59	24.0	20.2	371.577	371.648	0.071		
	P2945749	1.4	1.7	24:00	24.0	20.4	381.796	381.832	0.036		
	P2945754	6.9	8.3	23:59	24.0	20.2	368.479	368.647	0.168		
01/26/18	P2945759	6.0	7.0	23:59	24.0	20.6	366.593	366.739	0.146		
02/01/18	P2946016	65.2	78.1	23:59	24.0	20.1	371.531	373.099	1.568		
02/07/18	P2946021	12.3	14.6	23:59	24.0	20.2	373.523	373.820	0.297		
02/13/18	P2946210	5.3	6.3	23:59	24.0	20.4	369.449	369.578	0.129		
02/19/18	P2946215	11.5	13.7	23:59	24.0	20.2	372.390	372.668	0.278	HT	
02/25/18	P2946407	1.7	1.9	23:59	24.0	20.9	361.268	361.309	0.041		
03/03/18	P2946412	13.4	16.1	23:59	24.0	20.0	379.684	380.007	0.323		
03/09/18	P2946417	61.3	73.9	23:59	24.0	19.9	371.332	372.806	1.474		
	P2946647	9.1	10.9	23:59	24.0	20.2	373.138	373.359	0.221		
	P2946653	32.2	39.0	23:59	24.0	19.9	374.155	374.931	0.776		
	P2946887	20.0	23.6	23:59	24.0	20.3	372.957	373.438	0.481		
	P2946892	45.4	55.7	23:59	24.0	19.6	375.474	376.565	1.091	HT	
	P2947092	7.7	9.4	23:59	24.0	19.7	369.764	369.950	0.186	HT	
	P2947097	7.7	9.2	23:59	24.0	20.0	374.444	374.630	0.186		
	P2947102	21.7	26.0	23:59	24.0	20.1	370.355	370.879	0.524		
	P2947327	50.9	63.2	23:59	24.0	19.4	374.426	375.651	1.225		
	P2947333	7.0	8.4	23:59	24.0	20.1	371.247	371.416 376.570	0.169 1.004	HT	
	P2947561	41.7	52.3	23:59	24.0	19.2	375.566	379.670	1.250		
	P2947567	52.0	64.0	23:59	24.0	19.5	378.420	379.070	0.212		
	P2947773 P2947778	8.8 34.4	10.9 42.5	23:59 23:59	24.0 24.0	19.3 19.4	372.113 379.713	380.540	0.827		
	P29477783	27.7	34.6	23:59	24.0	19.4	368.730	369.398	0.668		
	P2948036	70.6	88.6	23:59	24.0	19.3	380.173	381.871	1.698		
	P2948041	317.0	402.6	23:59	24.0	18.9	369.487	377.110	7.623		Loose particles
	P2948234	165.3	207.2	23:59	24.0	19.2	373.745	377.720	3.975		Loose particles
	P2948240	115.6	146.7	23:59	24.0	18.9	368.360	371.139	2.779		Loose particles
	P2948708	6.7	8.5	24:00	24.0	19.0		391.2474			20000 particios
	P2948713	Invalid - Al	Invalid - Al	21.00	20			398.2978		SP.MD	No data
	P2948719	220.6	276.3	23:59	24.0	19.2		401.5984		EH	Loose particles
	P2948952	64.4	80.8	23:59	24.0	19.1		394.4748			
	P2948958	34.6	43.8	23:59	24.0	19.0		392.7743			
	P2949159	68.7	87.3	23:59	24.0	18.9	393.0424	394.6956	1.6532		
08/06/18	P2949164	83.8	106.3	23:59	24.0	18.9	393.5857	395.6012	2.0155		
08/12/18	P2949403	13.7	17.2	23:59	24.0	19.1	396.0417	396.3716	0.3299		
08/18/18	P2949408	Invalid - AG	Invalid - AG	1:24	1.4	1.2	393.9629	393.9846	0.0217	SP	
08/24/18	P2949413	28.2	35.2	23:59	24.0	19.2	394.0541	394.7321	0.6780	HT	
08/30/18	P2949634	169.7	211.9	23:59	24.0	19.3	395.8089	399.8890	4.0801	HT,EH	
09/05/18	P2949639	46.2	57.0	23:59	24.0	19.5		395.5300			
09/11/18	P2949886	95.2	119.5	23:59	24.0	19.2		396.1326			
	P2950119	83.6	105.0	23:59	24.0	19.2		390.4406			
	P2949892	15.7	19.6	23:59	24.0	19.3		389.2117			
	P2950122	114.6	143.1	23:59	24.0	19.3		396.3359			
	P2950127	5.0	6.2	23:59	24.0	19.7		394.4886			
	P2950421	5.5	6.6	23:59	24.0	19.9		391.6185			
	P2950426	14.3	17.0	23:59	24.0	20.2		391.1371			
	P2951632	3.9	4.7	23:59	24.0	19.9		392.3389			
	P2951637	Invalid - AG	Invalid - AG	13:29	13.5	11.1		395.2278		SP	
	P2951920 P2951925	4.7	5.7	23:59	24.0	19.9		397.9287 397.3857			
		40.6	48.4	23:59	24.0	20.2		395.8006			
	P2951930 P2952184	24.9 11.0	29.9 13.1	23:59 24:00	24.0 24.0	20.0 20.3		392.5988			
	P2952104 P2952191	176.1	211.2	23:59	24.0	20.0		402.5907			
	P2952458	2.7	3.1	23:59	24.0	21.1		396.9851			
	P2952463	7.9	9.3	23:59	24.0	20.5		393.8929			
	P2952670	6.5	7.7	23:59	24.0	20.3		384.4488			
	P2952675	12.0	14.1	24:00	24.0	20.3		395.5444			
	P2952680	18.6	21.5	23:59	24.0	20.8		399.6819			
	P2946022		Field Bla					388.645			
	P2946893		Field Bla					371.424			
	P2948042 P2952190		Field Bla Field Bla					371.379 395.5174			
	# Valid 58	Recovery 95%	Average 55.9	St. Dev. 76.7	Max 402.6	Min 1.7					



APPENDIX C

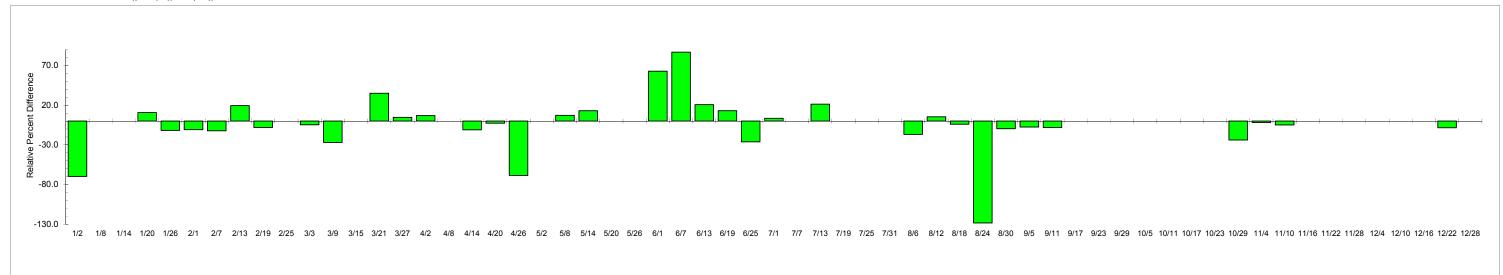
Precision and Single-Point Flow Rate Checks

Alton Coal Development Coal Hollow

Precision Report For Collocated Samplers at the SPL

STP PM10 Concentrations(µg/m³)
January 1, 2018 - December 31, 2018

Relative Percent Difference = ((X - Y) / ((X + Y) / 2)) * 100 X=Coal Hollow-B Y = Coal Hollow-C



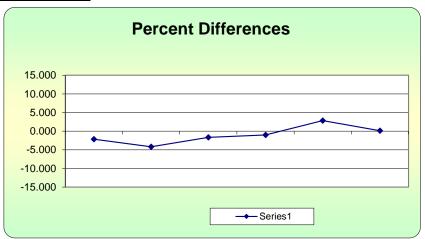
For a detailed discussion of these precision calculations, refer to 40 CFR 58, Appendix A.

^{*} Both sample concentrations must be greater than or equal to 3 µg/m³ to be used for these precision calculations.

^{**} CV - Upper 90% Confidence bound for Coefficient of Variation

Alton Coal Development, LLC - Coal Hollow Mine One-Point Flow Rate Bias Estimate

Site ID: N	/lonitor :	962A	Pollutant type	e:					Bias (%)	
Meas Va	al (Y)	Audit Val (X)	d (Eqn. 1)	25th Percentile	d²	d	d ²			-
	16.7	17.07	-2.168	-1.777	4.698	2.168	4.698			
	16.7	17.43	-4.188	75th Percentile	17.541	4.188	17.541	n	$\Sigma d $	"AB" (Eqn 4)
	16.72	17	-1.647	0.136	2.713	1.647	2.713	8	12.739	1.592
	16.7	16.87	-1.008		1.015	1.008	1.015	n-1	$\Sigma d ^2$	"AS" (Eqn 5)
	16.7	16.24	2.833		8.023	2.833	8.023	7	34.392	1.420
	16.57	16.55	0.121		0.015	0.121	0.015			
	16.7	16.8	-0.595		0.354	0.595	0.354		Bias (%) (Eqn 3)	Both Signs Positive
	16.7	16.67	0.180		0.032	0.180	0.032		2.54	FALSE
									Signed Bias (%)	Both Signs Negative
									+/-2.54	FALSE



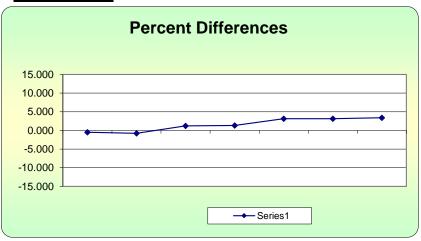
Alton Coal Development, LLC - Coal Hollow Mine One-Point Flow Rate Bias Estimate

Site ID: Monitor	963B	Pollutant type	e:					Bias (%)		
Meas Val (Y)	Audit Val (X)	d (Eqn. 1)	25th Percentile	d²	d	d ²				
16.7	16.09	3.791	-1.691	14.373	3.791	14.373				
16.7	16.66	0.240	75th Percentile	0.058	0.240	0.058	n	$\Sigma d $	"AB" (Eqn 4)	
16.7	16.95	-1.475	0.888	2.175	1.475	2.175	8	14.013	1.752	
16.7	17.17	-2.737		7.493	2.737	7.493	n-1	$\Sigma d ^2$	"AS" (Eqn 5)	
16.7	16.24	2.833		8.023	2.833	8.023	7	37.836	1.378	
16.57	16.55	0.121		0.015	0.121	0.015				
16.7	16.78	-0.477		0.227	0.477	0.227		Bias (%) (Eqn 3)	Both Signs Positive	
16.7	17.1	-2.339		5.472	2.339	5.472		2.67	FALSE	
								Signed Bias (%)	Both Signs Negative	
								+/-2.67	FALSE	
									Percent D	ifferences
								45,000		
								15.000		
								10.000		
								5.000		
								0.000	-	
								0.000 -5.000		
								-5.000		

→ Series1

Alton Coal Development, LLC - Coal Hollow Mine One-Point Flow Rate Bias Estimate

Site ID: Monitor	964C	Pollutant type	e:					Bias (%)	
Meas Val (Y)	Audit Val (X)	d (Eqn. 1)	25th Percentile	d ²	d	d ²			•
16.7	16.78	-0.477	-0.698	0.227	0.477	0.227			
16.72	16.85	-0.772	75th Percentile	0.595	0.772	0.595	n	$\Sigma \mathbf{d} $	"AB" (Eqn 4)
16.7	16.5	1.212	2.693	1.469	1.212	1.469	10	16.681	1.668
16.7	16.48	1.335		1.782	1.335	1.782	n-1	$\Sigma d ^2$	"AS" (Eqn 5)
16.72	16.21	3.146		9.899	3.146	9.899	9	40.371	1.181
16.7	16.19	3.150		9.923	3.150	9.923			
16.7	16.15	3.406		11.598	3.406	11.598		Bias (%) (Eqn 3)	Both Signs Positive
16.7	16.72	-0.120		0.014	0.120	0.014		2.35	FALSE
16.7	16.91	-1.242		1.542	1.242	1.542		Signed Bias (%)	Both Signs Negative
16.7	17.01	-1.822		3.321	1.822	3.321		+/-2.35	FALSE
									-



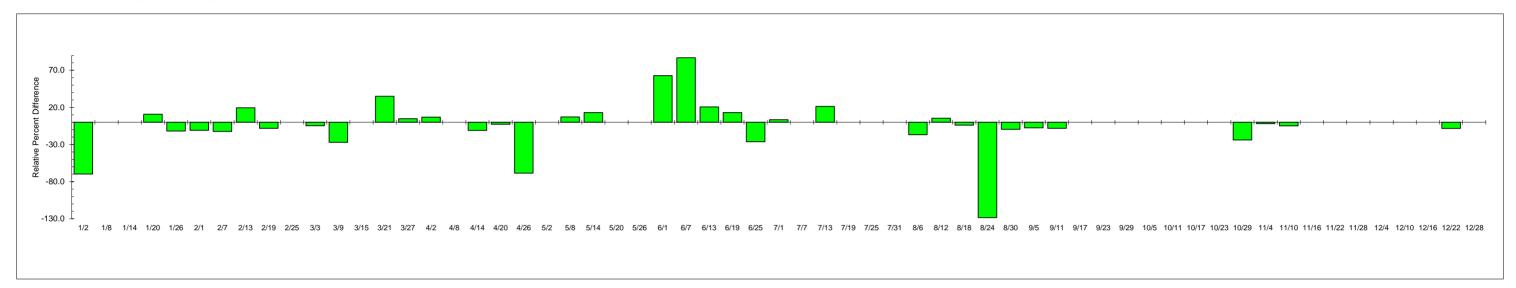
Alton Coal Development

Coal Hollow

Precision Report For Collocated Samplers at the NPL

STP PM10 Concentrations(µg/m³)
January 1, 2018 - December 31, 2018

Relative Percent Difference = ((X - Y) / ((X + Y) / 2)) * 100 X=Coal Hollow-D Y =Coal Hollow-E



For a detailed discussion of these precision calculations, refer to 40 CFR 58, Appendix A.

^{*} Both sample concentrations must be greater than or equal to 3 µg/m³ to be used for these precision calculations.

^{**} CV - Upper 90% Confidence bound for Coefficient of Variation

Alton Coal Development, LLC - Coal Hollow Mine

One-Point Flow Rate Bias Estimate

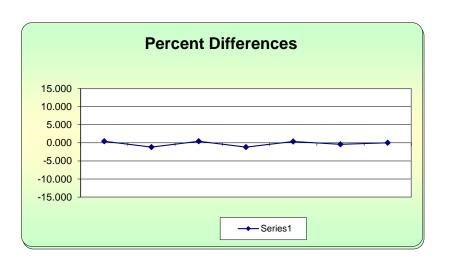
Si	te ID: Monitor	2366D	Pollutant type	e:					Bias (%)	
	Meas Val (Y)	Audit Val (X)	d (Eqn. 1)	25th Percentile	d²	d	d 2			-
	16.7	16.71	-0.060	-0.890	0.004	0.060	0.004			
	16.7	16.85	-0.890	75th Percentile	0.792	0.890	0.792	n	$\Sigma d $	"AB" (Eqn 4)
	16.7	16.71	-0.060	-0.045	0.004	0.060	0.004	8	4.747	0.593
	16.7	16.85	-0.890		0.792	0.890	0.792	n-1	$\sum \mathbf{d} ^2$	"AS" (Eqn 5)
	16.7	16.7	0.000		0.000	0.000	0.000	7	4.792	0.531
	16.7	16.85	-0.890		0.792	0.890	0.792			
	16.7	16.95	-1.475		2.175	1.475	2.175		Bias (%) (Eqn 3)	Both Signs Positive
	16.7	16.62	0.481		0.232	0.481	0.232		0.95	FALSE
									Signed Bias (%)	Both Signs Negative
									-0.95	TRUE



Alton Coal Development, LLC - Coal Hollow Mine

One-Point Flow Rate Bias Estimate

Site ID:	Monitor	2398E	Pollutant typ	e:					Bias (%)	
Meas	Val (Y)	Audit Val (X)	d (Eqn. 1)	25th Percentile	d²	d	d ²			•
	16.7	16.63	0.421	-0.609	0.177	0.421	0.177			
	16.7	16.9	-1.183	75th Percentile	1.401	1.183	1.401	n	$\Sigma d $	"AB" (Eqn 4)
	16.7	16.63	0.421	0.376	0.177	0.421	0.177	8	4.347	0.543
	16.7	16.9	-1.183		1.401	1.183	1.401	n-1	$\sum \mathbf{d} ^2$	"AS" (Eqn 5)
	16.7	16.64	0.361		0.130	0.361	0.130	7	3.590	0.419
	16.7	16.77	-0.417		0.174	0.417	0.174			
	16.7	16.7	0.000		0.000	0.000	0.000		Bias (%) (Eqn 3)	Both Signs Positive
	16.7	16.64	0.361		0.130	0.361	0.130		0.82	FALSE
									Signed Bias (%)	Both Signs Negative
									+/-0.82	FALSE



APPENDIX D

Field Data Sheets

Table I - Every 6th Day Sampling

Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	4
14-18	MA				4	M-M	01-2-18	JKSZ	١,
X-4-18	A An	01-4-18	12:66	4	31	M-M	X-8-18	KN	Food
01.10-18	10:59	01-10-18	1058	J/	9		01-14-8		
01-16-18	The second second	01-16-18	1139	9	19		01-20-18	_	
01-23-18	With the Control of t	01-23-18	11. 2	19	37		01-26-18		- 1,
01-29-18	THE PARTY WAS DISCUST	11-29-18	1124	37	12	M-M	02-01-18	98-75-151-1	-
2-02-18	0952	02-02-18		12	22	M-M	02-07-1	9	
02-08-18		02-08-18	5	22	9		02-13-18		3"
02-14-18	1209/	02-14-18		4		M-M	02-19-18	7.55	
12-20-18	1224	02-20-18	1221	/	20	M-M	02-25-18	A	r .
07-05-18	1630	03-05-18	TO BOWN OF STATE OF SALES	20	37	M-M	03-03-18		
03-18	Carlo Brown and Carlo Brown Core	03-12-18	Inc	57	U	1-1-2-18	03-09-18		
03-16-18	1049	03-16-18	THE RESERVE OF THE PARTY OF THE	4	13	M-M 10:51	03-16-18	The Address of the Control of the Co	Blas
7-16-18	1054	03-16-18		13	21		03-21-18	All the second s	~/~~
03-23-18	1034	03-23-18	The state of the s	21	9	M-M	03-27-18	Security of the second of the	
03-28-18		03-28-18	1107	9	15	M-M	04-02-18		
					14			10 X	
		***				700	1. The second se		

Table II - Monthly Leak Test

Date	Time	Initial SP Value	Final SP Value	Pass/Fail	Initials	Maintenance
1-10-18	12: 80	97	97	Pass	KN	Cleaned Man AM
2-9-18	HE 9109	97	97	Pass	KN	Cleaned Manifold

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
1-10-18	12:03	16.70	580	582	-03	6,2	14.24	1707	-2.17	KN
2-9-18	9:12	16.70	586	582	3,/	3,2	14.47	17.43	-4.2	KN
The same		i i ja				4	The factor		1	
of Marie T	A STATE OF THE STA	mariant of the								



Table I - Every 6th Day Sampling

	,	Day o							
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter		Sample Start Date	Sampler Initials	
03-28-18	1207	03-28-18	1107	9	15	M-M	04-02-18	IKED	
04-05-18	1131	04-05-18	1030	15	26	M-M	04-08-18	INSR	
04-10-18	1146	04-10-18	1045	26	33	M-M	04-14-18		
04-16-18	1501	04-16-18	1400	33	38	M-M		JKSR	1
04-23-18		04.23-18	0841	38	4	M-M	0926-18		
04-27-18	170-1	14-27-18	-	4	9	0852	04-27-18	UKSR	Blank
04-27-18	0955	04-27-18	-	9	10	M-M	05-02-18		-20
05-04-18		05-04-18	1250	10	22	M-N	05-08-18		
05-09-18	1029	05-09-18	0928	22	28	M-M	05-14-18		
05-15-18		05-15-18	1045	28	17	4/	15-20-18		*
35-22-18	1309	02-22-18	1208	17	33		STATE OF THE PARTY		
15-29-18	2164	05-29-18	1015	33	38	M-M	06-01-18		
16-04-18		06-04-18	1502	38	//	1	06-0718	SKSA	code F
06-08-18	A CONTRACT CONTRACTOR SPACE	06-08-18	1158	11	22	M-M	06-13-18	JKSR	
26-14-18		06-19-18	1410	22	4	11-11	06-19-18	JKSR	
06-27-18		06.22.18	26/8	9	9		06-22-18		
0 2 1 10	1306	06-27-18	1455	7	17	an M	07-01-18	JKSR	Code F
					- 4				
								4	

Table II - Monthly Leak Test

Date	Time	Initial SP Value	Final SP Value	Pass/Fail	Initials	Maintenance
04-2378	1023	94	93	Pass	KN	Cleaned Manifold
6-22-18		95	93	Pass	KN	Cleaned Manifeld

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mrnHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
04-25-18	0951	16.72	585	587	17.1	17.9	13.44	17,00	-1.6	KN
06-22-18	1024	16.70	586	.587.3	4.6	25.1	13.03	16.87	-1.0	KN

Table I - Every 6th Day Sampling

			9						
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter		Sample Start Date	Sampler Initials	
07-03-18		07-03-18		17	28	M·M	07-07-18	JICSR	code
0709-18	and the second	07-09-18		28	173		07-13-18		
07-16-18		07-16-18	1343	33:	4_		0718-18		Blank
07-16-18		07-16-18		4	5	M-M	07-19-18	JILSR	Die.
07.20-18	110-	07-20-18		5	11	M-M	07-25-18		
07-26-18		07-26-18	1029	//	22		07-31-19	A STATE OF THE STA	
08-01-18	1187	08-01-18		11	27		08-06-18		
08-07-18	4 -	08-07-18		27	10	11 11	08-12-18		
8-15-18	100	08-12-18	1.0	10	21		08-18-18		Code P
8-20-18		08-20-18		21	32		08-24-18		
18-28-18	111111	08-28-18	1234	32	4	A . I	08-30-18		code 7
28-31-18		08-31-18	-	4	9	m-m	09-05-18	KN	
19-07-18		09-07-18	1356	9	23	M-M	09-11-18	JKSR	
39-13-18		10 10	16 26	2.3	10	10.8	0, 34	Kel	Class
9-18-18		09-13-18	0908	23	11		09-17-18	KN	
19-25-18		09-25-18	1917	77	37		09-23-18	JKSR	-
	1.0	012010	1717	37	10	M-M	09-29-18	JKSR	-
	2 2				170				

Table II - Monthly Leak Test

Date 7/18/18	Time ,	Initial SP Value	Final SP Value	Pass/Fail	Initials	Ch I	Maintenance	
39/13/18		188	105	Pass	KN	Cleaned	Marifold	
and the second	1		- 14-		- 1			

Table III - Monthly Flow Rate Verification

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)		Delta Cal Flow (Qa)	Accuracy	Initials
08/15/18	1040	16.70	587 585	588	24.8	25.5	12.98	16,79	-0,5	KN
										plant.

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Table I - Every 6th Day Sampling

Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sample: Initials
10-02-18	1	10-02-18		10	21	M-M	10-05-18	JILSR
10-08-18		10-08-18	1	21	4	U-M	10-11-18	
0-13-18	1215	10-13-18		4	9		10-17-18	
10-18-18	1103	10-18-18	1002	9	26	ln-in	10-23-18	BA
10-24-18	-	10-24-18		26	34	M-M	10-29-18	
10-30-18	1415	10-30-18	1313	34	10	m-m	11-4-18	RAD
1 - 10	1	V = 10	1389	`			7 700 7	
1-5-18	1059	W5-18	1059	10	16	mm	11-10-18	84
-12-18	1248	11-12-18	1246	16	36	M-M	11-16+18	KM
-19-18	0936	11-19-18	09.34	36	4	M-M	11-22-18	KN
1-26-18	1034	11-26-18	10.32	4	21	M-M	11/28/18	KN
1/30/18	1240	11/30/18	1638	21	9	m-m	12/4/18	BH
2/6/18	1327	12/6/18	1324	9	31	M-M	12/10/18	BA
2111/18	1438	12/11/18	1435	31	10	M-M	12/16/18	BH
111210	900	12/17/18	857	10	16	M-m	12/22/18	BA
2/23/18	1246	12/23/18	1243	16	34	M-M	12/28/18	BA
2/29/18	1147	12/29/18	1144	34	4	mm	117/19	BA
		IP/		4	29	M-M	1/8/19	
	-			7	4	IM-IM	1/8/19	

Table II - Monthly Leak Test

Date 2/14/18	Time	Initial SP Value	Final SP Value / 32	Pass/Fail	Initials	Maintenance Cleaned manifold
	-					

Table III - Monthly Flow Rate Verification

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)			Accuracy	Initials
12/14/18	1123	16.7	589	590	3.1	5.0	13,97	16,80	-0.60	BH
100								7,57,5	J. (4)	2
			4	No.		11			*	

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Table I - Every 6th Day Sampling

the state of the s									<u>ai</u>
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	
					5	M-M	1-2-K	TKSR	
01-61-18	1234	01-04-18	1233	532	32	11-M	1-8-18	KN	
61-10-18	1120	01-10-18	1/19	72	10	M-M	1-19-18	KN	Q+ 10.64 has
01-16-18	1213	01-16-18		10	20	M-M	01-20-18	JKSR.	
01-23-18	1413	01-23-18	1412	20	38	M-M	01-26-18	JKSR	
01-29-18	1136	01-29-18	1135	38	13	M-M	02-01-18		
02-02-18	10:09	02-01-18	1608	13	23	Ma-M	02-07-1	ICK	1
02-08-18	1455	02-08-18	1 -	23	5	11-4	02-13-18		1
02-14-18	1226	02-14-18	1224	5	10	M-M	02-19-18		-
02-20-18	1411	02-20-18	1409	10	14	M.M	02-25-18		
02-27-18	1152	02-27-18	1149	14	27	M-M	03-03-18	.1.00	1
03-05-18	1528			27	26		03-05-18		Blank
03-05-18	1531	03-05-18	4	26	38	U-N	03-09-18		
03-12-18		03-12 18	,	78	5	m-M	03-15-18		1
63-16-18	1121	63-16-18		1	22		03-21-18		Woung End Time
03-23-18	1048	03-23-18		23	10.	M-M	03-27-18	JKSR	word and water
03-28-18		03-28-18		10	17		04-02-18		1
	· pro	- 10	1101			7 1 7 1	10010		
									1

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
1-10-18	12:16	97	97	Pass	KN	Cleaned Manifold
2-9-18	9:09	97	97	Pass	KN	Cleaned Man Roll

Table III	- INIOITLIII	IY I IOW I	tate veri	iication						
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)		Delta Cal Flow (Qa)	Accuracy	Initials
1-10-18	12:23 10104	16.70	586	586	6,5	1.2	14.00	16,09	6.36	KN
2-9-18	PICY	16.70	589	59/	4.49	50	13.89	16,66	0,24	KN
					,					

Table I - Every 6th Day Sampling

06-27-18	1609	06-27-18		JBRI	18	M-M	07-01-18	JKSR	
06-22-18	1049	06-22-18	09 46	5	JBRI	M-M	06-25-18	KN	2
06-14-18	1523	06-14-18	1420	23	.5	M-M	06-19-18		
06-08-18	1312	06-08-18	1209	12	23	M-M	106-13-18		
06-04-18	1621	06-04-18	1518	39	12	11 10	06-07-18	JKSR	
05-29-18		09-29-18	1103	34	39	M-M	06-01-18		Ma.
05-22-18	1320	05-22-18	1217	18	34	M-M	05-22-18		
05-15-18		05-15-18	1056	29	18		05-20-18		
05-09-18	1043	05-09-1B	0940	23	29	M-M	05-14-18		
05-04-18	. 4	05-04-18		16	23	M-M	05-08-18		Dian.
05-04-18	1403	05-04-18		11	11	1403	05-08-18		Blank
04-27-18		04-27-18		5	11		05-02-18		
04-23-18	1059	04-1618		39	5	1	04-20-18		
04-16-18	1913	04-16-18	1410	34	39	U-M			37/11 1-11/11/19
04-10-18	1201	04-10-18		27	34		04-08-18		still Running
04-05-18		04-08-18		17	27	1, 11	04-02-18		
13-28-18	1220	03-28-18	1117	10	17	u-N	04-02-10	licep	
		Date	Time	Filter ID#	ID#	Start Time	Start Date	Initials	
Date	Time	Displayed	Displayed	Collected	New Filter	Sample	Sample	Sampler	
		1							1

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
041-2378	1103	/63	99	Pass	KN	Cleased Manifold
06-22-18	10:53	103	100	Pass	KNI	Cleard Manifold
					, , ,	79 3711016

Date	Time	Monitor Fiow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
04-23-18	1110	16.76	592	583	18.5	19,3	13.49	16.95	-1.5	KN
06-22-18	1108	16,70	592	593	26.2	27.1	13,28	17.17	-2,7	EN
					1	1	1			

Table I - Every 6th Day Sampling

			1 1 3						
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	
07-03-18	1127	07-03-18	1027	18	29	M-M	07-07-18	JILSR	
07-09-18		157-09-18		29	34		07-13-18		
07-16-18	1500	07-16-18		34	196	M-M	07-19-18	JICSR	L .
07-20-18		07-20-18		6	12	1006	07-20-18	JICSR	Blank
07-20-18	1107	07-20-18	1007	12	13	M-M	07-2579	JICSA	, , ,
07-26-18		07-26-18		13	23	M-M	07-31-18		
08-01-18	1409	08-01-18	1310	23	38	N-M	08-0678		
08-04-18	1155	08-07-18	1056	38	17	M-M	08-12-18		
08-15-18	1107	08-15-18	1008	17	28		08-18-18		
88-20-18		08-20-18	11/16	28	42		08-74-18		
08-28-18	1349	08-28-18	1250	42	5		08-30-18		_
08-31-18		08-31-18	0857	5	12		09-05-18		
09-07-18	1508	09-04-18	1409	12	24		09-11-18		
09-18-18	1236	5年 學 / 8	1137	24.	45	1736	19-12-18		Black
09-13-18	1237	09-13-18	1138	24	14	MM	09-17.18		Ì
09-18-18		09-18-18	1055	14	38	u-M	09-23-18		
09-25-18	1436	09-25-18	(336	38	13	N-M	09-29-18	JKSR	QT
									2.

Table II - Monthly Leak Test

		Initial SP	Final SP				
Date	Time	Value	Value	Pass/Fail	Initials	Mainte	nance
08-15-18	11:11	118	107	Pass	Kal	Cleaned	Manifold
09-13-18		109	107	Pass	KN	L	u
					·		

Tubic III	MOTILIT	19 1 10 10 1	vale ven	iication						
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
08-12-18	11:19	16,70	59]	594	25.3	2516	12.43	16,24	-2.85	KN
09-13-18		16.57	592	593	23,6	235		16,35	0.12	177

Table I - Every 6th Day Sampling

		,	ampinig					
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#	Sample Start Time	Sample Start Date	Sampler Initials
10-02-18	1327	10-02-18	1226	13	22	M-M	10-05-18	1450
10-08-18	1453	10-08-18	1453	22	5		10-11-18	JKSR
10-13-18	1228	10-13+18	1128	5	12	M-M	10-17-18	
10-18-18	101	10-18-18	1201	12	27	m-m.	10-23	BA
10-24-18	Didn't Ray	10-24-18	Pidot Pun	27	35	U-N	10-29-18	
10-30-18	1432	10-30-18	1331	35	11	M-M	11-4-18	131
11-5-18	1131	11-5-18	1130	N	17	m-m	11-10-18	
11-12-18	104	112218	12:03	17	37	M-M	11-16-18	
11-19 18 -	1006	11-4-18	10 106	17	A	MM	11-22-18	41
11-26-18	1056	11-26-18	1051	5	27	11-11	11-28-18	KN
11/30/18	1657	11/30/18	1656	22	12	m-m	12/4/18	
12/6/18	1347	12/6/18	1346	12	26	mm	12/10/19	BA BH
12/11/18	1456	12/11/18	1455	26	13	M-M	12/16/18	BA
12/17/18	917	12/17/18	916	13	17	M-M	12/22/18	BH
12/23/18	1321	12/23/18	1319	17	35	M-M	12/28/18	BH BH
12/29/18	1204	12/29/18	1202	35	5	M-M	1/2/19	BH
				か	36	M-M	1/8/19	
							1-11	

-QT cocle eTcode Did Not Run

No Ran Trokellet New Pamp motor

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
10-18-18	103	95	92	P	BA	Clean manifold
12/13/18	1435	95114	110	·P	BA	Cleaned Wanifold
						Central Volumens

			1010 1011							
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
10-18-18	1440	16.70	593 594	594 598	10,5	11.1	13.8	16:78	-0.48	BH

Table I - Every 6th Day Sampling

Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials		
					6	M-41	1-2-18	JKSP	1	
01-61-18	1240	01-01-18	1239	6	33		1-8-18		QT cole	
01-10-18	1127	01-10-18		33	11		01-14-1			10.09 hr
01-16-18	1214	01-16-18	1212	11	21	M-M	01-20-18		4, (000	
01-23-18	1414	01-23-18	1412	21	39	M-M	01-26-18			
01-29-18	1137	01-29-18	1135	39	14	M-M	02-01-18	JKSR		
02-02-18		02-02-18	10 12	19	24	M-M	02-07-18	KN		
02-08-18	1457	02-08-18		24	6	M-M	12-13-18	JKSR	-	
02-14-18		02-19-18		6	30	1222	02-14-18	JKSR	Blank	
02-14-18	1227	02-14-18	1224	30	11	M-M	02-19-18			
02-20-18		02-20-18	1410	//	17	M-M	02-25-18			
02-27-18		02-27-18	1150	17	28	M-M	03-03-18			
03-05-18	1535	03-05-18	1531	28	39	M-M	03-09-18			
03-12-18	11:31	03-02-18	1027	39	6	M-M	03-15-18	KAI		
03-16-18	1128	03-16-18		6	23		0.7-21-18			
03-23-18		03-23-18	0945	23	11		03-27-18			
03-28-18	1221	03-28-18	1117	11	18		04-02-18			
			6360 E 3 6							

Table II - Monthly Leak Test

		Initial SP	Final SP			' '	
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance	
1-10-18	/2:37	96	96	Pass	KN	Cleaned Manifold	
2-9-18	10:05	98	97	Pass	KN	ii ii	
03/29/18							
03/30/18	10:02	102	102	Pass	KN	Replaced Flow contr	1/50

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
1-10-18	12:27	16.70	586	588	6.5	1.0	13,72	16,78	-0,48	KN
2-9-18	16109	16.72	587	588	1.2	1.6	14.12	16.85	-077	KN
3/30/18	105%	16.7	595	594	12.4	12,8	13.41	16.50	\$1.21	KN

Table I - Every 6th Day Sampling

		til Day 5	wiiipiiiig							
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials		
0328-18	1221	03-28-18	1117	11	18	M-M	14-12-14	JKSR		
CA-05-18	1151	04-08-18	1047	18	28	N-M	04-08-18			
04-10-18	1203	04-10-18		28	35	U-M	04-14-18			
04-16-18	1515	04-16-18		35	40	U-M	04-20-18			
54-23-19	1/12	04-23-18	1008	40	6		04-26-18			
19-27-18	1012	04-27-18	0907	6	12	N-M		JKSK		
15-04-18		05-04-18	1301	12	24	M-M	05-08-18		QT	
05-09-18		05-09-18	0937	24	27	0937	05-09-18		RIANK	-
05-09-18	1044	05-09-18	0939	27	30	M-M	05-14-18			
5-15-18	1201	05-15-18	1056	30	19	M-M	05-20-18			
05-22-18			1217		35	M-M	05-26-18	IVCE	QT	
05-29-18		05-29-18		35	40	M-M	06-01-18	SICSR	No code	•
06-04-18		06-04-18	1517	40	13	M-M	06-0718			
06-08-18	-	06-08-18	1210		24	M-M	06-13-18			
06-14-18	1525	06-14-18	1420	24	6	M-M	06-19-18	JKSR		
36-22-18		06-22-18	49.47	6	7	M-M	06-25-18	KAI		
06-27-18	1611	06-27-18	1905	JBP7	19	M-M	07-01-18	JKSR		

Table II - Monthly Leak Test

Date	Time	Initial SP Value	Final SP Value	Pass/Fail	Initials	Maintenance
04-23-18	1118	115	1/2	Pass	KN	Cleared Mandel
06-22-18	(()3	110	109	Pass	KN	Cleaned Manifolt

Table III	MOTILII	IN FIGW F	tate veri	ncation						
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
04-27-18	(121	16.70	594	523	19.0	19,3	13,10	16.47	1,3	KN
06-22-18	1115	16,70	594	593	26.1	26.4	12,57	16,21	3.1	KN

Table I - Every 6th Day Sampling

	_,,,,	-	1 0						
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#	'	Sample Start Date	Sampler Initials	
07-03-18	1129	07-03-18	1023	19	30	M-M	07-07-18	JKSP	1 111 -
07-09-18	1045	17-09-18	0938	20	35	M-M	03-17-18	KN	Monitor still Running
07-16-18		07-16-18	1357	35	2.7	11-M	07-19-19	JKSR	QF Codes
07-20-18		07-20-18	1003	7	14	U-M	07-25-18	3 JICSE	at codes
107-26-18		07-26-18		14	24				arcedes
08-01-18		08-01-18		24	39		08-06-18		
08-17-18		08-07-18	1052	39	18	M-M		JICSR	
08-65-18		08-1518	1650	18	29	m-m	08-18-18	KN	
08-20-18		08-20-18		29	JBPI	M-M	08-24-18	KNI	1711 P
08-28-18		08-28-18		JBRI	6	M-M	08-30-18	JKSR	still Running
08-31-18		08-21-18	0822	6	33	M-M	137-05-18	KM	
09-07-18		09-07-18		33	25	M-M	09-11-18	JKSK	Lapes QT
09-03-18		09-13-18	11:45	25	15	M-M	09-1718	KN	DIL L OT
08-18-18		09-18-18	1053	15	36	1053	09-18-18	JESE	Blank OT
09-18-18		09-18-18		36	39			,	1031023
09-25-18	1120	09-6578	1337	39	18	M-M	09-29-18	JKSK	LQI

Table II - Monthly Leak Test

Date	Time	Initial SP Value	Final SP Value	Pass/Fail	Initials	Maintenance	
08-15-18	1158	111	107	Pass	KN	Cleaned Manifold, Cha	ged Screen, incremed
87.13.18					KM		
			~~\				

Table III - Monthly Flow Rate Verification

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
08-15-18	12:00	16.20	595	594	26.0	26.2	12.59	16,19	3,15	KNI
09-13-18		16,70	594	593,5	22.7	22.8		16,15	3.46	KN

increased increased

Table I - Every 6th Day Sampling

		u							
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	
10-02-18	1327	10-02-18	1226	18	28	M-M	10-05-18	IKSE	541
10-08-18	1555	10-08-18	1454	28	6	U-M	10-11-18		1
10-13-18	1235	10-13-18		6	2.3	M-M	10-17-	KN	
18-18-18	1:22	10-18-18	1220	23	31	m-m	10-23-18	BI	
10-24-18	1417	10-24-18	1316	31	42	11-11	10-29-18		
10-30-18	1429	10-30-18	1327	42	13	M-m	11-4-18	BH	
11-5-18	1133	11-5-18	1132	13	IB	MM	W-10-18	BA	1
11-12-18	13:09	11-12-18	1307	18	38	M-M	11-16-18	KN	
11 19-18	1009	11-19-18	1006	78	6	NIN	11-17-18	KM	Q 1
11-26-18	1100	11-26-18	1058	1	28	m-m	11-28-18	KM	4
11/30/18	1700	11/30/19	1658	28	23	m-m	12/4/18	BA	
12/6/18	1351	12/6/18	1346	23	27	M-m	12/10/18	BA	Rep
12/11/18	1459	12/11/18	1456	27	11	M-M	12/16/18	BA	B.
12/17/18	970	12/17/18	916	11	18	M-m	12/22/18	B14	m
12/23/18	1324	12/23/18	1320	18	42	m-m	12/28/18	BH	,,,,
12/29/18	1205	12/29/18	1202	42	6	m-m	1/2/19	B14	QT
				6	37	m-m	1/8/19	- / -	٠, ١

still Running

QTal 6: 16 Rantine

Replaced flow control volte QT at evror Replaced pump motor and vehall primp

QT Flags

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
10-18-18	1.23	111	110	Pass	BB	Cleanal men, fold
12/13/18	1458	96	98	P	1514	Cleared Manifold

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)		Elovi	Accuracy	Initials
10-18-18	130	16.70	595	594	10.1	10,8	13.69	16,72	-0.12	BA
12/13/18	1515	16.70	596	595	616	7,3	14,16	17,01	-1.82	84

Table I - Every 6th Day Sampling

Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	
	1				7	M-M	1-2-18	JKSR	
01-4-18	1346	1-4-18		7	J4	M-M	1-6-18	KN	
01-10-18	1229	CY:10-18		34	15		01-14-18	KN	
01-16-18	1226	01-16-18		15	29	M-M	01-20-18	JKSR	
01-23-18	1446	01-23-18		29	40	u-M	01-26-18	JKSR	
01-29-18	1130	01-29-18		40	17	M-M	02-01-18	JKSR	
02-02-18	10:45	02-02-18	1046	17	28	1045	02-02-18	KN	Field Blank
32-02-18	16:49	02-62-18		26	25	M-M	02-07-1	PKN	
02-08-18		02-08-18		25	7	M-M	02-63-18	JKSR	
02-14-18	1239	02-14-18	1236	7	15	M-M	02-19-18	JKSR	
02-20-18	1336	02-20-18		- 15	18	M-M	02-25-18	JKSR	- "
02-27-18	1205	02-27-18	1201	18	29	M-M	03-03-18	JKSR	
03-05-18	1517	03-05-18	1512	29	40	M-M	03-09-18	JKSR	_
53-12-18	1210	03-12-18	1105	40	7	M-M	03-1518	KN	
63-16-18		03-16-18		7	24	MAN	03-21-18	KN	
03-23-18		03-23-18	1002	24	12	M-M	03-27-18	JKSR	
03-28-18	1233	03-28-18	1128	12	19	M-M	04-02-18	JKSR	

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
1-10-18	1:15pm	96	95	Pass	KN	cleaned munifield
2-9-18	11109	95	75	Pass	KN	cleaned Manifold
-						

Tubic iii		,								
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)		Delta Cal Flow (Qa)	Accuracy	Initials
1-10-18	1:18	16.7	554	595	6,7	0,5	13.47	16,71	-0.06	KN
2-9-18	11 169	16.7	584	587	112	1.6	14.12	16.85		
									(

Table I - Every 6th Day Sampling

		an Day o						
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#	Sample Start Time	Sample Start Date	Sampler Initials
03-28-18	1233	03-28-18	1/28	12	19	M-M	04-02-18	JKSR
04-05-18	1206	04-05-18	1100	19	29	M-M	04-08-18	- 1
04-10-18	1239	04-10-18	1133	29	36	M-M	04-14-18	
04-16-18	1533	04-16-18	1427	36	41	M-M	04-20-18	
04-23-18	1435	04-23-18	1331	41	7	M-M	04-2618	4
64-27-18	1025	04-27-18	0919	7	13	M-M	05-02-18	
05-04-18	1415	05-04-18	1309	13	25	M-M	05-08-18	
05-09-18		05-09-18	0952	25	31	M-M	05-14-18	
05-15-18	1211	05-15-18	1105	31	20	M-M	05-20-18	
05-22-18	1334	05-22-18	1228	20	35	4	05-26-18	
05-29-18		05-29-18	1114	35	41		06-01-18	JKSR
06-04-18	1630	06-04-18	1923	41	14		06-04-18	UKSR
06-04-18	1631	06-04-18	1524	14	15	M-M	0607-18	
06-08-18	1328	06-08-18	122	15	26	M-M	06-13-18	
06-14-18	\$ 1535	06-14-18	1428	26	7	M-M	06-19-18	
16-22-18		16-23-18	11:51	7	328	11.m	06-25-18	
06-2718	1621	06-27-18	3 1514	JBR 8	20	M-M	07-01-18	

Blank

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
04.23-18	1442	///	107	Pass	KN	Cleanes Mansfeld
06-22-18	12.59	128	125	Pass	Kal	Cleaner Manifold

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
04-23-18	1444	16.70	589	591	20,1	2/,/	13,23	16.79	-0.5	KN
06-22-18	1303	16,70	590	591.8	28.9	29.3	12.64	16,45	1,5	KN

Table I - Every 6th Day Sampling

	Sample Start Date	Sampler Initials
	THE RESERVE OF THE PERSON NAMED IN	
31 M-M	07-07-18	UKSR
36 M-M	07-13-18	KN
8 U-M		
	07-31-18	JICSE
19 M-M	08-12-18	JKSR
30 M-M	1 /	
34 M-M		
26 M-M	09-11-18	JKSA
16 M-M	1	KN
40 M-M	09-23-18	
19 M-M	09-29-18	JKSK
		\vdash
	-	
	26 M-M 8 U-M 15 M-M 25 M-M 19 M-M 19 M-M 7 M-M 7 U-M 34 M-M 26 M-M 16 M-M 40 M-M	26 M-M 07-13-18 8 U-M 07-19-18 15 M-M 07-25-18 25 M-M 08-06-18 19 M-M 08-06-18 19 M-M 08-12-18 40 M-M 08-30-18 7 U-M 08-30-18 34 IVI-IVI 09-05-11 26 M-M 09-11-18 16 M-M 09-23-18

Likely Exceded

Table II - Monthly Leak Test

		Initial SP	Final SP			,
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
08/15/18	_				KN	Cleaned Manifold
09/13/18		100	96	Pass	KM	11
Officers					•	

I abic iii	INIOITEIII	y	tate veri	1100101011		n			
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qa)	Accuracy	Initials
09/13/18		16,70	590.0	592.0	23.6	24,2	16,70	0	KN
.,,									

Table I - Every 6th Day Sampling

145101	,	iii Day o							
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	
10-02-18	1339	10-02-18	1237	2019	29	M-M	10-05-18	JKSR	
10-08-18	1606	10-08-18		29	7	U-M	10-11-18	JKSR	
10-13-18	1244	10-13-18	1142	7	214	m·m	10-17-18	KN	
10-18-18	1103	10-18-18	1012	9	26	MM	10-23-18	ER	
10-18-18	153	10-18-18	1250	24	32	M-m	10-23-1	6A	
10-24-18	1432	10-24-18	1330	32	JBR I	4-M	10-29-18	JKSR	-
10-30-18	1442	10-30-18	1341	JBRI	14	M-M	11-4-18	134	
11-5-18	1204	11-5-18	1201	14	19	M-M	11-10-18	BN	
11-12-18	13 29	11-12-18	13:26	19	29	m-m	11-16-18	KN	
11-19-18.	1034	1' 9-18	1071	37	7	11-11	11-22-18	ZN	, ,
11-26-18	1239	11-26-18	1236	7	29	4239	12-268	KMFX	13/ant
11-26-18	1242	11-26-18	1238	29	30	M-M	12-28-18		
11-30/18	1712	11/30/18	1708	30	24	m-m	12/4/18	BH	
12/6/18	1429	12/6/18	1425	24	32	M-m	12/10/18	BA	
12/11/18	1516	12/11/18	1512	32	14	M-M	12/16/18	344	
12/17/18	932	12/17/18	928	14	19	m-m	12/22/18	BL	1
12/23/18	14/3	12/23/18	1409	19	JBR1	M-M	12/28/18	BX	1
12/29/18	1221	12/29/18	HIZIG	JBRI	7	m-m	1/2/19	BH	
				7	38	M-M	118/19	BA	

Table II - Monthly Leak Test

		,			,	
		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
10-18-18	1:08	95	92	Pass	KN	Clean Manifold
10-18-18	156	\$\$ 101	97	P	BH	Clean Manifold
12/17/18	1053	113	110	P	BH	Chand Manfold

Table III	Table III - Monthly Flow Rate Verification													
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials				
10-18-18	1:12	16.70	593	594	10,5	11.1	13.8	16,78		KAT				
10/18/18	203	16.70	592	593	10.0	11.2	13,76	16,83	-0.89	BA				
12/17/18	1058	16.7	692	592.5	4,1	9,8	13.65	16.62	0148	BH				

Table I - Every 6th Day Sampling

Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#	Sample Start Time	Sample Start Date	Sampler Initials
				8	M-M	1-2-18	JKSR
1357	01.4.18	1398	8	35	M-M	1-8-18	KN
1232	01-10-18	1229	35	16		01-14-18	KN
1227	01-16-18	1223	16	36		01-20-18	
1443	01-23-18	1447	36	42		01-26-1B	
1151	01-29-18	1147	42	18	M-M	02-01-18	JKSR
1055	0202-18	1033	18	28	1045	02-02-18	KN
	02-02-18		28	27	M-M	02-07-18	
1444	02-08-18	1440	27	8	U-M	02-13-18	
1241	02-14-18	1236	8	16		02-19-18	JKSR
1338			16	19		02-25-18	JKSR
1207	02-27-18		19	36	M-M	03-03-18	
1518	03-05-18	1513	36	42	M-M	03-09-18	JKSR
12/5	03-6248	1110	42 8	8	M-M	07-15-18	KN
1153	03-16-18	1048	8	25	MEM	03-21-18	KN
1108	03-23-18	1002	25	19	M-M	03-27-18	JKSR
1234	03-28-18	1128	14	31	1128	03-28-18	
	03-28-18	1129	31	30	M-M	04-02-18	JICSP
	1232 1727 1443 1151 1053 1057 1444 1241 1338 1207 1518 1215 1153 1108	Date Date Date	Time Date Time 134	Time Date Time Filter ID# 1346 8	Time Date Time Filter ID# ID# 8 1232 01-10-18 1229 35 16 17-27 01-16-18 1223 16 36 14A3 01-23-18 1AA7 36 42 1151 01-29-18 1147 42 18 1055 0202-16 1053 18 28 1057 0202-16 1053 28 27 1444 02-08-18 1440 27 8 1241 02-14-18 1236 8 16 1338 02-20-18 1333 16 19 1207 02-27-18 1201 19 36 1518 03-05-18 1513 36 42 1215 03-2246 110 42 8 1153 03-16-18 1048 8 108 03-23-18 1002 25 14 1234 03-28-18 1128 14 31	Time Date Time Filter ID# ID# Start Time 10	Time Date Time Filter ID# ID# Start Time Start Date ### M.M. 1.2-18 ### M.M. 01-10-18 ### 12-2

Fiel & Black

Blank

Table II - Monthly Leak Test

2		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
1-10-18	1:23	98	96	Pass	KN	Cleaned Manifeld
2-9-18	11:11	97	96	Pass	KN	Cleaned Manifold

I abic iii		.,								
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)		Delta Cal Flow (Qa)	Accuracy	Initials
1-10-18	1:26	16.7	594	595	6,6	0.5	1251	16.63	0.42	KN
2-9-18	,	16.7	585	5-86	1.1	1.3	13.81	16.90	-1.18	KN

Table I - Every 6th Day Sampling

Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter		Sample Start Date	Sampler Initials
n3-28-18	1236	03-28-18	03-28-18	31	30	M-M	04-02-18	JKSP
04-05-18	1207	04-05-18		30	32	M-M	04-08-18	JKSR
04-10-18	124	04-10-18	1134	32	37	M-M	04-14-18	UKSR
04-16-18	1534	04-16-18	1428	37	42	U-M	04-20-18	JKSR
04-25-18	1447	04-23-18	13:41	42	8	M-M	04-26-18	
04.27.18	1026	04-27-18	0919	8	14	M-M	05-02-18	JKSR
05-04-18	1416	05-04-18		14	26	u-M	05-08-18	JKSR
05-09-18	1100	05-09-18	0953	76	32	M-M	05-14-18	JKSR
05-15-18	1213	05-15-18		32	21	M-M	05-20-18	SICSIC
05-22-18	1336	05-22-18		21	37	M-M	05-26-78	JKSR
05-29-18	1222	05-29-18		37	42	M-M	06-01-18	
06-04-18		06-04-18		42	16		06-07-18	
06-08-18	1329	06-08-18			27	1222	06-08-18	NKSR
06-08-18		06-08-18		27	26	M-M		JKSR
06-14-18	153+	06-14-18		26	8	M-M		JKSR
06-22-18	1	06-22-18			JBR//	M-M	01-25-18	
06-27-18	1624	06-27-18	15/6	JBR 11	21	U-M	07-01-18	JKSR

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
04-25-18	14.51	100	99	Pass	KN	Cleaned Manifold
						1001
06-22-18	1310	100	99	Pass	KN	Cleaned Manifold

lable III	- wonthi	y riow r	tate veri	lication						
Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
04-23-18	1454	16.70	593	592	20.9	21,2	13.24	16,79	-0.5	KN
06-22-18	1312	16.70	593	592.0	28.7	28,4	12.57	16.81	-0,7	KN

Table I - Every 6th Day Sampling

	,	tii buy o							
Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials	
07-03-18	1142	07-03-18	1042	SE 21	32	N-M	07-07-18	JKSR	
07-09-18	1119	07-09-18		J2	37		07-13-18		Didnt Run - Programing Correct
07-16-18	1515	07-16-18	1415	37	9		07-18-18	JKSR	The state of the s
07-20-18		07-20-18	1029	9	16	11 11	07-25-18		
07-26-18	1216	07-26-18	1115	16	26	1	07-31-18	1451	î
08-01-18	1430	08-01-18	1329	26	41		08-06-18		
08-07-18	1210	08-07-18	1109	41	20		08-12-18	JKSR	
08-15-18	15:21	08-15-18	1420	20	7/	表示 图	08-15-18		
08-20-18	15.15	08-28-18	1313	11	75.88	440	08-24-18	7	Treade incomplete Run
08-28-18	1414	08-28-18	1313	JBR8	8		08-30-18		prograting correct
09-07-18	1525	09-67-18	1424	8	27		09-11-18		
09-13-18	1332	69-13-18	1231	27	17		09-17-18		
09-18-18		09-18-18	1110	17	41		09-23-18		
09-25-18	1425	09-25-18	1324	41	20	M-M	09-29-18	JICSR	
-								7.15	
	5.47		- in						
-			-						
							- 1		

Table II - Monthly Leak Test

Date	Time	Initial SP	Final SP			
08/15/18	Time	Value	Value	Pass/Fail	Initials	Maintenance
09/13/18		99	96	Pass	KN	Cleaned Manifold

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
Øो//3//8		/6,76	593.0	592.0	24,4	24.4		16164	026	KW

Table I - Every 6th Day Sampling

Date	Time	Displayed Date	Displayed Time	Collected Filter ID#	New Filter ID#		Sample Start Date	Sampler Initials
10-02-18	1341	10-02-18	1240	20	30	M-M	10-05-18	JKSR
10-08-18	1608	10-08-18	1506	30	8	M-M	10-11-18	
10-13-18	1249	10-13-18	11 48	8	25	M-M	10-17-18	,
10-13-18	14/1	10/18/18	1309	25	33	m-m	10/23/13	50
10-24-18	1433	10-24-18	133/	33	JBR 7	M-M	10-29-18	JKSR
10-30-18	1345	10-30-18	1344	JBR7	15	M-M	11-4-18	BH
11-5-18	1207	11-5-18	1205	15	20	M-M	14048	BY
11-12-18	1374	11-12-18	1332	20	40	m-m	11-16-18	KN
11-14-18	1050	11-19-18	1647	40	8	M-M	11-22-18	KN
11.26-18	1246	11-26-18	1244	8	41	1246	11-26-18	KN
11-26-18	1247	1126-18	1245	4/	JP8	M-M	11-28-18	KN
11/30/18	1715	11/34/8	1712	JBR8	25	m-m	12/4/18	Bist
12/6/18	1433	12/6/18	1430	25	33	NI-M	12/10/18	BA
12/11/18	1518	12/11/18	1515	33	15	M-M	12/16/18	BH
12/17/18	934	12/17/18	930	15	20	M-M	12/22/18	BH
12/23/18	(417	15/23/18	1413	20	JBR7	M-M	12/28/18	BA
12/29/18	1223	12/29/18	1219	JBR7	8	M-M	11/2/19	BIF
				8	39	M-m	1/8/19	BA
							. /.	

FieldBlack

Table II - Monthly Leak Test

		Initial SP	Final SP			
Date	Time	Value	Value	Pass/Fail	Initials	Maintenance
10/18/18	1412	101	100	P	BH	Clean Manifold
12/17/18	1102	97	95	P	BA	Chand Marifold

Date	Time	Monitor Flow (Q Lpm)	Monitor Baro Pressure (mmHg)	Delta Cal Baro Pressure (mmHg)	Monitor Temp (A)	Delta Cal Temp (Ta)	Delta Cal Flow (Qs)	Delta Cal Flow (Qa)	Accuracy	Initials
10/18/18	1417	16,70	595	593	10.8	11.3	13,71	16,77	-042	BH
12/17/18	1105	16,70	593	592	5,0	7.1	13,78	16,64	0,69	BY



APPENDIX E

Independent PM₁₀ Sampler Performance Audit Report

AUDIT REPORT FOR

ALTON COAL DEVELOPMENT, LLC COAL HOLLOW MINE ALTON, UTAH FIRST QUARTER 2018

Prepared for

Kirk Nicholes Alton Coal Development, LLC 463 N 100 W Cedar City, Utah, 84721

Prepared by



1901 Sharp Point Drive, Suite F Fort Collins, CO 80525 970-484-7941

Site Audited: March 29, 2018

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1.0 INTRODUCTION

Air Resource Specialists, Inc. (ARS) conducted a performance audit of Alton Coal Development, LLC ambient air quality monitoring systems on March 29, 2018. The monitoring sites are located at the Coal Hollow Mine near Alton, Utah.

Table 1-1
Site Location Information

	Primary CHM	Background	Primary NPL
Latitude	37° 24' 5.0" N	37° 24' 20.9" N	37° 25' 18.6" N
Longitude	112° 27' 21.0" W	112° 26' 1.1" W	112° 28' 12.8" W
UTM	12S 371147	12S 373119	12S 369909
	4140396	4140856	4142684
Elevation	6,890 feet MSL	7,158 feet MSL	6,892 feet MSL

Audit results for the particulate samplers are summarized in Table 1-2. Detailed discussions of performance audit findings and other findings can be found in Section 3.0.

Table 1-2
Summary of Particulate Sampler Audit Results

	Parameter	Instrument	Within Accuracy Goal
Primary CHM	PM_{10}	BGI PQ200S	Yes
	PM ₁₀ (collocated)	BGI PQ200S	No
Background	PM_{10}	BGI PQ200S	Yes
Primary NPL	PM_{10}	BGI PQ200	Yes
	PM ₁₀ (collocated)	BGI PQ200	Yes

Details of the audit are presented in the following sections:

Section 2.0 Audit Methods and Equipment

Section 3.0 Audit Results

Appendix A Audit Data Forms

Appendix B Audit Standards Certifications

Any questions related to this audit or audit report should be addressed to:

Christian A. Kirk
Quality Assurance Officer / Lead Auditor
Air Resource Specialists, Inc.
1901 Sharp Point Drive, Suite F
Fort Collins, Colorado 80525
Telephone: 970-484-7941

Fax: 970-484-3423 E-mail: ckirk@air-resource.com

2.0 AUDIT METHODS

Audit procedures, audit challenge ranges, and acceptance criteria are described below. These ranges and limits conform to EPA's PSD guidelines. Audit results were verbally communicated to the site operator prior to departure from the site. A follow-up e-mail summarizing audit findings was also sent to Alton Coal Development, LLC personnel. Audit details are provided in Appendix A.

Guidance from the following EPA documents was used to establish the audit procedures:

- 40 CFR Part 58, Appendix A. Quality Assurance Requirements for Monitors Used In Evaluations of National Ambient Air Quality Standards
- EPA Quality Assurance Handbook for Air Pollution Measurement Systems:
 - Volume I. A Field Guide to Environmental Quality Assurance
 - Volume II. Ambient Air Quality Monitoring Program

2.1 PARTICULATE SAMPLERS (FRM PM₁₀)

The filter-based FRM PM $_{10}$ particulate samplers are audited in their normal operating mode. ARS audits the samplers with a BGI deltaCal audit standard which measures flow, temperature, and barometric pressure. Prior to conducting the flow audit, a system leak check is performed in accordance with the manufacturer's specifications. The observed volumetric operational flow and design flow of the sampler are compared to the audit flows measured by the audit standard. Differences between the operational sampler flow and audit flow that are greater than $\pm 10\%$ are considered out of tolerance. Differences between the designated design flow and the audit flow greater than $\pm 10\%$ are considered out of tolerance. In addition to the flow audits, observed ambient temperature, filter temperature, and barometric pressure measurements of the particulate samplers are also audited by comparison to the audit standard. A temperature difference greater than $\pm 2\%$ C and a barometric pressure difference greater than $\pm 1\%$ 0mm Hg are considered out of tolerance. Audit methods and acceptable criteria for the particulate samplers are summarized in Table 2-1.

Table 2-1
Particulate Samplers
Audit Acceptance Criteria

Parameter	Parameter Audit Method	
FRM PM ₁₀	Leak Check	Manufacturer specs
	Audit flow to actual sampler flow	\leq ± 10%
	Design criteria flow to audit flow	≤± 10%
	Audit temperature to sampler temperature	\leq \pm 2 °C
	Audit temperature to sampler filter temperature	\leq \pm 2 °C
	Audit barometric pressure to sampler pressure	$\leq \pm 10$ mm Hg

Table 2-2
Particulate Samplers
Audit Equipment

References	Manufacturer	Model Number	Serial Number	Expiration Date
FRM Flow	BGI	DeltaCal	1237	12/1/2018

3.0 AUDIT RESULTS

Audit findings and recommendations are discussed below. Detailed audit results are provided in Appendix A.

Performance Audit Results

- The collocated BGI PQ200S at the Primary site failed the performance audit. It appears that the flow sensor may have failed. The audit flow measured was 12.30 LPM, while the instrument display showed 16.70 LPM.
- Although the BGI PQ200S at the Background site passed the performance audit, the instrument display showed a flow that varied between 16.67 and 16.80 LPM. The audit flow was stable at 17.06 LPM. This may be an indication of an issue with the flow sensor.

APPENDIX A

AUDIT DATA FORMS



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	3/29/2018
SITE	NAME	Coal Hol	low Mine				_
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N963B

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?				
Yes ✓ No				
If no, time off by:				
-2 min				

Automated LEAK CHECK			
Vacuum Loss Rate	Pass/Fail		
3 cm	PASS		

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.85	16.72	-0.8%	0.9%	PASS

AMBIENT TEMPERATURE SENSOR (°C)				
Reference	Instrument	Difference		
8.2	7 7	-0.5	PASS	

FILTER TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
6.7	5.5	-1.2	PASS

PRESS			
Reference	Instrument	Difference	
592.5	591.0	-1.5	PASS

AUDIT CRITERIA (<=)			
Actual Flow % Diff	10%		
Design Flow % Diff 10%			

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:			
	1		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	3/29/2018
SITE	NAME	Coal Hol	low Mine				_
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N964C

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?
Yes ✓ No
If no, time off by:
-4 min

Automated LEAK CHECK	
Vacuum Loss Rate	Pass/Fail
2 cm	PASS

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	12.30	16.70	35.8%	-26.3%	FAIL

AMBIENT TE		NEW 200 (00)	
AMBIENT TE	MPERATURE S	SENSOR (°C)	
Reference	Instrument	Difference	
0.0	0.4	0.0	-

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
7.7	7.0	-0.7	PASS

PRESSURE SENSOR (mmHg)				
Reference	Instrument	strument Difference		
592.5	593.0	0.5	PASS	

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:	failed flow sensor?



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	3/29/2018
SITE	NAME	Coal Hol	low Mine				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI	
MODEL	PQ200S	
SERIAL NUMBER	N962	

SETTINGS		
Total Flow	16.70	

Date and Time correct?		
Yes ✓ No		
If no, time off by:		
-1 min		

Automated LEAK CHECK		
Vacuum Loss Rate	Pass/Fail	
3 cm	PASS	

	FLOW VERIFICATION				
	Reference Instrument Actual Diff Design Diff				
Total Flow	17.06	16.72	-2.0%	2.2%	PASS

AMBIENT TEMPERATURE SENSOR (°C)					
Reference	Instrument	Difference			
7.5	6.9	-0.6	PASS		

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
6.4	5.5	-0.9	PASS

PRESS			
Reference Instrument Difference			
586.5	585.0	-1.5	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES: 16.67-16.80 on instrument display



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	3/29/2018
SITE	NAME	Coal Hol	low Mine				
Netwo	Network type Alton Coal- Coal Hollov						

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2366D

S		
Total Flow	16.70	

Date and Time correct?		
Yes ✓ No		
If no, time off by:		
-5 min		

Automated LEAK CHECK			
Vacuum Loss Rate Pass/Fail			
3 cm	PASS		

	FLOW VERIFICATION				
	Reference Instrument Actual Diff Design Diff				
Total Flow	16.74	16.70	-0.2%	0.2%	PASS

AMBIENT TEMPERATURE SENSOR (°C)				
Reference Instrument Difference				
9.2	8.6	-0.6	PASS	

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
8.7	7.7	-1.0	PASS

PRESSURE SENSOR (mmHg)			
Reference Instrument Difference			
592.0	591.0	-1.0	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:			
	1		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	3/29/2018
SITE NAME		Coal Hol	low Mine				
Network type		Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2398E

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?			
Yes ✓ No			
If no, time off by:			
-6 min			

Automated LEAK CHECK		
Vacuum Loss Rate	Pass/Fail	
3 cm	PASS	

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.78	16.70	-0.5%	0.5%	PASS

AMBIENT TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
9.3	9.1	-0.2	PASS

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
8.9	8.7	-0.2	PASS

PRESSURE SENSOR (mmHg)			
Reference Instrument Difference			
592.0	593.0	1.0	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)			
Temperature Difference (°C)	2		

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)			
Pressure Difference (mmHg)	10		

NOTES:			
	1		



NOTES:

SITE INFORMATION

ABBR.	n/a	CLIENT	Alton Coal	AUD	ITOR	C.K	(irk	DA	TE	3/29/2018
SITE	NAME	Coal Hol	low Mine							
NETWOR	RK TYPE	Alton Coal-	Coal Hollow							
			_							
			Deg	Min	Sec				Decimal	
LATIT	UDE	North					CALCU	II ATE >		
LONG	TUDE	West					OALOC	JLATL->		
			Decimal	CAL	.CULATE->		Deg	Min	Sec	
ELEVA	ATION	Meters	CALCU	JLATE->	Feet					
		Feet	CALCU	JLATE->	Meters	6				
			Please verif	y site star	ndards used	l by the	site ope	rator		
SIT	E STANDA	RDS	MANUFACT	URER	MODEL		SI	ERIAL#	Calibration E	xpiration Date
P	M Flow Referen	ce						·		
					·			·		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	3/29/2018
SITE	NAME	Coal Hollow Mine					
Netwo	work type Alton Coal- Coal Hollov						

		MANUFACTURER	MODEL	SERIAL#	Calibration Expiration Date
Ozone Tra	ansfer Standard				·
Gas Dilution	Transfer Standard				
MFC High	Flow Reference				
MFC Low	Flow Reference				
Tempera	ture Reference				
AT/RH Se	nsor Reference				
Barometric P	ressure Reference				
Wind Speed R	eference (high rpm)				
Wind Speed F	Reference (low rpm)				
Wind Spee	d Torque Gauge				
Wind Direction	Alignment Reference				
Wind Direction	Linearity Reference				
Wind Direct	ion Torque Gauge				
Solar Radi	ation Reference				
Multiplier	W/m2 / mV				
UV Radia	tion Reference				
Multiplier	W/m2 / mV				
Precipita	tion Reference				
Volume	mL				
		_	T -	ī	
	v Standard #1	BGI	deltaCal	1237	12/1/2018
PM Flov	v Standard #2				
PM Flov	v Standard #3				
PM Flow Standard #4					
			1 110	1007	40/4/0040
	ature Standard #1	BGI	deltaCal	1237	12/1/2018
	ature Standard #2				
	ature Standard #3				
PM Tempera	ature Standard #4				
DM Parametria	Pressure Standard #1	BGI	deltaCal	1237	12/1/2018
	Pressure Standard #2		ucitacai	1201	12/1/2010
PM Barometric Pressure Standard #3					
PM Barometric Pressure Standard #4					
i iii Darometre					
TEOM N	MTV Standard			1	
3			ı	ı	
HiVol Direc	t Flow Reference				
	Orifice				
	ce manometer				

APPENDIX B AUDIT STANDARDS CERTIFICATIONS

Mesa Labs 10 Park Place Butler, NJ 07405

NIST Traceable Calibration Facility, ISO 9001:2008 Registered



CERTIFICATE OF CALIBRATION - NIST TRACEABILITY

(Refer to instruction manual for further details of calibration)

deltaCal Serial Number:	1237	DATE: 22	2-Nov-2017			
Calibration Operator:	P.Pitty					
Critical Venturi Flow	Meter: Max Unce	ertainity = 0.346%				
Serial Number: 1A CE	ESI NVLAP NIST	Data File 07BGI-0001				
Serial Number: 2A CE	ESI NVLAP NIST	Data File 07BGI-0003				
Serial Number: 5C CC	OX Nist Data File (CCAL33222 - 5 C				
Serial Number: 4A CEESI NVLAP NIST Data File 07BGI-0002						
Serial Number: 3A CE	ESI NVLAP NIST	Data File 07BGI-0004				
Room Temperature:	+- 0.03°C from -5	°C - 70°C Room Te	mperature: 23.5 °(
Brand: Telatemp	Serial Number:	358921				
Std Cal Date	19-Apr-17	Std Cal Due Date	19-Apr-18			
deltaCal:						
Ambient Temperature	(set): 23.	5 °C				
Aux (filter) Temperatur	re (set): 23.	5 °C				
Barometric Pressure	ana Abaaluta Du					
		Accuracy: 0.03371%				
Serial Number:	HO850001	Accuracy. 0.0337 176				
Std Cal Date		Std Cal Due Date	27-Mar-18			
deltaCal:	27-10101-17	Old Oal Duc Dale	27-Mai-10			
Barometric pressure (set): 74	9 mm of Hg				
Results of Venturi Ca	libration					
Flow Rate (Q) vs. Pressure	Drop (ΔP).	Where: Q=Lp	m, ΔP= Cm of H2O			
Q= 3.93154 ΔP ^ 0.5	1535	Overall Uncertainty: (0.35%			
Q= 3.87507 ΔP ^ 0.5	0721	Overall Uncertainty: 0	0.35%			
Date Placed In Service	12/1/17					
(To be filled in by operator u						
Recommended Recali		2/1/18				
(12 months from date placed	d in service)	_				

Revised: March 2016 Cal102-01T2 Rev F

BP= 749 mm of Hg

Maximum allowable error at any flow rate is .75%. **Serial No.** 1237

Reading		CV		
Abs. P		Qa	Qa	
Crit. Vent.	Room	Flow	deltaCal	
mm of Hg	Temp	Lpm	Indicated	% Error
125.05	23.50	1.410	1.413	0.23
215.29	23.50	2.462	2.468	0.24
266.58	23.50	3.060	3.051	-0.30
405.05	23.50	4.675	4.684	0.19
567.26	23.50	6.567	6.530	-0.56
177.30	23.50	7.067	7.100	0.46
269.58	23.50	10.825	10.816	-0.09
333.95	23.50	13.447	13.417	-0.22
411.08	23.50	16.588	16.580	-0.05
483.80	23.50	19.549	19.564	0.07
			Average %	0.00
	Abs. P Crit. Vent. mm of Hg 125.05 215.29 266.58 405.05 567.26 177.30 269.58 333.95 411.08	Abs. P Crit. Vent. Room mm of Hg Temp 125.05 23.50 215.29 23.50 266.58 23.50 405.05 23.50 567.26 23.50 177.30 23.50 269.58 23.50 23.50 333.95 23.50 411.08 23.50	Abs. P Qa Crit. Vent. mm of Hg Room Temp Flow Lpm 125.05 23.50 1.410 215.29 23.50 2.462 266.58 23.50 3.060 405.05 23.50 4.675 567.26 23.50 6.567 177.30 23.50 7.067 269.58 23.50 10.825 333.95 23.50 13.447 411.08 23.50 16.588	Abs. P Qa Qa Crit. Vent. mm of Hg Room Temp Flow Lpm deltaCal Indicated 125.05 23.50 1.410 1.413 215.29 23.50 2.462 2.468 266.58 23.50 3.060 3.051 405.05 23.50 4.675 4.684 567.26 23.50 6.567 6.530 177.30 23.50 7.067 7.100 269.58 23.50 10.825 10.816 333.95 23.50 13.447 13.417 411.08 23.50 16.588 16.580 483.80 23.50 19.549 19.564

VER 4.00P

To Check a del		ver 4.00P		22-Nov-17 F	22-Nov-17 Pre-Recert		
	Maximum a	allowable err Serial No .	or at any flow rate is .75%.	BP=	748.5	mm of Hg	
	Reading Abs. P Crit. Vent. mm of Hg	Room Temp	CV Qa Flow Lpm	Qa deltaCal Indicated		% Error	
# 2	138.23 309.57 551.18	19.70 19.70 19.70	1.544 3.518 6.302	1.801 3.690 6.380		16.61 4.88 1.24	
#1	188.43 371.83 481.42	19.70 19.70 19.70	7.429 14.807 19.216	7.520 14.970 19.460		1.22 1.10 1.27	

4.39

Average %

AUDIT REPORT FOR

ALTON COAL DEVELOPMENT, LLC COAL HOLLOW MINE ALTON, UTAH SECOND QUARTER 2018

Prepared for

Kirk Nicholes Alton Coal Development, LLC 463 N 100 W Cedar City, Utah, 84721

Prepared by



1901 Sharp Point Drive, Suite F Fort Collins, CO 80525 970-484-7941

Site Audited: June 28, 2018

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1.0 INTRODUCTION

Air Resource Specialists, Inc. (ARS) conducted a performance audit of Alton Coal Development, LLC ambient air quality monitoring systems on June 28, 2018. The monitoring sites are located at the Coal Hollow Mine near Alton, Utah.

Table 1-1
Site Location Information

	Primary CHM	Background	Primary NPL
Latitude	37° 24' 5.0" N	37° 24' 20.9" N	37° 24' 43" N
Longitude	112° 27' 21.0" W	112° 26′ 1.1″ W	112° 27' 30.6" W
UTM	12S 371147	12S 373119	12S 370928
	4140396	4140856	4141570
Elevation	6,890 feet MSL	7,158 feet MSL	6,959 feet MSL

Audit results for the particulate samplers are summarized in Table 1-2. Detailed discussions of performance audit findings and other findings can be found in Section 3.0.

Table 1-2
Summary of Particulate Sampler Audit Results

	Parameter	Instrument	Within Accuracy Goal
Primary CHM	PM_{10}	BGI PQ200S	Yes
	PM ₁₀ (collocated)	BGI PQ200S	Yes
Background #1	PM_{10}	BGI PQ200S	Yes
Primary NPL	PM_{10}	BGI PQ200	Yes
	PM ₁₀ (collocated)	BGI PQ200	Yes

Details of the audit are presented in the following sections:

Section 2.0 Audit Methods and Equipment

Section 3.0 Audit Results

Appendix A Audit Data Forms

Appendix B Audit Standards Certifications

Any questions related to this audit or audit report should be addressed to:

Christian A. Kirk
Quality Assurance Officer / Lead Auditor
Air Resource Specialists, Inc.
1901 Sharp Point Drive, Suite F
Fort Collins, Colorado 80525
Telephone: 970-484-7941

Fax: 970-484-3423 E-mail: ckirk@air-resource.com

2.0 AUDIT METHODS

Audit procedures, audit challenge ranges, and acceptance criteria are described below. These ranges and limits conform to EPA's PSD guidelines. Audit results were verbally communicated to the site operator prior to departure from the site. A follow-up e-mail summarizing audit findings was also sent to Alton Coal Development, LLC personnel. Audit details are provided in Appendix A.

Guidance from the following EPA documents was used to establish the audit procedures:

- 40 CFR 58, Appendix A. Quality Assurance Requirements for SLAMS, SPMs, and PSD Air Monitoring
- EPA Quality Assurance Handbook for Air Pollution Measurement Systems:
 - Volume I. A Field Guide to Environmental Quality Assurance
 - Volume II. Ambient Air Quality Monitoring Program
 - Volume IV. Meteorological Measurements
- EPA Meteorological Monitoring Guidance for Regulatory Modeling Applications
- EPA Transfer Standards for Calibration of Air Monitoring Analyzers for Ozone

2.1 PARTICULATE SAMPLERS (FRM PM₁₀)

The filter-based FRM PM $_{10}$ particulate samplers are audited in their normal operating mode. ARS audits the samplers with a BGI DeltaCal audit standard which measures flow, temperature, and barometric pressure. Prior to conducting the flow audit, a system leak check is performed in accordance with the manufacturer's specifications. The observed volumetric operational flow and design flow of the sampler are compared to the audit flows measured by the audit standard. Differences between the operational sampler flow and audit flow that are greater than $\pm 10\%$ are considered out of tolerance. Differences between the designated design flow and the audit flow greater than $\pm 10\%$ are considered out of tolerance. In addition to the flow audits, observed ambient temperature, filter temperature, and barometric pressure measurements of the particulate samplers are also audited by comparison to the audit standard. A temperature difference greater than $\pm 2\%$ C and a barometric pressure difference greater than $\pm 10\%$ m Hg are considered out of tolerance. Audit methods and acceptable criteria for the particulate samplers are summarized in Table 2-1.

Table 2-1
Particulate Samplers
Audit Acceptance Criteria

Parameter	Audit Method	Acceptance Criteria
FRM PM ₁₀	Leak Check	Manufacturer specs
	Audit flow to actual sampler flow	<u>≤</u> ± 10%
	Design criteria flow to audit flow	≤ ± 10%
	Audit temperature to sampler temperature	\leq \pm 2 °C
	Audit temperature to sampler filter temperature	\leq \pm 2 °C
	Audit barometric pressure to sampler pressure	$\leq \pm 10 \text{ mm Hg}$

Table 2-2 Particulate Samplers Audit Equipment

References	Manufacturer	Model Number	Serial Number	Expiration Date
FRM Flow	BGI	DeltaCal	1220	3/16/2019

3.0 AUDIT RESULTS

Audit findings and recommendations are discussed below. Detailed audit results are provided in Appendix \mathbf{A} .

Performance Audit Results

• There were no performance audit findings.

APPENDIX A

AUDIT DATA FORMS



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M. Gosselin	DATE	6/28/2018
SITE NAME Coal Hollow Mine							
Network type Alton Coal- Coal Hollov							

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1220	3/16/2019
PM Temperature Standard #1	BGI	deltaCal	1220	3/16/2019
PM Barometric Pressure Standard #1	BGI	deltaCal	1220	3/16/2019

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N963B

SETTINGS				
Total Flow	16.70			

Date and Time correct?				
✓ Yes No				
If no, time off by:				
0 min				

	Automated LEAK CHECK Vacuum Loss Rate Pass/Fail			
	1 cm	PASS		

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.95	16.70	-1.5%	1.5%	PASS

AMBIENT TEMPERATURE SENSOR (°C)					
Reference	Instrument	Difference			
25.9	25.8	-0.1	PASS		

	FILTER TEMPERATURE SENSOR (°C) Reference Instrument Difference				
	27.8	26.7	-1.1	PASS	

PRESSURE SENSOR (mmHg)			
Reference	Instrument	Difference	
591.5	591.0	-0.5	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M. Gosselin	DATE	6/28/2018
SITE	NAME	E Coal Hollow Mine					
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1220	3/16/2019
PM Temperature Standard #1	BGI	deltaCal	1220	3/16/2019
PM Barometric Pressure Standard #1	BGI	deltaCal	1220	3/16/2019

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N964C

SETTINGS			
Total Flow	16.70		

Date and Time correct?			
✓ Yes No			
If no, time off by:			
0 min			

Automated LEAK CHECK		
Vacuum Loss Rate	Pass/Fail	
3 cm	PASS	

	FLOW VERIFICATION					
	Reference Instrument Actual Diff Design Diff					
Total Flow	16.72	16.39	-2.0%	0.1%	PASS	

AMBIENT TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
26.0	26 1	0.1	PASS

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
27.1	27.1	0.0	PASS

PRESSURE SENSOR (mmHg)				
Reference Instrument Difference				
591.5	592.0	0.5	PASS	

AUDIT CRITERIA (<=)			
Actual Flow % Diff 10%			
Design Flow % Diff	10%		

AUDIT CRITERIA (<=))
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)		
Pressure Difference (mmHg)	10	

NOTES:		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M. Gosselin	DATE	6/28/2018
SITE	NAME	Coal Hol	low Mine			_	_
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1220	3/16/2019
PM Temperature Standard #1	BGI	deltaCal	1220	3/16/2019
PM Barometric Pressure Standard #1	BGI	deltaCal	1220	3/16/2019

MANUFACTURER	BGI
MODEL	PG200S
SERIAL NUMBER	N962

S		
Total Flow	16.70	

Date and Time correct?				
✓ Yes No				
If no, time off by:				
0 min				

Automated LEAK CHECK				
Vacuum Loss Rate Pass/Fail				
3 cm	PASS			

	FLOW VERIFICATION					
	Reference Instrument Actual Diff Design Diff					
Total Flow	17.00	16.70	-1.8%	1.8%	PASS	

AMBIENT TEMPERATURE SENSOR (°C)						
Reference Instrument Difference						
24.7	24.6	-0.1	PASS			

	FILTER TEMPERATURE SENSOR (°C) Reference Instrument Difference					
	26.0	25.3	-0.7	PASS		

PRESSURE SENSOR (mmHg)						
Reference Instrument Difference						
586.0	585.0	-1.0	PASS			

AUDIT CRITERIA (<=)				
Actual Flow % Diff	10%			
Design Flow % Diff	10%			

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES: Fluccuated around 16.67-16.7



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M. Gosselin	DATE	6/28/2018
SITE	NAME Coal Hollow Mine						
Netwo	Network type Alton Coal- Coal Hollov						

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1220	3/16/2019
PM Temperature Standard #1	BGI	deltaCal	1220	3/16/2019
PM Barometric Pressure Standard #1	BGI	deltaCal	1220	3/16/2019

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2366D

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?		
✓ Yes No		
If no, time off by:		
0 min		

Automated LEAK CHECK	
Vacuum Loss Rate Pass/Fail	
4 cm	PASS

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.64	16.70	0.4%	-0.4%	PASS

AMBIENT TEMPERATURE SENSOR (°C)			ĺ
Reference	Instrument	Difference	
26.3	26.2	-0.1	PASS

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
27.8	27.3	-0.5	PASS

PRESSURE SENSOR (mmHg)			
Reference Instrument Difference			
591.0	589.0	-2.0	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:	3:	



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M. Gosselin	DATE	6/28/2018
SITE	NAME	Coal Hol	low Mine			_	
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1220	3/16/2019
PM Temperature Standard #1	BGI	deltaCal	1220	3/16/2019
PM Barometric Pressure Standard #1	BGI	deltaCal	1220	3/16/2019

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2398E

S		
Total Flow	16.70	

Date and Time correct?				
✓ Yes No				
If no, time off by:				
0 min				

Automated LEAK CHECK		
Vacuum Loss Rate	Pass/Fail	
4.0	PASS	

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.82	16.67	-0.9%	0.7%	PASS

AMBIENT TEMPERATURE SENSOR (°C)				
Reference	Instrument	Difference		
26.7	27.2	0.5	PASS	

FILTER TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
28.1	27.9	-0.2	PASS

PRESSURE SENSOR (mmHg)			
Reference	Instrument	Difference	
590.5	592.0	1.5	PASS

AUDIT CRITERIA (<=)			
Actual Flow % Diff	10%		
Design Flow % Diff	10%		

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)		
Pressure Difference (mmHg)	10	

NOTES:			



NOTES:

SITE INFORMATION

ABBR.	n/a	CLIENT	Alton Coal	AU	DITOR	M. Go	sselin	DA	TE	6/28/2018
SITE	NAME	Coal Hol	low Mine							•
NETWOF	RK TYPE	Alton Coal-	Coal Hollow							
			Deg	Min	Sec				Decimal	
LATI	TUDE	North					CALCI	JLATE->		
LONG	ITUDE	West					CALC	JLA I E-2		
			Decimal	CA	LCULATE->		Deg	Min	Sec	
ELEV/	ATION	Meters	CALCU	JLATE->	Feet					
		Feet	CALCU	JLATE->	Meter	S				
			Please verify	y site sta	ndards used	d by the	site ope	rator		
SIT	E STANDAI	RDS	MANUFACT	URER	MODE	L	SI	ERIAL#	Calibration Ex	xpiration Date
P	M Flow Referen	се								



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M. Gosselin	DATE	6/28/2018
SITE	NAME	Coal Hollow Mine					
Netwo	rk type	Alton Coal-	Coal Hollov				

			MANUFACTURER	MODEL	SERIAL#	Calibration Expiration Date
Ozone Tra	ansfer Stan	dard				
Gas Dilution Transfer Standard						
MFC High Flow Reference						
MFC Low	MFC Low Flow Reference					
Tempera	ture Refere	nce				
AT/RH Se	nsor Refere	ence				
Barometric P	ressure Re	ference				
Wind Speed R	leference (h	igh rpm)				
Wind Speed F	Reference (I	ow rpm)				
Wind Spee	d Torque G	auge				
Wind Direction	Alignment	Reference				
Wind Direction	Linearity F	Reference				
Wind Direct	ion Torque	Gauge				
Solar Radi	iation Refer	ence				
Multiplier		W/m2 / mV				
UV Radia	tion Refere	nce				
Multiplier		W/m2 / mV				
Precipita	tion Refere	nce				
Volume	1000	mL				
				_		
PM Flov	w Standard	#1	BGI	deltaCal	1220	3/16/2019
PM Flov	w Standard	#2				
PM Flov	w Standard	#3				
PM Flov	w Standard	#4				
					1	
PM Temper	ature Stand	lard #1	BGI	deltaCal	1220	3/16/2019
PM Tempera	ature Stand	lard #2				
PM Tempera						
PM Tempera	ature Stand	lard #4				
PM Barometric			BGI	deltaCal	1220	3/16/2019
PM Barometric	Pressure S	tandard #2				
PM Barometric						
PM Barometric	Pressure S	tandard #4				
TEOM N	MTV Standa	rd				
HiVol Direc	t Flow Refe	rence				
	Orifice					
AP orific	ce manome	ter		l	1	1

APPENDIX B AUDIT STANDARDS CERTIFICATIONS

10 Park Place Mesa Labs Butler, NJ 07405

NIST Traceable Calibration Facility, ISO 9001:2008 Registered



CERTIFICATE OF CALIBRATION - NIST TRACEABILITY

(Refer to instruction manual for further details of calibration)

deltaCal Serial Number:

1220

DATE: 16-Mar-2018

Calibration Operator: P.Pitty

Critical Venturi Flow Meter: Max Uncertainity = 0.346%

Serial Number: 1A CEESI NVLAP NIST Data File 07BGI-0001 Serial Number: 2A CEESI NVLAP NIST Data File 07BGI-0003

Serial Number: 5C COX Nist Data File CCAL33222 - 5 C

Serial Number: 4A CEESI NVLAP NIST Data File 07BGI-0002 Serial Number: 3A CEESI NVLAP NIST Data File 07BGI-0004

Room Temperature: 24.0 °C Room Temperature: +- 0.03°C from -5°C - 70°C

Brand: Telatemp

Serial Number:

358921

Std Cal Date

19-Apr-17

Std Cal Due Date

19-Apr-18

deltaCal:

Ambient Temperature (set):

24.0 °C

Aux (filter) Temperature (set):

24.0 °C

Barometric Pressure ans Absolute Pressure

Vaisala Model PTB330(50-1100) Digital Accuracy: 0.03371%

Serial Number:

HO850001

Std Cal Date

27-Mar-17

Std Cal Due Date

27-Mar-18

deltaCal:

Barometric pressure (set):

744.5 mm of Hg

Results of Venturi Calibration

Flow Rate (Q) vs. Pressure Drop (ΔP).

Where: Q=Lpm, ΔP= Cm of H2O

Q= 4.03153 ΔP ^ 0.51384 Q= 4.03950 ΔP ^ 0.48616

Overall Uncertainty: 0.35% Overall Uncertainty: 0.35%

Date Placed In Service

(To be filled in by operator upon receipt)

Recommended Recalibration Date

(12 months from date placed in service)

Revised: March 2016 Cal102-01T2 Rev F

16-Mar-18 P.Pitty

Average %

BP= 744.5 mm of Hg

-0.07

1.5-19.5

VER 4.00P

Maximum allowable error at any flow rate is .75%.

Serial No. 1220

Reading CV Abs. P Qa Qa Crit. Vent. Flow deltaCal Room mm of Hg Temp Lpm Indicated % Error 1.694 1.687 -0.41#2 148.31 24.00 213.33 2.458 -0.05 24.00 2.457 4.588 4.590 0.04 394.60 24.00 475.49 24.00 5.539 5.532 -0.13527.63 24.00 6.152 6.122 -0.48178.24 24.60 7.175 7.208 0.46 #1 271.68 24.60 11.018 11.022 0.04 341.52 24.60 13.890 13.881 -0.06 415.33 24.60 16.925 16.910 -0.09 24.60 19.521 478.46 19.522 0.01

То	Check a delta	aCal		16-Mar-18 P	re-Recei	rt
	1.5-19.5		VER 4.00P	BP=	743	ŭ
		illowable err Serial No.	or at any flow rate is .75%.	Dr-	743	31
# 2	Reading Abs. P Crit. Vent. mm of Hg	Room Temp 21.50	CV Qa Flow Lpm 1.593	Qa deltaCal Indicated 1.676		
i	296.30 533.94	21.50 21.50	3.411 6.186	3.400 6.170		
#1	199.13	21.50	7.966	7.776		

13.270

19.460

329.20

481.00

21.50

21.50

Average % -0.14

12.950

19.325

mm of Hg

% Error

5.22

-0.33 -0.26

-2.39

-2.41

-0.69

AUDIT REPORT FOR

ALTON COAL DEVELOPMENT, LLC COAL HOLLOW MINE ALTON, UTAH THIRD QUARTER 2018

Prepared for

Kirk Nicholes Alton Coal Development, LLC 463 N 100 W Cedar City, Utah, 84721

Prepared by



1901 Sharp Point Drive, Suite F Fort Collins, CO 80525 970-484-7941

Site Audited: September 13, 2018

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1.0 INTRODUCTION

Air Resource Specialists, Inc. (ARS) conducted a performance audit of Alton Coal Development, LLC ambient air quality monitoring systems on September 13, 2018. The monitoring sites are located at the Coal Hollow Mine near Alton, Utah.

Table 1-1
Site Location Information

	Primary CHM	Background	Primary NPL	Meteorological
Latitude	37° 24′ 5.0″ N	37° 24' 20.9" N	37° 24' 43" N	37° 23' 53.2" N
Longitude	112° 27' 21.0" W	112° 26′ 1.1″ W	112° 27' 30.6" W	112° 26' 43.1" W
UTM	12S 371147	12S 373119	12S 370928	12S 372073
	4140396	4140856	4141570	4140018
Elevation	6,890 feet MSL	7,158 feet MSL	6,959 feet MSL	7,007 feet MSL

Audit results for the particulate samplers are summarized in Table 1-2. Audit results for the meteorological measurements are summarized in Table 1-3. Detailed discussions of performance audit findings and other findings can be found in Section 3.0.

Table 1-2
Summary of Particulate Sampler Audit Results

	Parameter	Instrument	Within Accuracy Goal
Primary CHM	PM_{10}	BGI PQ200S	Yes
	PM ₁₀ (collocated)	BGI PQ200S	Yes
Background #1	PM_{10}	BGI PQ200S	Yes
Primary NPL	PM_{10}	BGI PQ200	Yes
	PM ₁₀ (collocated)	BGI PQ200	Yes

Table 1-3
Summary of Meteorological Audit Results

Parameter	Sensor	Within Accuracy Goal
Wind Speed	Met-One 34B	Yes
Wind Direction	Met-One 34B	Yes
Temperature	Campbell Scientific 107	Yes
Precipitation	Hydrological Services TB4	Yes

Details of the audit are presented in the following sections:

Section 2.0 Audit Methods and Equipment

Section 3.0 Audit Results

Appendix A Audit Data Forms

Appendix B Audit Standards Certifications

Any questions related to this audit or audit report should be addressed to:

Christian A. Kirk
Quality Assurance Officer / Lead Auditor
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1901 Sharp Point Drive, Suite F
Fort Collins, Colorado 80525
Telephone: 970-484-7941

Fax: 970-484-3423 E-mail: ckirk@air-resource.com

2.0 AUDIT METHODS

Audit procedures, audit challenge ranges, and acceptance criteria are described below. These ranges and limits conform to EPA's PSD guidelines. Audit results were verbally communicated to the site operator prior to departure from the site. A follow-up e-mail summarizing audit findings was also sent to Alton Coal Development, LLC personnel. Audit details are provided in Appendix A.

Guidance from the following EPA documents was used to establish the audit procedures:

- 40 CFR 58, Appendix B. Quality Assurance Requirements for Prevention of Significant Deterioration (PSD) Air Monitoring
- EPA Quality Assurance Handbook for Air Pollution Measurement Systems:
 - Volume I. A Field Guide to Environmental Quality Assurance
 - Volume II. Ambient Air Quality Monitoring Program
 - Volume IV. Meteorological Measurements
- EPA Meteorological Monitoring Guidance for Regulatory Modeling Applications

2.1 PARTICULATE SAMPLERS (FRM PM₁₀)

The filter-based FRM PM $_{10}$ particulate samplers are audited in their normal operating mode. ARS audits the samplers with a BGI deltaCal audit standard which measures flow, temperature, and barometric pressure. Prior to conducting the flow audit, a system leak check is performed in accordance with the manufacturer's specifications. The observed volumetric operational flow and design flow of the sampler are compared to the audit flows measured by the audit standard. Differences between the operational sampler flow and audit flow that are greater than $\pm 10\%$ are considered out of tolerance. Differences between the designated design flow and the audit flow greater than $\pm 10\%$ are considered out of tolerance. In addition to the flow audits, observed ambient temperature, filter temperature, and barometric pressure measurements of the particulate samplers are also audited by comparison to the audit standard. A temperature difference greater than $\pm 2\%$ C and a barometric pressure difference greater than $\pm 10\%$ m Hg are considered out of tolerance. Audit methods and acceptable criteria for the particulate samplers are summarized in Table 2-1.

Table 2-1
Particulate Samplers
Audit Acceptance Criteria

Parameter	Audit Method	Acceptance Criteria
FRM PM ₁₀	Leak Check	Manufacturer specs
	Audit flow to actual sampler flow	<u>≤</u> ± 10%
	Design criteria flow to audit flow	<u>≤</u> ± 10%
	Audit temperature to sampler temperature	\leq \pm 2 °C
	Audit temperature to sampler filter temperature	\leq \pm 2 °C
	Audit barometric pressure to sampler pressure	$\leq \pm 10$ mm Hg

Table 2-2
Particulate Samplers
Audit Equipment

References	Manufacturer	Model Number	Serial Number	Expiration Date	
FRM Flow	BGI	DeltaCal	1237	12/1/2018	

2.2 METEOROLOGICAL PARAMETERS

Meteorological measurement systems are audited in accordance with (and accuracy goals were obtained from) the EPA's *Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV – Meteorological Measurements*, (March 2008). ARS uses National Institute of Standards and Technologies (NIST) traceable test equipment for all meteorological parameters. All equipment is recertified annually. Audit ranges and acceptable criteria for each parameter are summarized in Table 2-3.

2.2.1 Wind Speed

Wind speed sensors are audited using an R.M. Young model 18802 (high RPM) or 18811 (low RPM) pulsed motor wind speed calibrator. Each sensor is tested at zero and five shaft revolution speeds. The equivalent wind speed is calculated corresponding to the sensor manufacturer's specified values for shaft speed versus wind velocity and compared to readings obtained from the on-site datalogger.

2.2.2 Wind Direction

Wind direction sensor audits include the verification of sensor orientation, linearity, and starting threshold (bearing integrity). The sensor orientation accuracy is verified by a reference. The reference can be an internal reference (a tower-mounted alignment vane) or external (pointing at landmarks from the sensor). Accuracy of the references is verified by the solar azimuth method for the determination of true north. Using a compass and the site latitude and longitude, a computer model outputs the sun's azimuth for that exact time of day. The compass is adjusted to that azimuth, effectively correcting for the compass to the local magnetic declination (which may include local magnetic field disturbances). The sensor orientation accuracy is checked by aligning the wind direction vane to and from each landmark reference, recording sensor responses from the on-site datalogger.

Potentiometer linearity is tested by verifying the change in response between two successive orientations across eight points on a calibrated disc mounted atop the sensor. For example, any two adjacent orientations on the eight-point disc are separated by 45 degrees. The difference in the datalogger response for these two adjacent orientations is compared to this value.

2.2.3 Ambient Temperature

Temperature sensors that are non-immersible are audited by collocation of the audit sensor under ambient conditions utilizing similar methods of sensor aspiration. Collocated comparisons are typically carried out using hourly averages. Audit data are collected by a datalogger provided by the auditor. Temperature sensors that are immersible are audited by comparison to the audit sensor in water baths. The test baths are typically at 0°C, near ambient conditions (or approximately 25°C), and near the full scale of the sensor (typically near 50°C). Data observed on the on-site datalogger are used to assess the accuracy of sensors. Sensor aspirators are inspected for proper function, including fan function and flow direction.

2.2.4 Precipitation

The tipping bucket style precipitation gauges are audited with a volumetric precipitation gauge calibrator by transferring a known amount of water through the gauge orifice at a maximum rate equivalent to 2.0 inches/hour of precipitation. The total values from the on-site datalogger values are compared to the actual introduced volume. The level and cleanliness of the sensor is observed where possible.

Table 2-3

Meteorological Sensors

Audit Ranges and Acceptance Criteria

Parameter	Audit Method	Acceptance Criteria
Wind Speed	Accuracy at five speeds with anemometer drive	\leq \pm 0.2 m/s
	Starting threshold with torque gauge	Manufacturer specs
Wind Direction	Accuracy with compass	\leq \pm 5 $^{\rm o}$
	Linearity	\leq \pm 5 $^{\rm o}$
	Starting threshold with torque gauge	Manufacturer specs
Ambient Temperature (non-immersible sensor)	Accuracy via collocation in ambient conditions	\leq \pm 0.5 $^{\circ}$
Ambient Temperature (immersible sensor)	1	
Precipitation	Accuracy via known volume of water	≤± 10%

Table 2-4
Meteorological Audit Equipment

References	Manufacturer	Manufacturer Model Number S		Expiration Date
Wind Speed (high rpm)	R.M. Young	18802	CA4104	3/9/2018
Wind Direction Orientation	Brunton	Transit	5103212072	N/A
Temperature (immersible)	Eutechnics	4400	307635	2/28/2019
Precipitation	R.M. Young	52260	N/A	N/A

3.0 AUDIT RESULTS

Audit findings and recommendations are discussed below. Detailed audit results are provided in Appendix A.

Performance Audit Results

All parameters at the meteorological station passed the performance audit. It should be noted that the auditor could only perform qualitative checks on the wind speed measurement. Quantitative checks on the wind speed measurement will be conducted next quarter.

The Primary site PQ200 had highly variable flow rates, as both indicated by the instrument and the BGI deltaCal flow calibrator. While all flow rates noted passed the performance audit requirements, the %CV flow is likely an issue for sampling. Based upon recent data downloads, it looks like this issue just started. The issue appears to be related to the pump. The collocated PQ200 initially failed the leak check due to a minuscule leak. Once the filter holder assembly was tightened, there was no issue.

No issues were noted at the Background and NPL sites.

APPENDIX A

AUDIT DATA FORMS



ABBR.	n/a	CLIEN	NT Al	ton Coal	Al	JDITOR		C.Kirk		DATE	9/13/2018
SITE N			Coal Hollo					_			
Networ	k type	Alton (Coal- Coa	l Hollow							
											_
			MANUFAC			MODEL		SERIAL NUMBER		EXPIRATION DATE	
Temperat	ure Reference		Eutech	nics		4400		307635		2/28/2019	
							_				
	2m Tempera			.16	L	st sensors					
Manufacturer		Can	npbell Scie	entific		cording to					
Model		4075	107	#4070		ght on tower	,				
Serial Number		1075	5-14 / WO	#1272		m highest to					
						lowest.					
					T/	emp. Deltas					
					- 10	inp. Deitas					
						-	4				
					<u> </u>		4				
		_				i	_				
		_									
					1						
		_									
OALIE	DATION AG	SERTANO	E ODITED	14 /)							
	RATION AC										
	t Temperature [0.5							
Vertica	I Temperature D	ofference (*C	C)	0.1							
AS FOUND	0	. T									
		Temperat							-		
Bath Temp (°			erence						_		
0.23	0.29	0.06	PASS								
36.12 21.58	36.35 21.74	0.23	PASS								
MAX ABS I		0.16	PASS								
INIAX ABS I	Jimerence	0.23	PASS	1							
	- 156										
MAX ABS I	Difference										
_			•				_		,		
A	spirator fan 1	unctional	2m?	Ye	No.	√_N/4	E	ach sensor was		d against its data o	hannel?
				Yes	No.	N/A	_	,	Yes	No ✓ N/A	
				Yes	No.	N/A		Each Temperat		ference = Upper - L	ower?
				Yes	No.	N/4			Yes	No ✓ N/A	
				_							
NOTES:											



ABBR.	n/a	CLIENT	Alton Coal	FIELD SPECIALIST	C.Kirk	DATE	9/13/2018
SITE	NAME	Alton- Coal	Hollow Mine				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
Wind Speed Reference	RM Young	18802	CA04104	3/9/2019
Wind Speed Torque Gauge	RM Young	18310		

Manufacturer and Model	Met One - 034B
Sensor Serial #	E2281
Cups Serial #	

AUDIT CRITERIA (<=)				
Wind Speed Difference (m/s)	0.20			
Wind Speed Difference (%)	N/A			
Wind Speed Difference (%)	N/A			

Select UNITS m/s	Select UNITS	m/s
--------------------	--------------	-----

		V	/ind Spe	ed	
Motor Speed (rpm)	Target Speed	DAS	[Differenc	е
0	0.000	0.000	N/A	N/A	N/A
100	2.943				
200	5.607				
300	8.270				
600	16.260				
1800	48.220				

Starting Threshold	TORQUE
Torque <= 0.2 g-cm	

Heater sleeve functional?	Ш	Yes	No	✓	N/A

NOTES:			
	1		



WIND DIRECTION AUDIT

ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE	NAME	Alton- Coal	Hollow Mine				
Netwo	ork type	Alton Coal-	Coal Hollow				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
Direction Alignment Reference	Brunton	Transit	5103212072	
Direction Linearity Reference	RM Young	18212	n/a	
Direction Torque Gauge	RM Young	18331	n/a	

Manufacturer & Model	Met One - 034B
Sensor Serial #	E2281
Vane Serial #	

Local Magnetic Declir	0.0	
Method	n/a	

AUDIT CRITERIA (<=)				
Cross-arm Alignment Error (degrees)	2			
Total Align. Diff (degrees)	5			
Sensor Linearity (degrees)	5			

Mag. Dec. from NOAA (deg/min/sec)		0.00

	./h.a.a. mada maa		

Landmarks	Degrees
To left most building/barn to the east	338
From left most building/barn to the east	158
From center of right rock outcrop, saddle	73
To center of right rock outcrop, saddle	253

Reference Alignment Error (degrees)	0.0	PASS
-------------------------------------	-----	------

SENSOR A			
Reference	Degrees	DAS	Difference
From the North	0		
From the South	180		
From the East	90		
From the West	270		
Total Alignment			

OR

SENSOR A				
Landmark	Degrees	DAS	Diffe	rence
nost building/barn to	338	335.8	-2	1.2
most building/barn to	158	156.0	-2	1.0
er of right rock outcr	73	72.5	-0	.5
r of right rock outcro	253	250.8	-2	2
Total Alignment	2.2	PASS		

SE	SENSOR LINEARITY				
Point	DAS	Difference			
1		N/A			
2					
3					
4					
5					
6					
7					
8					
1					
MAX D	ifference				

Starting Th	reshold	TORQUE
Torque <=	6.5 g-cm	

Heater sleeve functional?	Yes No N/A
NOTES:	



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE	NAME	Alton- Coal	Hollow Mine				
Netwo	rk type	Alton Coal-	· Coal Hollow				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
Precipitation Reference	RM Young	52260	n/a	

Manufacturer	Hydrological Services		
Model	TB4		
Serial Number	05-94		

AUDIT CRITERIA (<=)	
Difference from Input Volume (%)	10%

	Reference Chart			Input Vol	1000	
	Manufacturer	Model	Diameter (in.)	mm/tip	mL/tip	DAS target
	Met One	385	12	0.254	18.53	13.71
	RM Young	52202	6.2825	0.100	2.00	50.00
	Climatronics	100097-1-G0-H0	8	0.254	8.24	30.84
	Climatronics	100508	9.66	0.100	4.73	21.15
Х	Hydrological Serv.	TB4	8	0.254	8.24	30.84

Conversions				
Value Units Value Units				
1.000	inch	25.40	mm	
25.40	mm	1.000	inch	

			F	Precipitation			
Referer	ICE (mL)	Target (mm)	DAS (mm)	Difference	се		
10	00	30.84	29.47	-4.4%		PASS	

Heater functional?	Yes _	No _ V N/A

NOTES: Slightly dirty, level, tipping mechanism calibrate	d well	



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE NAME Alton- Coal Hollow Mine					_		
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N963B

SETTINGS			
Total Flow	16.70		

Date and Time correct?				
Yes ✓ No				
If no, time off by:				
+1 min				

Automated LEAK CHECK			
Vacuum Loss Rate	Pass/Fail		
2 cm	PASS		

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.55	16.57	0.1%	-0.9%	PASS

AMBIENT TEMPERATURE SENSOR (°C)					
Reference	Instrument	Difference			
22 6	22 1	-0.5	PASS		

FILTER TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
23.5	23.0	-0.5	PASS

PRESSURE SENSOR (mmHg)			
Reference	Instrument	Difference	
593.0	592.0	-1.0	PASS

AUDIT CRITERIA (<=)				
Actual Flow % Diff	10%			
Design Flow % Diff	10%			

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES: Flow flucuated on deltacal (16.33-16.78 LPM) and the instrument (16.22-16.92), It looks like a pump issue.



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE NAME Alton- Coal Hollow Mine					_		
Network type Alton		Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N964C

S	SETTINGS		
Total Flow	16.70		

Date and Time correct?			
Yes ✓ No			
If no, time off by:			
-1 min			

Automated LEAK Ch	IECK		
Vacuum Loss Rate Pass/Fail			
	FAIL		

	FLOW VERIFICATION				
	Reference Instrument Actual Diff Design Diff				
Total Flow	16.50	16.70	1.2%	-1.2%	PASS

AMBIENT TEMPERATURE SENSOR (°C)				
Reference	Instrument	Difference		
22.8	22 7	-0.1	PASS	

FILTER TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
23.8	23.6	-0.2	PASS

PRESS			
Reference	Instrument	Difference	
592.5	594.0	1.5	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES: initially leak check failed due to a tiny leak. The filter holder assembly was tighten and the leak check passed. Data integrity is ok.



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE NAME Alton- Coal Hollow Mine					_		
Network type Alton Coal- Coal Hollov							

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N962

S		
Total Flow	16.70	

Date and Time correct?			
Yes ✓ No			
If no, time off by:			
-1 min			

	Automated LEAK CHECK Vacuum Loss Rate Pass/Fail		
	3 cm	PASS	

	FLOW VERIFICATION				
	Reference Instrument Actual Diff Design Diff				
Total Flow	16.94	16.70	-1.4%	1.4%	PASS

AMBIENT TE	SENSOR (°C)		
Reference	Instrument	Difference	
19.7	18.9	-0.8	PASS

FILTER TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
18.8	18.2	-0.6	PASS

PRESSURE SENSOR (mmHg)			
Reference Instrument Difference			
587.0	585.0	-2.0	PASS

AUDIT CRITERIA (<=)				
Actual Flow % Diff 10%				
Design Flow % Diff	10%			

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)			
Pressure Difference (mmHg)	10		

NOTES:			



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE	NAME	Alton- Coal	Hollow Mine				_
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2366D

S		
Total Flow	16.70	

Date and Time correct?				
Yes ✓ No				
If no, time off by:				
-2 min				

Automated LEAK CHECK		
Vacuum Loss Rate	Pass/Fail	
4 cm	PASS	

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.70	16.70	0.0%	0.0%	PASS

AMBIENT TEMPERATURE SENSOR (°C)					
Reference	Instrument	Difference			
24.2	23.6	-0.6	PASS		

FILTER TEMPERATURE SENSOR (°C)				
Reference	Instrument	Difference		
24.6	24.1	-0.5	PASS	

PRESSURE SENSOR (mmHg)			
Reference	Instrument	Difference	
592.0	590.0	-2.0	PASS

AUDIT CRITERIA (<=)				
Actual Flow % Diff 10%				
Design Flow % Diff	10%			

AUDIT CRITERIA (<=)			
Temperature Difference (°C)	2		

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)		
Pressure Difference (mmHg)	10	

NOTES:			



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE NAME Alton- Coal Hollow Mine					_		
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	deltaCal	1237	12/1/2018
PM Temperature Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressure Standard #1	BGI	deltaCal	1237	12/1/2018

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2398E

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?		
Yes ✓ No		
If no, time off by:		
-1 min		

Automated LEAK CHECK	
Vacuum Loss Rate	Pass/Fail
3 cm	PASS

	FLOW VERIFICATION				
	Reference Instrument Actual Diff Design Diff				
Total Flow	16.64	16.70	0.4%	-0.4%	PASS

AMBIENT TEMPERATURE SENSOR (°C)			
Reference Instrument Differer			
24.4	24.4	0.0	PASS

FILTER TEMPERATURE SENSOR (°C)			
Reference Instrument Difference			
592.0	593.0	1.0	PASS

PRESSURE SENSOR (mmHg)				
Reference Instrument Difference				
24.4	24.7	0.3	PASS	

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff 10%		

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:			



SITE INFORMATION

ABBR.	n/a	CLIENT	Alton Coal	AUDIT	OR	C.Kirk		DATE	9/13/2018
SITE	NAME	Alton- Coal	Hollow Mine						
NETWO	RK TYPE	Alton Coal-	Coal Hollow						
						_			
			Deg	Min	Sec			Decimal	
LATI	TUDE	North	37	23	53.2		JLATE->	37.3981	
LONG	ITUDE	West	112	26	43.1		JL/11L-/	112.4453	
			Decimal	CALCI	JLATE->	Deg	Min	Sec	
ELEV	ATION	Meters	CALCU	JLATE->	Feet				
		Feet	CALCU	JLATE->	Meters				

Please verify site standards used by the site operator

SITE STANDARDS	MANUFACTURER	MODEL	SERIAL#	Calibration Expiration Date
PM Flow Reference				

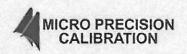
NOTES:		
NOTES.		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	C.Kirk	DATE	9/13/2018
SITE NAME Alton- Coal Hollow Mine					-		
Netwo	rk type	Alton Coal-	Coal Hollov				

		MANUFACTURER	MODEL	SERIAL#	Calibration Expiration Date
Ozone Transfer	Standard				
Gas Dilution Transf	er Standard				
MFC High Flow F	Reference				
MFC Low Flow R	Reference				
Temperature Re	Temperature Reference		4400	307635	2/28/2019
AT/RH Sensor R	eference				
Barometric Pressur	e Reference				
Wind Speed Referen	ce (high rpm)	RM Young	18802	CA04104	3/9/2019
Wind Speed Referen	nce (low rpm)				
Wind Speed Torq	ue Gauge	RM Young	18310		
Wind Direction Alignm	nent Reference	Brunton	Transit	5103212072	
Wind Direction Linear	rity Reference	RM Young	18212	n/a	
Wind Direction Tor	rque Gauge	RM Young	18331	n/a	
Solar Radiation F	Reference				
Multiplier	W/m2 / mV				
UV Radiation Re	eference				
Multiplier	W/m2 / mV				
Precipitation Re	eference				
Volume 100	00 mL	RM Young	52260	n/a	
			_	1	T
PM Flow Stand	dard #1	BGI	deltaCal	1237	12/1/2018
PM Flow Stand	dard #2				
PM Flow Stand	dard #3				
PM Flow Stand	dard #4				
		DOI 1	1 11 0 1	1007	10/4/0040
PM Temperature S		BGI	deltaCal	1237	12/1/2018
PM Temperature S					
PM Temperature S					
PM Temperature S	Standard #4				
PM Barometric Pressu	ro Standard #1	BGI	deltaCal	1237	12/1/2018
PM Barometric Pressu		DGI	GCItaCai	1237	12/1/2010
PM Barometric Pressu					
PM Barometric Pressu	ire Stanuaru #4				
TEOM MTV Sta	andard				
I LOW WIT V St	unuu u				L
HiVol Direct Flow	Reference	I			I
Orifice					
ΔP orifice man					
a. Office man				1	1

APPENDIX B AUDIT STANDARDS CERTIFICATIONS



MICRO PRECISION CALIBRATION 22835 INDUSTRIAL PLACE GRASS VALLEY CA 95949 530-268-1860

Certificate of Calibration

Date: Feb 28, 2018 Cert No. 512200813278800

Customer:

MPC Control #:

AIR RESOURCE SPECIALIST, INC 1901 SHARP POINT DRIVE, SUITE F FORT COLLINS CO 80525

AX7278

Work Order #: SAC-70093204

Purchase Order #: a32178
Serial Number: 307635

Asset ID: N/A Department: N/A

Gage Type: DIGITAL THERMOMETER Performed By: TODD MORRIS

Manufacturer: EUTECHNICS Received Condition: IN TOLERANCE

Model Number: 4400 Returned Condition: IN TOLERANCE

 Size:
 -20 to 130 Deg C
 Cal. Date:
 February 28, 2018

 Temp/RH:
 70.0°F / 45.0%
 Cal. Interval:
 12 MONTHS

Location: Calibration performed at MPC facility Cal. Due Date: February 28, 2019

Calibration Notes:

Standards Used to Calibrate Equipment

I.D.	Description.	Model	Serial	Manufacturer	Cal. Due Date	Traceability #
CR6700	DOUBLE WELL BATH	7013	79006	HART SCIENTIFIC	Sep 30, 2018	512200813015067
DA8367	PRECISION PLATINUM RESISTANCE THERMOMETER SPRT W/ CASE	8167-25	1803221	LEEDS & NORTHRUP CO.	Aug 1, 2019	512200812443997
N1741	ICE POINT CELL	K140-4	802125	KAYE INSTRUMENTS	Jan 31, 2020	512200813197782

Procedures Used in this Event

Procedure Name Description

MPC-TEM-001 Temperature Sensor and Indicators, General, Oct-31-2017, rev01

Calibrating Technician:

QC Approval:

TODD MORRIS

Lodd Morris

BRIAN GOLD

The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor k=2, which for normal distribution corresponds to a coverage probability of approximately 95%. The standard uncertainty of measurement has been determined in accordance with EA's Publication and NIST Technical Note 1297, 1994 Edition. Services rendered conform with ISO/IEC 17025:2005, ANSI/NCSL Z540-1-1994, ANSI/NCSL Z540.3-2006, MPC Quality Manual, MPC CSD and with customer purchase order instructions.

Calibration cycles and resulting due dates were submitted/approved by the customer. Any number of factors may cause an instrument to drift out of tolerance before the next scheduled calibration. Recalibration cycles should be based on frequency of use, environmental conditions and customer's established systematic accuracy. The information on this report, pertains only to the instrument identified.

All standards are traceable to SI through the National Institute of Standards and Technology (NIST) and/or recognized national or international standards laboratories. Services rendered include proper manufacturer's service instruction and are warranted for no less than thirty (30) days. This report may not be reproduced in part or in a whole without the prior written approval of the issuing MPC lab.

Page 1 of 1 (CERT, Rev 4)



R.M. Young Company 2801 Aero Park Drive Traverse City, Michigan 49686 USA

CERTIFICATE OF CALIBRATION AND TESTING

Model: 18802

Description: Anemometer Drive - 200 to 15000 RPM

Serial Number: CA04104

(Comprised of 18820A Control Unit and 18830A Motor Assembly)

R. M. Young Company certifies that the above equipment was inspected and calibrated prior to shipment in accordance with established manufacturing and testing procedures. Standards established by R.M. Young Company for calibrating the measuring and test equipment used in controlling product quality are traceable to the National Institute of Standards and Technology.

Nominal	27106D Output		
Motor RPM	Frequency	Calculated	Indicated
RPM	Hz (1)	RPM (2)	RPM (3)
300	50	300	300
2700	450	2700	2700
5100	850	5100	5100
7500	1250	7500	7500
10200	1700	10200	10200
12600	2100	12600	12600
15000	2500	15000	15000
J	Clockwise and Countercloc	kwise rotation verified.	

- Measured output frequency of YOUNG model 27106D standard anemometer attached to motor shaft.
- (2) YOUNG model 27106D produces 10 pulsed per revolution of the anemometer shaft.
- (3) Indicated on the Control Unit LCD.

* Indicates out of	tolerance.	
New Unit	✓ Service / Repair Unit ✓ No calibration adjustments required	As found As left

Traceable frequency meter used for calibration:

Model: 34405A

Serial Number: 53020093

Date: 9 March 2018 Calibration Interval: One year

Tested By:	\mathcal{EC}	

Mesa Labs 10 Park Place Butler, NJ 07405

NIST Traceable Calibration Facility, ISO 9001:2008 Registered



CERTIFICATE OF CALIBRATION - NIST TRACEABILITY

(Refer to instruction manual for further details of calibration)

deltaCal Serial Number:	1237	DATE: 22	2-Nov-2017
Calibration Operator:	P.Pitty		
Critical Venturi Flow	Meter: Max Unce	ertainity = 0.346%	
Serial Number: 1A CE	ESI NVLAP NIST	Data File 07BGI-0001	
Serial Number: 2A CE	ESI NVLAP NIST	Data File 07BGI-0003	
Serial Number: 5C CC	OX Nist Data File (CCAL33222 - 5 C	
Serial Number: 4A CE	ESI NVLAP NIST	Data File 07BGI-0002	
Serial Number: 3A CE	ESI NVLAP NIST	Data File 07BGI-0004	
Room Temperature:	+- 0.03°C from -5	°C - 70°C Room Te	mperature: 23.5 °(
Brand: Telatemp	Serial Number:	358921	
Std Cal Date	19-Apr-17	Std Cal Due Date	19-Apr-18
deltaCal:			
Ambient Temperature	(set): 23.	5 °C	
Aux (filter) Temperatur	re (set): 23.	5 °C	
Barometric Pressure	ana Abaaluta Du		
		Accuracy: 0.03371%	
Serial Number:	HO850001	Accuracy. 0.0337 176	
Std Cal Date		Std Cal Due Date	27-Mar-18
deltaCal:	27-10101-17	Old Oal Duc Dale	27-Mai-10
Barometric pressure (set): 74	9 mm of Hg	
Results of Venturi Ca	libration		
Flow Rate (Q) vs. Pressure	Drop (ΔP).	Where: Q=Lp	m, ΔP= Cm of H2O
Q= 3.93154 ΔP ^ 0.5	1535	Overall Uncertainty: (0.35%
Q= 3.87507 ΔP ^ 0.5	0721	Overall Uncertainty: 0	0.35%
Date Placed In Service	12/1/17		
(To be filled in by operator u			
Recommended Recali		2/1/18	
(12 months from date placed	d in service)	_	

Revised: March 2016 Cal102-01T2 Rev F

BP= 749 mm of Hg

Maximum allowable error at any flow rate is .75%. **Serial No.** 1237

Reading		CV		
Abs. P		Qa	Qa	
Crit. Vent.	Room	Flow	deltaCal	
mm of Hg	Temp	Lpm	Indicated	% Error
125.05	23.50	1.410	1.413	0.23
215.29	23.50	2.462	2.468	0.24
266.58	23.50	3.060	3.051	-0.30
405.05	23.50	4.675	4.684	0.19
567.26	23.50	6.567	6.530	-0.56
177.30	23.50	7.067	7.100	0.46
269.58	23.50	10.825	10.816	-0.09
333.95	23.50	13.447	13.417	-0.22
411.08	23.50	16.588	16.580	-0.05
483.80	23.50	19.549	19.564	0.07
			Average %	0.00
	Abs. P Crit. Vent. mm of Hg 125.05 215.29 266.58 405.05 567.26 177.30 269.58 333.95 411.08	Abs. P Crit. Vent. Room mm of Hg Temp 125.05 23.50 215.29 23.50 266.58 23.50 405.05 23.50 567.26 23.50 177.30 23.50 269.58 23.50 23.50 333.95 23.50 411.08 23.50	Abs. P Qa Crit. Vent. mm of Hg Room Temp Flow Lpm 125.05 23.50 1.410 215.29 23.50 2.462 266.58 23.50 3.060 405.05 23.50 4.675 567.26 23.50 6.567 177.30 23.50 7.067 269.58 23.50 10.825 333.95 23.50 13.447 411.08 23.50 16.588	Abs. P Qa Qa Crit. Vent. mm of Hg Room Temp Flow Lpm deltaCal Indicated 125.05 23.50 1.410 1.413 215.29 23.50 2.462 2.468 266.58 23.50 3.060 3.051 405.05 23.50 4.675 4.684 567.26 23.50 6.567 6.530 177.30 23.50 7.067 7.100 269.58 23.50 10.825 10.816 333.95 23.50 13.447 13.417 411.08 23.50 16.588 16.580 483.80 23.50 19.549 19.564

VER 4.00P

To Check a deltaCal 1.5-19.5		aCal	VER 4.00P	22-Nov-17 Pre-Recert			
	Maximum a	illowable err Serial No .	or at any flow rate is .75%.	BP=	748.5	mm of Hg	
	Reading Abs. P Crit. Vent. mm of Hg	Room Temp	CV Qa Flow Lpm	Qa deltaCal Indicated		% Error	
# 2	138.23 309.57 551.18	19.70 19.70 19.70	1.544 3.518 6.302	1.801 3.690 6.380		16.61 4.88 1.24	
#1	188.43 371.83 481.42	19.70 19.70 19.70	7.429 14.807 19.216	7.520 14.970 19.460		1.22 1.10 1.27	

4.39

Average %

AUDIT REPORT FOR

ALTON COAL DEVELOPMENT, LLC COAL HOLLOW MINE ALTON, UTAH FOURTH QUARTER 2018

Prepared for

Kirk Nicholes Alton Coal Development, LLC 463 N 100 W Cedar City, Utah, 84721

Prepared by



1901 Sharp Point Drive, Suite F Fort Collins, CO 80525 970-484-7941

Site Audited: November 19, 2018

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1.0 INTRODUCTION

Air Resource Specialists, Inc. (ARS) conducted a performance audit of Alton Coal Development, LLC ambient air quality monitoring systems on November 19, 2018. The monitoring sites are located at the Coal Hollow Mine near Alton, Utah.

Table 1-1
Site Location Information

	Primary CHM	Background	Primary NPL	Meteorological
Latitude	37° 24' 5.0" N	37° 24' 20.9" N	37° 24' 43" N	37° 23' 53.2" N
Longitude	112° 27' 21.0" W	112° 26' 1.1" W	112° 27' 30.6" W	112° 26' 43.1" W
UTM	12S 371147	12S 373119	12S 370928	12S 372073
	4140396	4140856	4141570	4140018
Elevation	6,890 feet MSL	7,158 feet MSL	6,959 feet MSL	7,007 feet MSL

Audit results for the particulate samplers are summarized in Table 1-2. Audit results for the meteorological measurements are summarized in Table 1-3. Detailed discussions of performance audit findings and other findings can be found in Section 3.0.

Table 1-2
Summary of Particulate Sampler Audit Results

	Parameter	Instrument	Within Accuracy Goal
Primary CHM	PM_{10}	BGI PQ200S	No
	PM ₁₀ (collocated)	BGI PQ200S	Yes
Background #1	PM_{10}	BGI PQ200S	Yes
Primary NPL	PM_{10}	BGI PQ200	Yes
	PM_{10} (collocated)	BGI PQ200	Yes

Table 1-3
Summary of Meteorological Audit Results

Parameter	Sensor	Within Accuracy Goal
Wind Speed	Met-One 34B	Yes
Wind Direction	Met-One 34B	Yes
Temperature	Campbell Scientific 107	Yes
Precipitation	Hydrological Services TB4	Yes

Details of the audit are presented in the following sections:

Section 2.0 Audit Methods and Equipment

Section 3.0 Audit Results

Appendix A Audit Data Forms

Appendix B Audit Standards Certifications

Any questions related to this audit or audit report should be addressed to:

Christian A. Kirk
Quality Assurance Officer / Lead Auditor
Air Resource Specialists, Inc.
1901 Sharp Point Drive, Suite F
Fort Collins, Colorado 80525
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Fax: 970-484-3423 E-mail: ckirk@air-resource.com

2.0 AUDIT METHODS

Audit procedures, audit challenge ranges, and acceptance criteria are described below. These ranges and limits conform to EPA's PSD guidelines. Audit results were verbally communicated to the site operator prior to departure from the site. A follow-up e-mail summarizing audit findings was also sent to Alton Coal Development, LLC personnel. Audit details are provided in Appendix A.

Guidance from the following EPA documents was used to establish the audit procedures:

- 40 CFR 58, Appendix B. Quality Assurance Requirements for Prevention of Significant Deterioration (PSD) Air Monitoring
- EPA Quality Assurance Handbook for Air Pollution Measurement Systems:
 - Volume I. A Field Guide to Environmental Quality Assurance
 - Volume II. Ambient Air Quality Monitoring Program
 - Volume IV. Meteorological Measurements
- EPA Meteorological Monitoring Guidance for Regulatory Modeling Applications

2.1 PARTICULATE SAMPLERS (FRM PM₁₀)

The filter-based FRM PM $_{10}$ particulate samplers are audited in their normal operating mode. ARS audits the samplers with a BGI deltaCal audit standard which measures flow, temperature, and barometric pressure. Prior to conducting the flow audit, a system leak check is performed in accordance with the manufacturer's specifications. The observed volumetric operational flow and design flow of the sampler are compared to the audit flows measured by the audit standard. Differences between the operational sampler flow and audit flow that are greater than $\pm 10\%$ are considered out of tolerance. Differences between the designated design flow and the audit flow greater than $\pm 10\%$ are considered out of tolerance. In addition to the flow audits, observed ambient temperature, filter temperature, and barometric pressure measurements of the particulate samplers are also audited by comparison to the audit standard. A temperature difference greater than $\pm 2\%$ C and a barometric pressure difference greater than $\pm 10\%$ m Hg are considered out of tolerance. Audit methods and acceptable criteria for the particulate samplers are summarized in Table 2-1.

Table 2-1
Particulate Samplers
Audit Acceptance Criteria

Parameter	Audit Method	Acceptance Criteria
FRM PM ₁₀	Leak Check	Manufacturer specs
	Audit flow to actual sampler flow	≤± 10%
	Design criteria flow to audit flow	<u>≤</u> ± 10%
	Audit temperature to sampler temperature	\leq \pm 2 °C
	Audit temperature to sampler filter temperature	\leq \pm 2 °C
	Audit barometric pressure to sampler pressure	$\leq \pm 10$ mm Hg

Table 2-2
Particulate Samplers
Audit Equipment

References	Manufacturer	Model Number	Serial Number	Expiration Date
FRM Flow	BGI	DeltaCal	141170	5/22/2019

2.2 METEOROLOGICAL PARAMETERS

Meteorological measurement systems are audited in accordance with (and accuracy goals were obtained from) the EPA's *Quality Assurance Handbook for Air Pollution Measurement Systems: Volume IV – Meteorological Measurements*, (March 2008). ARS uses National Institute of Standards and Technologies (NIST) traceable test equipment for all meteorological parameters. All equipment is recertified annually. Audit ranges and acceptable criteria for each parameter are summarized in Table 2-3.

2.2.1 Wind Speed

Wind speed sensors are audited using an R.M. Young model 18802 (high RPM) or 18811 (low RPM) pulsed motor wind speed calibrator. Each sensor is tested at zero and five shaft revolution speeds. The equivalent wind speed is calculated corresponding to the sensor manufacturer's specified values for shaft speed versus wind velocity and compared to readings obtained from the on-site datalogger.

2.2.2 Wind Direction

Wind direction sensor audits include the verification of sensor orientation, linearity, and starting threshold (bearing integrity). The sensor orientation accuracy is verified by a reference. The reference can be an internal reference (a tower-mounted alignment vane) or external (pointing at landmarks from the sensor). Accuracy of the references is verified by the solar azimuth method for the determination of true north. Using a compass and the site latitude and longitude, a computer model outputs the sun's azimuth for that exact time of day. The compass is adjusted to that azimuth, effectively correcting for the compass to the local magnetic declination (which may include local magnetic field disturbances). The sensor orientation accuracy is checked by aligning the wind direction vane to and from each landmark reference, recording sensor responses from the on-site datalogger.

Potentiometer linearity is tested by verifying the change in response between two successive orientations across eight points on a calibrated disc mounted atop the sensor. For example, any two adjacent orientations on the eight-point disc are separated by 45 degrees. The difference in the datalogger response for these two adjacent orientations is compared to this value.

2.2.3 Ambient Temperature

Temperature sensors that are non-immersible are audited by collocation of the audit sensor under ambient conditions utilizing similar methods of sensor aspiration. Collocated comparisons are typically carried out using hourly averages. Audit data are collected by a datalogger provided by the auditor. Temperature sensors that are immersible are audited by comparison to the audit sensor in water baths. The test baths are typically at 0°C, near ambient conditions (or approximately 25°C), and near the full scale of the sensor (typically near 50°C). Data observed on the on-site datalogger are used to assess the accuracy of sensors. Sensor aspirators are inspected for proper function, including fan function and flow direction.

2.2.4 Precipitation

The tipping bucket style precipitation gauges are audited with a volumetric precipitation gauge calibrator by transferring a known amount of water through the gauge orifice at a maximum rate equivalent to 2.0 inches/hour of precipitation. The total values from the on-site datalogger values are compared to the actual introduced volume. The level and cleanliness of the sensor is observed where possible.

Table 2-3

Meteorological Sensors

Audit Ranges and Acceptance Criteria

Parameter	Audit Method	Acceptance Criteria
Wind Speed	Accuracy at five speeds with anemometer drive	\leq \pm 0.2 m/s
	Starting threshold with torque gauge	Manufacturer specs
Wind Direction	Accuracy with compass	≤±5°
	Linearity	\leq \pm 5 °
	Starting threshold with torque gauge	Manufacturer specs
Ambient Temperature (non-immersible sensor)	Accuracy via collocation in ambient conditions	≤±0.5°
Ambient Temperature (immersible sensor)	Accuracy via collocation in three water baths	≤± 0.5 °
Precipitation	Accuracy via known volume of water	≤± 10%

Table 2-4
Meteorological Audit Equipment

References	Manufacturer	Model Number	Serial Number	Expiration Date
Wind Speed (low rpm)	R.M. Young	18811	CA03912	12/14/2018
Wind Direction Orientation	Brunton	Transit	5103212072	N/A
Temperature (immersible)	Eutechnics	4400	307635	2/28/2019
Precipitation	R.M. Young	52260	N/A	N/A

3.0 AUDIT RESULTS

Audit findings and recommendations are discussed below. Detailed audit results are provided in Appendix A.

Performance Audit Results

The Primary CHM PM_{10} instrument (serial number 963B) did not pass the flow performance audit and was found with a non-functional pump.

APPENDIX A

AUDIT DATA FORMS



ABBR.	n/a	CLIEN	IT A14.	on Coal		IDITOR	M.C.	colin	DATI	=	11/19/2018
ABBR. SITE NAI			Coal- Coal I		AU	אטווטג	M Gos	selifi	DAII	_	11/13/2018
Network t			Coal- Coal								
. total of it	7155	7									
			MANUFACT	URER	N	IODEL	SERIAL	NUMBER	EXPIRAT	TION DATE	1
Temperature	Reference		Eutechn	ics	-	4400	30	7635	2/28	3/2019	1
											_
	n Tempera				Li	st sensors					
Manufacturer		Can	npbell Scier	ntific		cording to					
Model		4075	107	4070		tht on towe					
Serial Number		1075	5-14/WO #	1272		n highest t					
						lowest.					
		1									
					Te	mp. Deltas					
						!					
						i					
					-						
		-									
CALIBR	ATION ACC	EPTANC	E CRITERI	A (<=)							
	emperature D			0.5							
	emperature D			0.1							
			•								
AS FOUND		Temperat									
Bath Temp (°C)	DAS		rence								
0.11	0.25	0.14	PASS								
30.49	30.38	-0.11	PASS								
21.19 MAX ABS Dif	21.38	0.19 0.19	PASS								
INAY ADS DII	ierence	0.19	PASS	ļ							
MAX ABS Dif	ference										
Asp	irator fan f	unctional	2m?	Yes	No	√ N/A	Each se	nsor was	verified agains	st its data cl	nannel ?
				Yes		N/A			Yes No	✓ N/A	
				Yes	No	N/A	Each		re Difference	= Upper - Lo	ower?
				Yes	No	N/A			Yes No	✓ N/A	
				_	_			_			
NOTEO											
NOTES:											



ABBR.	n/a	CLIENT	Alton Coal	FIELD SPECIALIST	M Gosselin	DATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
Wind Speed Reference				
Wind Speed Torque Gauge	RM Young	18310		

Manufacturer and Model	Met One - 034B
Sensor Serial #	E2281
Cups Serial #	

AUDIT CRITERIA (<=)				
Wind Speed Difference (m/s)	0.20			
Wind Speed Difference (%)	N/A			
' '	0.20			

Select UNITS	m/s
--------------	-----

		Wind Speed				
Motor Speed (rpm)	Target Speed	DAS	Difference			
0	0.000	0.000	N/A	N/A	N/A	
100	2.943	2.920	-0.02		PASS	
200	5.607	5.630	0.02		PASS	
300	8.270	8.300	0.03		PASS	
600	16.260					
1800	48.220					

Starting Threshold	TORQUE
Torque <= 0.2 g-cm	0.2
	NO ACTION
	REQUIRED

	Heater sleeve functional?			Yes		No	✓	N/A
--	---------------------------	--	--	-----	--	----	----------	-----

NOTES:			



WIND DIRECTION AUDIT

ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE NAME		Alton Coal-	Coal Hollow				
Network type		Alton Coal-	Coal Hollow				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
Direction Alignment Reference	Brunton	Transit	5103212072	
Direction Linearity Reference	RM Young	18212	n/a	
Direction Torque Gauge	RM Young	18331	n/a	

Manufacturer & Model	Met One - 034B
Sensor Serial #	E2281
Vane Serial #	

Local Magnetic Declir	11.5	
Method	solar azimu	uth

AUDIT CRITERIA (<=)				
Cross-arm Alignment Error (degrees)	2			
Total Align. Diff (degrees)	5			
Sensor Linearity (degrees)	5			

Mag. Dec. from NOAA (deg/min/sec))		0.00

	an anylanomae	

Landmarks	Degrees			
building to the east	338			
from building to the east	158			
from center of right rock saddle	73			
to center of right rock saddle	253			

Reference Alignment Error (degrees)	0.0	PASS
-------------------------------------	-----	------

SENSOR A			
Reference	Degrees	DAS	Difference
From the North	0		
From the South	180		
From the East	90		
From the West			
Total Alignment			

OR

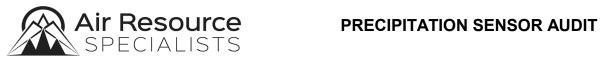
SENSOR A					
Landmark	Degrees	DAS	Difference		
building to the east	338	339.0	0	.9	
om building to the ea	158	156.0	-2.0		
center of right rock s	73	74.1	1.1		
enter of right rock sa	253	251.0	-2.0		
Total Alignment	Total Alignment MAX ABS Diff				

SEI	NSOR LINEAR	RITY	
Point	DAS	Difference	
1		N/A	
2			
3			
4			
5			
6			
7			
8			
1			
MAX D	ifference		

Starting Th	nreshold	TORQUE
Torque <=	6.5 g-cm	

Heater sleeve functional?	Yes	No	✓	N/A

NOTES:			



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE NAME Alton Coal- Coal Hollow							
Network type Alton Coal- Coal Hollow							

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
Precipitation Reference	RM Young	52260	n/a	

Manufacturer	Hydrological Services
Model	TB4
Serial Number	05-94

AUDIT CRITERIA (<=)	
Difference from Input Volume (%)	10%

	F	Reference Chart		Input Vol	1000	
	Manufacturer	Model	Diameter (in.)	mm/tip	mL/tip	DAS target
	Met One	385	12	0.254	18.53	13.71
	RM Young	52202	6.2825	0.100	2.00	50.00
	Climatronics	100097-1-G0-H0	8	0.254	8.24	30.84
	Climatronics	100508	9.66	0.100	4.73	21.15
Χ	Hydrological Serv.	TB4	8	0.254	8.24	30.84
				_		

Conversions						
Value Units Value Units						
1.000	inch	25.40	mm			
30.84	mm	1.214	inch			

		F	Precipitation			
Reference (mL)	Target (mm)	DAS (mm)	Difference	е		
1000	30.84	29.72	-3.6%		PASS	

Heater functional?	Yes No V N/A

NOTES:			



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow				
Network type		Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Temperature Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Barometric Pressure Standard #1	BGI	DeltaCal	141170	5/22/2019

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N963B

SETTINGS			
Total Flow	16.70		

Date and Time correct?			
Yes No			
If no, time off by:			
0 min			

Automated LEAK CHECK		
Vacuum Loss Rate	Pass/Fail	

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow					

AMBIENT TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	

FILTER TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	

PRESSURE SENSOR (mmHg)					
Reference Instrument Difference					

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES: pump dead, failed leak and flow checks.



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Temperature Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Barometric Pressure Standard #1	BGI	DeltaCal	141170	5/22/2019

MANUFACTURER	BGI
MODEL	PQ200S
SERIAL NUMBER	N964C

SETTINGS				
Total Flow	16.70			

Date and Time correct?				
Yes No				
If no, time off by:				
-2 min				

Automated LEAK CHECK				
Vacuum Loss Rate Pass/Fail				
1.0	PASS			

	FLOW VERIFICATION				
	Reference	Instrument	Actual Diff	Design Diff	
Total Flow	16.91	16.70	-1.2%	1.3%	PASS

AMBIENT TE	AMBIENT TEMPERATURE SENSOR (°C)				
Reference	Instrument	Difference			
7 1	6.8	-0.3	PASS		

FILTER TE	FILTER TEMPERATURE SENSOR (°C)			
Reference				
6.9	6.8	-0.1	PASS	

PRESSURE SENSOR (mmHg)					
Reference Instrument Difference					
593.0	595.0	2.0	PASS		

AUDIT CRITERIA (<=)			
Actual Flow % Diff	10%		
Design Flow % Diff	10%		

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES: erradict flow 16.65-16.82



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Temperature Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Barometric Pressure Standard #1	BGI	DeltaCal	141170	5/22/2019

MANUFACTURER	BGI
MODEL	PG200S
SERIAL NUMBER	N962

SETTINGS			
Total Flow	16.70		

Date and Time correct?			
Yes No			
If no, time off by:			
-2 min			

Automated LEAK CHECK			
Vacuum Loss Rate Pass/Fail			
4.0	PASS		

	FLOW VERIFICATION					
	Reference Instrument Actual Diff Design Diff					
Total Flow	17.14	16.67	-2.7%	2.6%	PASS	

AMBIENT TEMPERATURE SENSOR (°C)				
Reference	Instrument	Difference		
5.5	5.7	0.2	PASS	

FILTER TEMPERATURE SENSOR (°C)				
 Reference Instrument Difference				
3.0	2.0	-1.0	PASS	

PRESSURE SENSOR (mmHg)				
Reference Instrument Difference				
587.0	586.0	-1.0	PASS	

AUDIT CRITERIA (<=)	
Actual Flow % Diff	10%
Design Flow % Diff	10%

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Temperature Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Barometric Pressure Standard #1	BGI	DeltaCal	141170	5/22/2019

MANUFACTURER	BGI	
MODEL	PQ200	
SERIAL NUMBER	2366D	

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?
Yes No
If no, time off by:
0 min

Automated LEAK CHECK				
Vacuum Loss Rate	Pass/Fail			
4.0	PASS			

	FLOW VERIFICATION					
	Reference Instrument Actual Diff Design Diff					
Total Flow	16.72	16.95	1.4%	0.1%	PASS	

AMBIENT TEMPERATURE SENSOR (°C)							
Reference	Instrument	Difference					
8 1	8.0	-0.1	PASS				

FILTER TEMPERATURE SENSOR (°C)					
 Reference Instrument Difference					
8.4	8.8	0.4	PASS		

PRESSURE SENSOR (mmHg)					
Reference Instrument Difference					
592.5	593.0	0.5	PASS		

AUDIT CRITERIA (<=)			
Actual Flow % Diff	10%		
Design Flow % Diff	10%		

AUDIT CRITERIA (<=)				
Temperature Difference (°C)	2			

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Pressure Difference (mmHg)	10

NOTES:		



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow				
Netwo	rk type	Alton Coal-	Coal Hollov				

	MANUFACTURER	MODEL	SERIAL NUMBER	EXPIRATION DATE
PM Flow Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Temperature Standard #1	BGI	DeltaCal	141170	5/22/2019
PM Barometric Pressure Standard #1	BGI	DeltaCal	141170	5/22/2019

MANUFACTURER	BGI
MODEL	PQ200
SERIAL NUMBER	2398E

S	ETTINGS	
Total Flow	16.70	

Date and Time correct?		
Yes ✓ No		
If no, time off by:		
-3 min		

Automated LEAK CHECK		
Vacuum Loss Rate Pass/Fail		
3.0	PASS	

	FLOW VERIFICATION				
	Reference Instrument Actual Diff Design Diff				
Total Flow	16.87	16.70	-1.0%	1.0%	PASS

AMBIENT TEMPERATURE SENSOR (°C)			
Reference	Instrument	Difference	
9.4	9.6	0.2	PASS

FILTER TEMPERATURE SENSOR (°C)			Ì
Reference Instrument Difference			
7.4	6.7	-0.7	PASS

PRESSURE SENSOR (mmHg)			
Reference Instrument Difference			
592.5	594.0	1.5	PASS

AUDIT CRITERIA (<=)		
Actual Flow % Diff	10%	
Design Flow % Diff	10%	

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)	
Temperature Difference (°C)	2

AUDIT CRITERIA (<=)		
Pressure Difference (mmHg)	10	

NOTES:	



SITE INFORMATION

ABBR.	n/a	CLIENT	Alton Coal	AUDIT	OR	M Gosselin		ATE	11/19/2018
SITE	NAME	Alton Coal-	Coal Hollow						
NETWO	RK TYPE	Alton Coal-	Coal Hollow						
								_	-
			Deg	Min	Sec			Decimal	
LATI	TUDE	North	37	23	50	CALC	JLATE->	37.3972	
LONG	ITUDE	West	112	27	9	OALO	JLAIL-	112.4525	
			Decimal	CALCI	JLATE->	Deg	Min	Sec	
ELEV/	ATION	Meters	CALCU	JLATE->	Feet				
		Feet	CALCU	JLATE->	Meters				

Please verify site standards used by the site operator

SITE STANDARDS	MANUFACTURER	MODEL	SERIAL#	Calibration Expiration Date
PM Flow Reference				

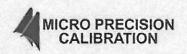
NOTES:			



ABBR.	n/a	CLIENT	Alton Coal	AUDITOR	M Gosselin	DATE	11/19/2018
SITE NAME		Alton Coal-	Coal Hollow				
Network type		Alton Coal-	Coal Hollov				

			MANUFACTURER	MODEL	SERIAL#	Calibration Expiration Date
Ozone Tra	ınsfer Standaı	rd				
Gas Dilution	Transfer Stan	dard				
MFC High Flow Reference						
MFC Low	MFC Low Flow Reference					
Temperat	ture Reference	e	Eutechnics	4400	307635	2/28/2019
AT/RH Se	nsor Referenc	e				
Barometric P	ressure Refer	ence				
Wind Speed R	eference (high	n rpm)				
Wind Speed R	teference (low	rpm)	RM Young	18811	CA03912	12/14/2018
Wind Spee	d Torque Gau	ge	RM Young	18310		
Wind Direction	Alignment Re	ference	Brunton	Transit	5103212072	
Wind Direction	Linearity Ref	erence	RM Young	18212	n/a	
Wind Directi	on Torque Ga	uge	RM Young	18331	n/a	
Solar Radi	ation Referen	ce				
Multiplier		W/m2 / mV				
UV Radia	tion Referenc	е				
Multiplier		W/m2 / mV				
Precipita	tion Reference	е				
Volume	1000	mL	RM Young	52260	n/a	
			DOI .	D # 0 !	444470	5/00/0040
	/ Standard #1		BGI	DeltaCal	141170	5/22/2019
	/ Standard #2					
	/ Standard #3					
PM Flow	/ Standard #4					
DM T		1.44	BGI	DeltaCal	141170	5/22/2019
<u> </u>	ature Standard		BGI	DellaCai	141170	5/22/2019
	ture Standar					
	ture Standar					
PW Tempera	ture Standar	u #4				
PM Barometric I	Drocelles Ctor	dard #4	BGI	DeltaCal	141170	5/22/2019
PM Barometric I			DGI	DeliaCai	141170	512212018
PM Barometric I						
PM Barometric I	riessure stan	iudi u #4				
TEOM	ITV Standard		T		T	
IEOMIN	ii v Stailuafu				l	l
HiVal Direct	t Flow Refere	200	I			
		108				
	Orifice					
AP OFITIO	e manometer					

APPENDIX B AUDIT STANDARDS CERTIFICATIONS



MICRO PRECISION CALIBRATION 22835 INDUSTRIAL PLACE GRASS VALLEY CA 95949 530-268-1860

Certificate of Calibration

Date: Feb 28, 2018 Cert No. 512200813278800

Customer:

MPC Control #:

AIR RESOURCE SPECIALIST, INC 1901 SHARP POINT DRIVE, SUITE F FORT COLLINS CO 80525

AX7278

Work Order #: SAC-70093204

Purchase Order #: a32178
Serial Number: 307635

Asset ID: N/A Department: N/A

Gage Type: DIGITAL THERMOMETER Performed By: TODD MORRIS

Manufacturer: EUTECHNICS Received Condition: IN TOLERANCE

Model Number: 4400 Returned Condition: IN TOLERANCE

 Size:
 -20 to 130 Deg C
 Cal. Date:
 February 28, 2018

 Temp/RH:
 70.0°F / 45.0%
 Cal. Interval:
 12 MONTHS

Location: Calibration performed at MPC facility Cal. Due Date: February 28, 2019

Calibration Notes:

Standards Used to Calibrate Equipment

I.D.	Description.	Model	Serial	Manufacturer	Cal. Due Date	Traceability #
CR6700	DOUBLE WELL BATH	7013	79006	HART SCIENTIFIC	Sep 30, 2018	512200813015067
DA8367	PRECISION PLATINUM RESISTANCE THERMOMETER SPRT W/ CASE	8167-25	1803221	LEEDS & NORTHRUP CO.	Aug 1, 2019	512200812443997
N1741	ICE POINT CELL	K140-4	802125	KAYE INSTRUMENTS	Jan 31, 2020	512200813197782

Procedures Used in this Event

Procedure Name Description

MPC-TEM-001 Temperature Sensor and Indicators, General, Oct-31-2017, rev01

Calibrating Technician:

QC Approval:

TODD MORRIS

Lodd Morris

BRIAN GOLD

The reported expanded uncertainty of measurement is stated as the standard uncertainty of measurement multiplied by the coverage factor k=2, which for normal distribution corresponds to a coverage probability of approximately 95%. The standard uncertainty of measurement has been determined in accordance with EA's Publication and NIST Technical Note 1297, 1994 Edition. Services rendered conform with ISO/IEC 17025:2005, ANSI/NCSL Z540-1-1994, ANSI/NCSL Z540.3-2006, MPC Quality Manual, MPC CSD and with customer purchase order instructions.

Calibration cycles and resulting due dates were submitted/approved by the customer. Any number of factors may cause an instrument to drift out of tolerance before the next scheduled calibration. Recalibration cycles should be based on frequency of use, environmental conditions and customer's established systematic accuracy. The information on this report, pertains only to the instrument identified.

All standards are traceable to SI through the National Institute of Standards and Technology (NIST) and/or recognized national or international standards laboratories. Services rendered include proper manufacturer's service instruction and are warranted for no less than thirty (30) days. This report may not be reproduced in part or in a whole without the prior written approval of the issuing MPC lab.

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R.M. Young Company 2801 Aero Park Drive Traverse City, Michigan 49686 USA

CERTIFICATE OF CALIBRATION AND TESTING

Model: 18811 Serial Number: CA03912 Description: Anemometer Drive - 20 to 990 RPM

(Comprised of 18820A Control Unit and 18831A Motor Assembly)

R. M. Young Company certifies that the above equipment was inspected and calibrated prior to shipment in accordance with established manufacturing and testing procedures. Standards established by R.M. Young Company for calibrating the measuring and test equipment used in controlling product quality are traceable to the National Institute of Standards and Technology.

Nominal	27106D Output								
Motor RPM	Frequency	Calculated	Indicated						
RPM	Hz (1)	RPM (2)	RPM (3)						
30.0	5	30.0	30.0						
150.0	25	150.0	150.0						
300.0	50	300.0	300.0						
450.0	75	450.0	450.0						
600.0	100	600.0	600.0						
750.0	125	750.0	750.0						
990.0	165	990.0	990.0						
7	Clockwise and Counterclo	✓ Clockwise and Counterclockwise rotation verified.							

- Measured output frequency of YOUNG model 27106D standard anemometer attached to motor shaft.
- (2) YOUNG model 27106D produces 10 pulsed per revolution of the anemometer shaft.
- (3) Indicated on the Control Unit LCD.

* Indicates out of tolerance.							
New Unit	✓ Service / Repair Unit ✓ No calibration adjustments required	✓ As found As left					

Traceable frequency meter used for calibration:

Model: 34405A

Serial Number: 53020093

Date: 14 December 2017

Calibration Interval: One year

Tested By: SS

Mesa Labs 10 Park Place Butler, NJ 07405

NIST Traceable Calibration Facility, ISO 9001:2008 Registered



CERTIFICATE OF CALIBRATION - NIST TRACEABILITY

(Refer to instruction manual for further details of calibration)

deltaCal Serial Number: 141170 DATE: 25-Apr-2018

Calibration Operator: E. Albujar

Critical Venturi Flow Meter: Max Uncertainity = 0.346%

Serial Number: 1 CEESI NVLAP NIST Data File 04BGI151
Serial Number: 2 CEESI NVLAP NIST Data File 04BGI152
Serial Number: 3 CEESI NVLAP NIST Data File 04BGI153
Serial Number: 4 CEESI NVLAP NIST Data File 02BGI004

Room Temperature: +- 0.03°C from -5°C - 70°C Room Temperature: 24.3 °C

Brand: Telatemp Serial Number: 358654

Std Cal Date 23-Oct-17 Std Cal Due Date 23-Oct-18

deltaCal:

Ambient Temperature (set): 24.3 °C Aux (filter) Temperature (set): 24.3 °C

Barometric Pressure and Absolute Pressure

Vaisala Model PTB330(50-1100) Digital Accuracy: 0.03371%

Serial Number C4310002

Std Cal Date 26-Mar-18 Std Cal Due Date 26-Mar-19

deltaCal:

Barometric pressure (set): 742.5 mm of Hg

Results of Venturi Calibration

Flow Rate (Q) vs. Pressure Drop (ΔP). Where: Q=Lpm, ΔP = Cm of H2O

Q= 3.81660 ΔP ^ 0.53680 Overall Uncertainty: 0.35% Q= 3.86245 ΔP ^ 0.52151 Overall Uncertainty: 0.35%

Date Placed In Service 5/22/18

(To be filled in by operator upon receipt)

Recommended Recalibration Date 5/22 19

(12 months from date placed in service)

Revised: March 2016 Cal102-01T1 Rev D

То	Check a delta	Cal	E. Albujar	Date	25-Apr-2018	Pre recert	
	1.5-19.5	VER 4.00					
					BP=	743	mm of Hg
		lowable erro Serial No.	or at any flow rate is .75%. 141170				
		Serial No.	141170				
	Reading		CV				
	Abs. P		Qa		Qa		
	Crit. Vent.	Room	Flow		deltaCal		
	mm of Hg	Temp	Lpm		Indicated	% Error	
	400.40		4.000				
# 2	122.19	22.60	1.369		1.557	13.72	
	218.85	22.60	2.490		2.585	3.80	
	296.35	22.60	3.390		3.400	0.31	
	382.58	22.60	4.390		4.424	0.78	
	466.61	22.60	5.365		5.399	0.64	
# 1	170.46	22.60	6.733		6.795	0.92	
	252.99	22.60	10.091		10.075	-0.16	
	327.64	22.60	13.128		13.125	-0.02	
	387.45	22.60	15.561		16.075	3.30	
	478.02	22.60	19.246		19.351	0.55	
					Average %	2.38	

To	o Check a delta	aCal	E. Albujar	Date	25-Apr-2018		
	1.5-19.5	VER 4.00	•				
					BP=	742.5	mm of Hg
	Maximum al	llowable erro	or at any flow rate is .75%.				
		Serial No.	141170				
	Reading		CV				
	Abs. P		Qa		Qa		
	Crit. Vent.	Room	Flow		deltaCal		
	mm of Hg	Temp	Lpm		Indicated	% Error	
	440.07	04.00	4 704		4.000		
# 2		24.30	1.701		1.698	-0.18	
	194.06	24.30	2.217		2.204	-0.59	
	279.78	24.30	3.218		3.198	-0.62	
	356.20	24.30	4.110		4.138	0.68	
	464.51	24.30	5.375		5.402	0.51	
# 1	156.23	24.30	6.194		6.227	0.53	
	272.79	24.30	10.967		10.981	0.13	
	343.84	24.30	13.876		13.899	0.17	
	431.97	24.30	17.484		17.517	0.19	
	478.28	24.30	19.380		19.452	0.37	

Average %

0.12